



Effective Date	June 10, 2016
Impacted Manual #(s)/Manual Title(s):	
Manual 36 System Restoration	
Conforming Order(s):	
Associated Issue Tracking Title:	
Committee Approval Path - What committee(s) have already seen these changes?	
SOS OC MRC	
MRC 1st read date:	4/28/16
MRC voting date:	5/26/16
Impacted Manual sections:	
Minor formatting and wording changes throughout. Sections 3.1.2, 3.1.7, 4.1.1, 6.2.1, 7.2.1, 8, Attachments A, B, D, F, G, H	
Reason for change:	
Annual Review per EOP-005-2 R3 and EOP-006-2, R2.	
Summary of the changes:	
<ul style="list-style-type: none"> ○ Consistency in title “Transmission Owner operator” and “Generation Owner dispatcher” throughout manual ○ Section 3.1.2 Clarification of responsibilities for report submittals and communications ○ Section 3.1.7 Clarification on load shedding during system restoration 	

- Section 4.1.1 Additional detail on communication protocols during system restoration
- Section 6.2.1 Clarification on responsibility for tabulation of unit status
- Section 7.2.1 Update Exhibit 10. Added clarifying requirement on establishment of tie schedule between interconnected areas
- Section 8 Minor clarifications and updated references
- Attachment A Noted that critical nuclear safe shutdown power is defined in NPIRs. Updated dates for Black Start RTO wide RFP. Removed transitional process verbiage. Added EOP-005-2, R-15 requirement on notification of change to Black Start unit ability to meet TO restoration plan.
- Attachment B Added SMECO to Exhibits 11 and 13.
- Attachment D Change from System Restoration Coordinators Task Force to Subcommittee.
- Attachment F Updated Figure 1 – TO restoration document references
- Attachment G Clarification of eDART Restoration Plan coordination process. Clarification on completion of Attachment G-2. Added SMECO and ITC to annual update timeline. Changed EKPC annual update timeline.
- Added new subsection G-4 Dynamic Study and Restoration Plan Updates
- Attachment H – Updated Under Frequency Load Shed Table

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