



PJM Manual M10 – Pre-Scheduling Operations Proposed Revision 35

SOS Meeting
September 28, 2016

- Periodic Review
- Section 2.3 – Maintenance Outages – administrative change deleted last sentence which is obsolete
- Section 5.1 – Markets Database – added new bulleted item to reflect the proper status of units in Markets Gateway when reduced or on an outage.
- Section 5.2 – Changed section title from “Change of Generation Ownership Process” to “Generation Transfer Process”. Added new rules for implementation of the Generation Transfer Process.

- Section 2.3.2.1 – added sub-bullets to clarify steps taken during 72 hour recall of maintenance outages
 - If a Maintenance outage eDART ticket has not been closed by the recall time, a Forced Outage date and time will be added to the existing Maintenance Outage and the outage will be treated as a Forced Outage. These Forced Outages may be converted back to Maintenance Outages after the recall period has ended.
 - Once PJM notifies the members that Maintenance Outages have been cancelled or withdrawn, this status will remain in effect until PJM notifies the Members that Maintenance Outages may be approved.
 - To enhance reliability during the on-peak hours when Maintenance Outages have been recalled, short duration Maintenance Outage or reduction requests over off-peak hours, for items such as boiler deslags, valve tests, inspections, etc., may be approved.

- Section 2.6, Ending Outages in eDART – new section listing rules regarding ending outages in eDART

The end of a MW outage or reduction in eDART should be recorded as follows:

- If the unit (or the portion of the unit that is reduced) is scheduled to operate by PJM (day ahead or real-time) or self scheduled by the unit owner/operator, the outage should end when the work is complete and the unit synchronizes to the grid.
- If the unit is not scheduled by PJM or self scheduled by the unit owner/operator, the outage should end when the work is complete and the unit can begin the start-up process.
- For outages where major work was performed, including nuclear refueling outages, the unit owner/operator may, if approved by PJM, keep the outage active as a partial reduction and change the reduction as the unit increases output to full load.

- **First Reads, Second Reads:**
 - SOS: September 28, 2016, October 26, 2016
 - OC: October 4, 2016, November 1, 2016 (**Endorsement**)
 - RSCS: October 17, 2016
 - MRC: November 17, 2016, December 22, 2016 (**Endorsement**)