

EDART STATUS UPDATE – DTTF/SIS/SOS MEETING

I. September Enhancements – 9/28

- 48 Hr. Rule for Unit Planned Outage Extensions: requests must be submitted at least 48 hours before the Est. End Date.
- Auto-Approval Logic Change for Switch End Date to ignore reduction check
- Reactive Reserve Check Enhancements: Self-Check
 - Option to view Peak versus Valley report.
 - Separate sections to view reserve values for Capacitors, Reactors, SVCs/Statcoms and Units/Condensers.
 - XML download for self-check report.
- Inclusion of External Outages in Conflict Analysis
 - Pseudo tickets created for external equipment from SDX reports.
 - New/Updated conflict scenarios to include external equipment.
- Submit on Time Logic Change for Uncancelled Transmission Outage Tickets
- Ability to Link Cut-in Transmission Tickets from Network Model Request Form
- Duplicating Latest Completed MVAR Default Ticket with Unit Ownership Changes

II. Future Enhancements

- Reactive Reserve Check Enhancements: Self-Check Data
- Q4 Release:
 - Alternative One-Line Diagram File Types (.pdf, .bmp, .svg, etc.)
 - Reactive Testing Tickets
 - Network Model Form Update
 - Equipment Outages Preview for Transmission Outage Tickets
 - Generator MW Outage Business Rules:
 - Limit to be added to hour far in advance of the Est. Start Time MW outage tickets, except Unplanned outage tickets, can be started.
 - Planned outages to be prevented from starting early if the Est. Start Time – 1 hour falls into peak period maintenance season.

III. Discussion Topics

- eDART User Group – Generation meeting to be scheduled for October 7th to discuss:
 - Reactive Testing Tickets
 - Owners Report Maintenance

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