CIP-014 R1 PJM Verification Form

Version:6 (9/21/2015)

Name of Entity	
NERC ID	
CIP-014 R1 Facilities Identified(Y/N)	
Date of Submission	
Date of PJM Review/Verification	Must Occur within 90 days of Submission
TO Modification of R1 List	Must Occur within 60 days of PJM Review

Transmission Owner Asset(s) Identification				Transmission Owner Security Analysis		PJM Review			
Substation Name	kV Level(s)	Area #	Primary Control Center	Contingency Name	TODO PSWG Methodology (Yes/No) ²	Technical Basis ⁴	Agree/Disagree	Technical Basis	PJM Notes

Notes:

In addition to listing all CIP-014 R1 facilities in this speadsheet, please provide PJM with the following information:

- 1) All input files needed to replicate analysis (Case in PSS/E V32 format or RAW, Contingencies, Monitor File, Sub file)
- 2) Analytical Methodology used (if different than TODO PSWG) and/or any additional assumptions used in analysis incuding SPS or Operational controls
- 3) Detailed Analytical Output of analysis
- 4) Technical Basis options: 1) Loss of load of 1000 MW; 2) Three level of facility trips 3) Case fails to converge

Please Utilize PJM's secure transfer tool (Axway) for all

submissions of secure data to PJM https://sftp.pjm.com/

For Questions/Comments Please email: <u>NERC.Planning.Coordinator@pjm.com</u>

To Request a case from PJM Please fill out the CEII Request form and inlcude "CIP-014" and the details of what case you are requesting in the "Descrition of Information Requested" section of the form:

http://www.pjm.com/documents/ferc-manuals/ceii/form-ceii-request.aspx

Timing of Requests:

For 2015 PJM will continue a rolling submission window for R1 and R2 Requests under CIP-014, all requests must be received by 10/1/2015 per CIP-014 requirements

Starting in 2017 PJM will require that all CIP R2 Verification requests are submitted to PJM 9/25/2017 - 9/29/2017, PJM will not accept any verification requests outside of this window