

Reliability Standards and Compliance Subcommittee
WebEx and Meeting
Friday, December 16, 2016
10:00 am to 12:00 pm EPT, Valley Forge, PA

1) Administration

a) Call to Order / Role Call (Mr. Moleski)

Subcommittee Members:

Thomas Moleski, Secretary	Sr. Compliance Specialist, NERC and Regional Coordination Dept.
Elizabeth Davis	Talen Energy Marketing, LLC
Claudine Fritz	PECO Energy Company
Stacey Harman	Baltimore Gas & Electric
Sherri Johnson	First Energy
Christy Koncz	Public Service Electric & Gas Company
Connie Lowe	Dominion Virginia Power
Laura Lumbrazo	Orange and Rockland
Kevin Patten	Appalachian Power Company
Joseph Roettker	Duke Energy Ohio, Inc.
Joseph Smith	Public Service Electric & Gas Company
Brenda Truhe	PPL Electric Utilities
David Thorne	Potomac Electric Power Company
Katherine Zvomuya	City of Cleveland, DPU, Div of Cleveland Public Pwr

PJM Staff:

Srinivas Kappagantula	Sr. Analyst, NERC and Regional Coordination.
Mark Kuras Sr.	Lead Engineer, NERC and Regional Coordination.
Chelsea Sainte	Co-Op, CIP Compliance
Kim Sauerwine	Sr. Instructional Design Analyst, System Operator Training
Michael Tate	Consultant, NERC and Regional Coordination.

b) Review of Administrative Documents (Mr. Moleski)

- i) Antitrust Guidelines
- ii) Code of Conduct
- iii) Compliance Disclaimer
- iv) Media Statement

There were no questions raised on the administrative documents.

c) Approval of Agenda (Mr. Moleski)

The Agenda was approved as amended.

d) Approval of the November 17, 2016 Meeting Minutes (Mr. Moleski)

The November 17, 2016 minutes were approved as presented.

2) PJM Compliance Activities

a) Manual Updates

- i) Manual 40 – Ms. Sauerwine.
 - (1) Language added to Section 1.6 “Implementation of Program Activities” to add Grid Security Drills as another component of the continuing education offerings
 - (2) Language added to Section 3.2 “Entity Training and Certification Requirements” to reflect how initial training requirements may be completed.
 - (3) For a full list of changes to M40, go to: <http://www.pjm.com/-/media/committees-groups/subcommittees/rscs/20161216/20161216-item-02ai-m40-manual-changes.ashx>
 - (4) Readings scheduled with the DTS, SOS, OC, MRC
 - (5) Proposed effective date is February 1, 2017

b) NERC Standard Drafting Team Opportunities (Mr. Moleski)

- i) Project 2016-04 Modifications to PRC-025-1
Generator Owners with personnel with a background in protection systems should consider nominating. The area of focus will be wind and solar protection system requirements and protection systems for plants (synchronous and asynchronous) that are remote to transmission (+20 miles) where the line impedance may have an impact on the settings prescribed by the standard. The nomination period closes December 19, 2016.

c) PJM's plans for language changes to Manual 1 to address concerns raised by Requirement 3 of IRO-010-2. (Mr. Kappagantula)

- i) PJM is planning to address the issues raised by the new versions of IRO-010 and TOP-003 as follows:
 - Add language to M-1 Attachment A indicating that it is the data specification and that PJM receives that information via ICCP
 - Add language that ICCP is the mutually agreeable format and security protocol
 - Add a process for resolving conflicts
- ii) There is currently not a time table for this, but PJM will be keeping our members apprised of our progress via the SOS and PJM's Reliability Standards and Compliance Subcommittee.

3) FERC Activities

a) Recent compliance related FERC activities

- i) There were no Compliance Related FERC activities discussed.

4) NERC and Regional Activities

a) Committee Updates

- i) The BAL-502-RF-03 SDT is currently preparing for the Category Ballot period. The 15-day pre-ballot period is expected to begin on January 3, 2017.

b) Standards Under Development (Mr. Kappagantula)

- i) Project 2015-08 Emergency Operations
 - EOP-004, EOP-005, EOP-006 and EOP-008 were evaluated to determine whether the requirements are clear and unambiguous. The Periodic Review included background information, along with any associated worksheets or reference documents, to guide a comprehensive review that resulted in a recommendation to revise the standard to remove mention of weekends to simply say by the end of next business day.
 - Final Ballot will come out for EOP-005 and EOP-006 around December 28, 2016. Responses will be due 10 working days after that.
 - EOP-004 has a separate Ballot and Commenting period from the other EOP standards that were reviewed. Comments and Ballots are due January 6th, 2017
- ii) For a full list of Standards Under Development, and a list of future standard enforcement dates, go to : <http://www.pjm.com/~media/committees-groups/subcommittees/rscs/20161216/20161216-item-04b-nrc-committee-updates-presentation-2016.ashx>

5) Member Issues and Future Agenda Items

There were no suggestions for future agenda items.

6) Future Meeting Dates*

Friday, January 20th, 2017	10:00 AM	WebEx
Thursday, February 16th, 2017	10:00 AM	Meeting and WebEx
Friday, March 17th, 2017	10:00 AM	WebEx
Friday, April 21th, 2017	10:00 AM	WebEx
Thursday, May 18th, 2017	10:00 AM	Meeting and WebEx
Friday, June 16th, 2017	10:00 AM	WebEx
Friday, July 21th, -2017	10:00 AM	WebEx
Thursday, August 17th, 2017	10:00 AM	Meeting and WebEx
Friday, September 15th, 2017	10:00 AM	WebEx
Friday, October 20th, 2017	10:00 AM	WebEx
Thursday, November 16th, 2017	10:00 AM	Meeting and WebEx
Friday, December 15th, 2017	10:00 AM	WebEx

* Monthly WebEx: Third Friday of every month, except months where a quarterly Face-to-Face meeting is scheduled.

Author: Thomas Moleski

Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings.

Compliance Disclaimer:

Reference to compliance examples, methods, processes or procedures during this meeting is meant solely for discussion purposes only and should not be relied upon by anyone as a guarantee or evidence of compliance with any RFC, SERC, NERC or FERC standards.