

Reliability Standards and Compliance Subcommittee
WebEx and Meeting
Thursday, February 16, 2017
10:00 am to 12:00 pm EPT, Valley Forge, PA

1) Administration

a) Call to Order / Role Call (Mr. Moleski)

Subcommittee Members:

Mark Holman, Chair	Manager, NERC and Regional Coordination Dept.
Thomas Moleski, Secretary	Sr. Compliance Specialist, NERC and Regional Coordination Dept.
Claudine Fritz	Exelon Business Services Company, LLC
Thomas Buhler	Rockland Electric Company
Elizabeth Davis	Talen Energy Marketing, LLC
David Fusek	Appalachian Power Company
Rajesh Geevarghese	Exelon Business Services Company, LLC
Marlene George	UGI Utilities, Inc.
Amanda Graybill	American Transmission Systems, Inc.
Art Iler	American Municipal Power, Inc.
Doug Jerzycke	Exelon Generation Co., LLC
Mark Klohonatz	FirstEnergy Solutions Corp.
Michelle Longo	PPL Electric Utilities Corp. dba PPL Utilities
Connie Lowe	Dominion Virginia Power
Laura Lumbrazo	Rockland Electric Company
Gizella Mali	FirstEnergy Solutions Corp.
Jeffrey Mueller	Public Service Electric & Gas Company
Sherri Rhodes	FirstEnergy Solutions Corp.
Joseph Roettker	Duke Energy Ohio, Inc.
Bruce Samblanet	Appalachian Power Company
John Seelke	Public Service Electric & Gas Company
Amber Skillern	East Kentucky Power Cooperative, Inc.
Jacque Smith	ReliabilityFirst Corporation
David Thorne	Potomac Electric Power Company
Tonja Wicks	Duquesne Light Company
Katherine Zvomuya	City of Cleveland, DPU, Div of Cleveland Public Pwr

PJM Staff:

Bill Harm	Sr. Consultant, NERC and Regional Coordination
Srinivas Kappagantula	Sr. Analyst, NERC and Regional Coordination
Mark Kuras	Sr. Lead Engineer, NERC and Regional Coordination.
Ryan A. Nice	Sr. Engineer, Real Time Data Management
Preston Walker	Sr. Analyst, NERC and Regional Coordination.

b) Review of Administrative Documents (Mr. Moleski)

- i) Antitrust Guidelines
- ii) Code of Conduct
- iii) Compliance Disclaimer
- iv) Media Statement

There were no questions raised on the administrative documents.

c) Approval of Agenda (Mr. Moleski)

The Agenda was approved as presented.

d) Approval of the January 20, 2016 Meeting Minutes (Mr. Moleski)

The January 20, 2017 minutes were approved as presented.

2) PJM Compliance Activities

a) Manual Updates

- i) There were no Manual updates to be reviewed.

b) NERC Standard Drafting Team Opportunities (Mr. Moleski)

- i) There are no NERC Standard Drafting Team openings at this time.

c) Update of 2016 TPL compliance including the 2016 RTEP Baseline Assessment and associated documents

- i) Mr. Herman announced the posting of the 2016 RTEP Baseline Assessment Document as the main TPL-001-4 compliance document for the annual PJM Regional Transmission Expansion Planning Process.
- ii) Mr. Herman also discussed the Extreme Events report, as additional supporting information, and stated that this document is not publicly available due to the sensitive nature of the content.

3) FERC Activities

a) Recent compliance related FERC activities

- i) Mr. Holman highlighted the NOPR on PRC-012-2
 - (1) Purpose is to ensure that Remedial Action Schemes (RAS) do not introduce unintentional or unacceptable reliability risks to the Bulk Electric System (BES).
 - (2) Approval of PRC-012-2 would facilitate the withdraw of PRC-012-1, PRC-013-1 and PRC-014-1, and the retirement of PRC-015-1 and PRC-016-1The
 - (3) NOPR specifically requests comments on:
 - (a) How PRC-012-2 will not modify system performance obligations under TPL-001-4 for "limited impact" RAS (NOPR para. 16)
 - (b) Whether "limited impact RAS" should be a defined term. (NOPR para. 17)
 - (4) SRC is compiling industry wide comments.

- (5) PJM is reviewing internally.
- (6) Comments due to on April 10, 2017.

4) NERC and Regional Activities

a) Committee Updates (Mr. Holman)

The NERC Standards Review Committee is collecting industry comments on PRC-012-2 (see above)

b) Standards Under Development (Mr. Walker)

- i) Project 2016-EPR-01 Enhanced Periodic Review of Personnel Performance, Training, and Qualifications Standards
 - (1) The periodic review will evaluate standards to determine whether the requirements are clear and unambiguous.
 - (2) This review will include background information, along with any associated worksheets or reference documents, to guide a comprehensive review that results in a recommendation.
 - (3) The Periodic Review Team recommends the following:
 - (a) Revisions to PER-003-1 to add clarification regarding NERC Cert. Program
 - (b) Retire PER-004-
 - (4) PJM SME's agree with the PRT Recommendations
- ii) For a full list of Standards Under Development, and a list of future standard enforcement dates, go to <http://www.pjm.com/-/media/committees-groups/subcommittees/rscs/20170120/20170120-rscs-presentation.ashx>

5) Member Issues and Future Agenda Items

Mr. Moleski announced Reliability First's preliminary schedule for their Spring Seminar. It will be held April 18th through the 23rd at the BWI Marriott in Baltimore, Md. No further information is available at this time.

6) Future Meeting Dates*

Thursday, February 16th, 2017	10:00 AM	Meeting and WebEx
Friday, March 17th, 2017	10:00 AM	WebEx
Friday, April 21th, 2017	10:00 AM	WebEx
Thursday, May 18th, 2017	10:00 AM	Meeting and WebEx
Friday, June 16th, 2017	10:00 AM	WebEx
Friday, July 21th,-2017	10:00 AM	WebEx
Thursday, August 17th, 2017	10:00 AM	Meeting and WebEx
Friday, September 15th, 2017	10:00 AM	WebEx
Friday, October 20th, 2017	10:00 AM	WebEx
Thursday, November 16th, 2017	10:00 AM	Meeting and WebEx
Friday, December 15th, 2017	10:00 AM	WebEx

* Monthly WebEx: Third Friday of every month, except months where a quarterly Face-to-Face meeting is scheduled.

Author: Thomas Moleski

Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings.

Compliance Disclaimer:

Reference to compliance examples, methods, processes or procedures during this meeting is meant solely for discussion purposes only and should not be relied upon by anyone as a guarantee or evidence of compliance with any RFC, SERC, NERC or FERC standards.