

M-13 Rev 60 Summary

- Periodic Review
- Removed various references to Load Serving Entity (LSE) due to NERC retirement of the term and replaced them with Distribution Provider (DP) references.

- Section 2.3.1
 - Update RECO voltage reduction capabilities
- Section 2.3.2 & Section 5.2
 - Added note to issue an EEA1 per EOP-002-2 if non-firm sales are curtailed due to emergency capacity conditions.
 - Added the term “Action” to Step 4A for consistency
 - Correctly referenced non-critical, not non-essential, station light and power.
 - **Added a new Step 7: Deploy All Resources Action and renumbered subsequent “Steps”**
 - **NOT E: This is a new procedure that will trigger a PAH if one is not already triggered.**

- Section 3.3 Cold Weather Alert & Section 3.4 Hot Weather Alert
 - Added bullet to tie back to M-10 regarding updates to the ‘early return time’ for Planned generator outages.

- Section 3.7 GMD Operating Plan
 - Noted that TO GMD plans should be submitted via the process indicated in M-1 Attachment B

- Section 5.4
 - Updated “NOTE” to point to Section 5.7 for the Load Shed Directive process
- Section 5.4.1
 - Added a NOTE to clarify priority for controlling the contingency overload and then running the Post Contingency Exceedance Analysis if needed.
 - Removed superfluous reference to M-03

- Section 5.7: Load Shed Procedure
 - This is a new section of the manual that was previously contained within M-03. The language was shorted for ease of use.
- Attachment G Capacity Emergency Matrix
 - Deleting this attachment. All information is already contained within Section 2.3.2.