Minutes

Reliability Standards and Compliance Subcommittee
WebEx and Meeting
Friday, September 16, 2016
10:00 am to 12:00 pm EPT, Valley Forge, PA

1) Administration

a) Call to Order / Role Call (Mr. Moleski)

Subcommittee Members:

Mark Holman, Chairman	Manager, NERC and Regional Coordination Dept.
Thomas Moleski, Secretary	Sr. Compliance Specialist, NERC and Regional Coordination Dept.
Scott Berry	Indiana Municipal Power Agency
Thomas Buhler	Rockland Electric Company
Kathy Caignon	Vineland Municipal Electric Utility
Elizabeth Davis	Talen Energy Marketing, LLC
Claudine Fritz	PECO Energy Company
Marlene George	UGI Utilities, Inc.
Mike Hurd	Dayton Power & Light Company (The)
Art Iler	American Municipal Power, Inc.
Doug Jerzycke	Exelon Generation Co., LLC
Christy Koncz	Public Service Electric & Gas Company
Laura Lumbrazo	Rockland Electric Company
Jeffrey Mueller	Public Service Electric & Gas Company
Joseph Roettker	Duke Energy Ohio, Inc.
Amber Skillern	East Kentucky Power Cooperative, Inc.
William Smith	First Energy
Bob Thomas	Illinois Municipal Electric Agency
David Thorne	Potomac Electric Power Company
Wayne Van Liere	Louisville Gas & Electric Co./Kentucky Utilities Co.
William Watson	Old Dominion Electric Cooperative
Katherine Zvomuya	City of Cleveland, DPU, Div of Cleveland Public Pwr

PJM Staff:

Michael Herman	Sr. Engineer, PJM System Planning Dept.
Mark Kuras	Sr. Lead Engineer, NERC and Regional Coordination Dept.
Srinivas Kappagantula	Sr. Analyst, NERC and Regional Coordination Dept.
Michael Tate	Consultant, NERC and Regional Coordination Dept.
Oscar Cornejo	Co Op, NERC and Regional Coordination Dept.

b) Review of Administrative Documents (Mr. Moleski)
   i) Antitrust Guidelines
   ii) Code of Conduct

iii) Compliance Disclaimer
iv) Media Statement

There were no questions raised on the administrative documents.

c) Approval of Agenda (Mr. Moleski)
The Agenda was approved as presented.

d) Approval of the August 18, 2016 Meeting Minutes (Mr. Moleski)
The August 18, 2016 minutes were approved as presented.

2) PJM Compliance Activities

a) Manual Updates
i) There were no manual updates discussed

b) NERC Standard Drafting Team Opportunities (Mr. Moleski)
i) There were no open Standard Drafting Team positions listed on the NERC website this month.

c) PJM's upcoming Operations and Planning (693) audit. (Mr. Kappagantula)
i) As of September 2nd, PJM has submitted all of the RSAWS, data samples, and pre-audit questionnaires, and submitted them to Reliability*First*.
ii) PJM's audit is scheduled for October 17 through 21.
iii) PJM has received and responded to two rounds of data requests.

d) PJM's Independent third party verification efforts under CIP-014 (Mr. Herman)
i) PJM Volunteered to act as the Unaffiliated Third Party to review and verify all CIP-014 analysis performed by any PJM TO
ii) PJM will be distributing a notification of critical IROL facilities to all impacted TOs shortly
iii) Any Transmission Owner wishing to utilize PJM as the unaffiliated third party for review of analysis must submit that request in the form of a completed PJM CIP-014 Template by October 3, 2016 (included with the meeting materials)
iv) Please direct all questions to NERC.Planning.Coordinator@pjm.com

3) FERC Activities

a) Recent compliance related FERC activities
i) There were no Compliance Related FERC activities discussed.

4) NERC and Regional Activities

a) Committee Updates
i) Mr. Holman reported that NERC has released the 2017 ERO Enterprise Compliance Monitoring and Enforcement Program (CMEP) Implementation Plan. The individual regions should be

releasing their implementation plans in October. Full details can be found at: http://www.nerc.com/pa/comp/Reliability%20Assurance%20Initiative/2017_CMEP_IP.pdf

b) Standards Under Development (Mr. Kappagantula)

i) Project 2016-01 Modifications to TOP and IRO Standards.

(1) SDT modified TOP-001-3 and IRO-002-4 to address reliability concerns from FERC Order 817. These concerns relate to

(a) Monitoring non-BES facilities

(b) Redundancy and diverse routing of data exchange capabilities

(c) Testing of alternate or less frequently used data exchange capability

(2) Revisions to IRO-002-5 since last posting

(a) Updated rationale for R1 and R2

(b) Updated testing frequency of primary Control Center data exchange capabilities from monthly to 90 calendar days (R3), in line with R21 of TOP-001-3

(3) Revisions to TOP-001-4 since last posting

(a) Revised rationale and measures for R10, R19, R20, R22, and R23

(4) Ballot and Comment Period closes on October 14, 2016

(5) PJM will be putting together positions on this project and distributing them to the RSCS as appropriate.

Mr. Kuras reported that at the last NERC Planning Committee Meeting, there was discussion about putting a Standard Drafting Team together to review TPL-001 to consider proposed changes.

Standards Effective October 1, 2016

(6) FAC-003-4 - Transmission Vegetation Management

(7) MOD-031-2 - Demand and Energy Data

Additional details on standards under development can be found at: http://www.pjm.com/~/media/committees-groups/subcommittees/rscs/20160916/20160916-item-4b-standards-under-development.ashx. PJM is actively reviewing these standards for manual or procedural changes that may be necessitated by these new or revised standards.

Mr. Kappagantula reported that version 10 of the TO/TOP Matrix will begin to wind its way through the approval process with the appropriate PJM committees. PJM expects approval of the new version by the end of the year.

5) Member Issues and Future Agenda Items

There were no suggestions for future agenda items.

Mr. Moleski reminded the Subcommittee that the RSCS Meeting for October has been canceled due to the conflict with PJM's Operations and Planning (693) Audit.

6) Future Meeting Dates*

Friday, October 21st, 2016	Cancelled	
Thursday, November 17th, 2016	10:00 AM	Meeting and WebEx
Friday, December 16th, 2016	10:00 AM	WebEx
Friday, January 20th, 2017	10:00 AM	WebEx
Thursday, February 16th, 2017	10:00 AM	Meeting and WebEx
Friday, March 17th, 2017	10:00 AM	WebEx
Friday, April 21th, 2017	10:00 AM	WebEx
Thursday, May 18th, 2017	10:00 AM	Meeting and WebEx
Friday, June 16th, 2017	10:00 AM	WebEx
Friday, July 21th,-2017	10:00 AM	WebEx
Thursday, August 17th, 2017	10:00 AM	Meeting and WebEx
Friday, September 15th, 2017	10:00 AM	WebEx
Friday, October 20th, 2017	10:00 AM	WebEx
Thursday, November 16th, 2017	10:00 AM	Meeting and WebEx
Friday, December 15th, 2017	10:00 AM	WebEx

* Monthly WebEx: Third Friday of every month, except months where a quarterly Face-to-Face meeting is scheduled.

Author: Thomas Moleski

Anti-trust:
You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:
As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:
Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings.

Compliance Disclaimer:
Reference to compliance examples, methods, processes or procedures during this meeting is meant solely for discussion purposes only and should not be relied upon by anyone as a guarantee or evidence of compliance with any RFC, SERC, NERC or FERC standards.