

Reliability Standards and Compliance Subcommittee
WebEx and Meeting
Friday, March 17, 2017
10:00 am to 12:00 pm EPT, Valley Forge, PA

1) Administration

a) Call to Order (Mr. Moleski)

Subcommittee Members:

Mark Holman, Chair	Manager, NERC and Regional Coordination Dept.
Thomas Moleski, Secretary	Sr. Compliance Specialist, NERC and Regional Coordination Dept.
Jeff Baker	Duke Energy
Scott Berry	IMPA
Frank Cumpton	Baltimore Gas and Electric
Claudine Fritz	Exelon
Rajesh Geevarghese	Exelon
Marlene George	UGI
Amanda Graybill	First Energy
Randi Heise	Dominion
Sandra Hopkins	Dominion
Mike Hurd	AES
Doug Jerzycke	Constellation
Sherri Johnson	First Energy
Mark Klohonatz	First Energy
Christy Koncz	PSEG
Michelle Longo	PPL
Connie Lowe	Dominion
Laura Lumbrazo	Orange and Rockland
Patricia McBride-Rowe	Duquesne Light
Quinn Morrison	Constellation
Jeff Mueller	PSEG
Kevin Patten	AEP
Stephanie Rhoads	PPL
Bruce Samblanet	AEP
John Seelke	LS Power
Joseph A. Smith	PSEG
Richard Straight	First Energy
Bob Thomas	IMEA
David Thorne	PEPCO
Brenda Truhe	PPL

PJM Staff:

Bill Harm	Sr. Consultant, NERC and Regional Coordination
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Srinivas Kappagantula
Mark Kuras
Chris Pilong
Preston Walker

Sr. Analyst, NERC and Regional Coordination
Sr. Lead Engineer, NERC and Regional Coordination.
Manager, PJM Dispatch
Sr. Analyst, NERC and Regional Coordination.

b) Review of Administrative Documents (Mr. Moleski)

- i) Antitrust Guidelines
- ii) Code of Conduct
- iii) Compliance Disclaimer
- iv) Media Statement

There were no questions raised on the administrative documents.

c) Approval of Agenda (Mr. Moleski)

The Agenda was approved as presented.

d) Approval of the February 16, 2017 Meeting Minutes (Mr. Moleski)

The February 16, 2017 minutes were approved as presented.

2) PJM Compliance Activities

a) Manual Updates

- i) Mr. Pilong outlined the changes to Manual 13 – Emergency Operations
 - (1) M-13 is the PJM Emergency Operating Plan as required by EOP-011
 - (2) The new version M13 requires PJM to notify all internal TOPs, if any TOP declares an emergency.
 - (3) Section 7 outlines how PJM's TOP Operating Plan will be reviewed by the Reliability Coordinator.
 - (4) All references to manual load shedding throughout the manual were updated to clarify this should be implemented while minimizing overlap with automatic load shedding (EOP-011 update)
 - (5) For a redline version of M13, go to <http://www.pjm.com/~media/committees-groups/subcommittees/rscs/20170317/20170317-item-02ai-draft-manual-13v63.ashx>

b) NERC Standard Drafting Team Opportunities (Mr. Moleski)

- i) There are no NERC Standard Drafting Team openings at this time.

c) Compliance Bulletin CB026 - Coordination with External TOPs

- i) Mr. Walker outlined how CB026 documents the approach that PJM as the TOP and the individual PJM TOs take to follow the applicable requirements as defined by the NERC Reliability Standards.
- ii) CB026 will be finalized, posted, and distributed to the RSCS within the next few weeks.

- iii) Go to <http://www.pjm.com/~media/committees-groups/subcommittees/rscs/20170317/20170317-item-02c-compliance-bulletin-26-coordination-with-external-tops.ashx> to see Mr. Walker's CB026 presentation.

3) FERC Activities

a) Recent compliance related FERC activities

- i) Mr. Holman reported that the first cut at a standard on cyber security supply chain management received only 10% support when voted upon by NERC stakeholders. This result was predicted by then Commissioner Cheryl LaFleur who dissented from FERC's rush to direct NERC to develop a standard in this area while providing little guidance to NERC and its stakeholders as to the appropriate content of such a standard. The SDT has over 700 pages of comments from the initial ballot. NERC is supposed to submit the cyber security supply chain standard to FERC by September.

4) NERC and Regional Activities

a) Committee Updates (Mr. Holman)

- i) Mr. Holman reported on a NERC Standards webinar that was held on March 16th. NERC has moved to the term "Effective Date of Standard" now, discarding the text that described the formula that decided the "Enforcement Date". The terms "Pending" and "Active" have been added to the status dropdown. This was done to make sorting and filtering more accurate.
- ii) There will be an NATF Compliance Practices workshop held at MISO on May 2 – 4, 2017. Discussion items include internal controls, FERC led CIP audits, and data warehousing.

b) Standards Under Development (Mr. Walker)

- i) PRC-006-SERC-02 Automatic Under Frequency Load Shedding Requirements. Revisions to the Standard included:
 - (1) Definition for PC area added to provide clarity.
 - (2) Removed the term 'distribution' to prevent the misinterpretation that only distribution load can be used for a UFLS scheme.
 - (3) Added the flexibility for the PC to choose the peak season to base UFLS plan.
 - (4) Initial Ballot items will be posted on March 16, 2017.
- ii) Project 2016-EPR-02 – Enhanced Periodic Review of VAR Standards
 - (1) The periodic review will include background information, along with any associated worksheets or reference documents, to guide a comprehensive review that results in a recommendation that the Reliability Standard should be:
 - (a) reaffirmed as is (i.e., no changes needed);
 - (b) revised (which may include revising or retiring one or more requirements); or
 - (c) withdrawn.
- iii) For a full list of Standards Under Development, and a list of future standard enforcement dates, go to: <http://www.pjm.com/~media/committees-groups/subcommittees/rscs/20170317/20170317-item-04b-nerc-and-regional-update.ashx>

5) Member Issues and Future Agenda Items

Mr. Moleski announced Reliability First's schedule for their Spring Seminar. It will be held April 18th through the 19th at the BWI Marriott in Baltimore, Md.

6) Future Meeting Dates*

Friday, April 21 st , 2017	10:00 AM	WebEx
Thursday, May 18 th , 2017	10:00 AM	Meeting and WebEx
Friday, June 16 th , 2017	10:00 AM	WebEx
Friday, July 21 st , -2017	10:00 AM	WebEx
Thursday, August 17 th , 2017	10:00 AM	Meeting and WebEx
Friday, September 15 th , 2017	10:00 AM	WebEx
Friday, October 20 th , 2017	10:00 AM	WebEx
Thursday, November 16 th , 2017	10:00 AM	Meeting and WebEx
Friday, December 15 th , 2017	10:00 AM	WebEx

* Monthly WebEx: Third Friday of every month, except months where a quarterly Face-to-Face meeting is scheduled.

Author: Thomas Moleski

Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings.

Compliance Disclaimer:

Reference to compliance examples, methods, processes or procedures during this meeting is meant solely for discussion purposes only and should not be relied upon by anyone as a guarantee or evidence of compliance with any RFC, SERC, NERC or FERC standards.