

Reliability Standards and Compliance Subcommittee

WebEx and Meeting

Friday, January 15, 2016

10:00 am to 12:00 pm EPT, Valley Forge, PA

Mr. Moleski reminded the Subcommittee that the WebEx's are now recorded for the convenience of the Members who could not make the meeting. No objections were raised.

1) Administration

a) Call to Order / Role Call (Mr. Moleski)

Subcommittee Members:

Mark L. Holman, Chair	Manager, NERC and Regional Coordination
Thomas Moleski, Secretary	Sr. Compliance Specialist, NERC and Regional Coordination Dept.
Peter Buerling	FirstEnergy Solutions Corp.
Vince Catania	Exelon Business Services Company, LLC
Connie Davis	City of Cleveland, DPU, Div. of Cleveland Public Pwr
Elizabeth Davis	Talen Energy Marketing, LLC
David Fusek	Appalachian Power Company
Kristy Gedman	Essential Power LLC
Marlene George	UGI Utilities, Inc.
Dan Griffiths	Consumer Advocates of PJM States
Mike Grimes	EDP Renewables North America, LLC
Stacey Harman	Baltimore Gas and Electric Company
Mike Hurd	Dayton Power & Light Company (The)
Christy Koncz	Public Service Electric & Gas Company
John Loftis	Virginia Electric & Power Company
Connie Lowe	Dominion Virginia Power
Laura Lumbrazo	Rockland Electric Company
Patricia McBride-Rowe	Duquesne Light Company
Claudia Meluni	PEPCO Holdings, Inc.
Kevin Patten	Appalachian Power Company
Peg Petrusa	Commonwealth Edison Company
Jason Procniar	Dayton Power & Light Company (The)
Sherri Rhodes	FirstEnergy Solutions Corp.
Bruce Samblanet	Appalachian Power Company
Bob Thomas	Illinois Municipal Electric Agency
David Thorne	Potomac Electric Power Company
Brenda Truhe	PPL Electric Utilities Corp. dba PPL Utilities

PJM Staff:

Alex Gerdes	Intern, CIP Compliance
Denzel Golay	Co-Op, CIP Compliance

Bradley Hofferkamp	Lead Analyst, PJM CIP Compliance
Srinivas Kappagantula	Sr. Analyst, NERC and Regional Coordination.
Mark Kuras	Sr. Lead Engineer, NERC and Regional Coordination.
Sebastian Newton	Co Op, NERC and Regional Coordination.
Divya Paramesh	Consultant, CIP Compliance
Michael Tate	Consultant, NERC and Regional Coordination.
William Temple	Sr. Lead Compliance Analyst NERC and Regional Coordination.

b) Review of Administrative Documents (Mr. Moleski)

- i) Antitrust Guidelines
- ii) Code of Conduct
- iii) Compliance Disclaimer
- iv) Media Statement

There were no questions raised on the administrative documents

c) Approval of Agenda (Mr. Moleski)

The Agenda was approved as presented.

d) Approval of the December 18, 2015 Meeting Minutes (Mr. Moleski)

The November 19, 2015 minutes were approved as presented.

2) PJM Compliance Activities

a) Manual Updates

- i) There were no manuals presented to the Subcommittee

b) NERC Standard Drafting Team Opportunities (Mr. Moleski)

- i) There were no open positions posted for any NERC Standard Drafting Team.

c) MOD-017 and MOD-019 Compliance Discussion

- i) Mr. Moleski reviewed a letter he received from Paul Kure, Principal Engineer at ReliabilityFirst. Paul confirmed that there will be no MOD-017 and MOD-019 data submittal identified in the monthly compliance monitoring schedule issued monthly by ReliabilityFirst compliance staff. A copy of this e-mail was included with the materials for today's meeting.
- ii) Mr. Moleski will confer with SERC to ensure this will be the same for LSEs in that Region.

3) FERC Activities (11:00 – 11:15)

a) Recent compliance related FERC activities (Mr. Temple, Panel)

- i) Mr. Temple relayed information to the Subcommittee on an upcoming Technical Conference on CIP Supply Chain Risk Management on January 28, 2016. The Conference will focus on issues identified in the Notice of Proposed Rulemaking (NOPR) where FERC directed NERC to develop a new Reliability Standard or modified Reliability Standard to provide security controls for supply chain management for industrial control system hardware, software, and services associated with

BES operations. The conference will be webcast. Register at <https://www.ferc.gov/whats-new/registration/01-28-16-form.asp>

- ii) FERC will also hold a Commission staff-led technical conference on Reliability Standard for “Transmission System Planned Performance for Geomagnetic Disturbance (GMD) Events”. The conference will be led by Commission staff, with prepared remarks to be presented by invited panelists. Register at <https://www.ferc.gov/whats-new/registration/03-01-16-form.asp>

4) NERC and Regional Activities (11:15 – 11:45)

a) Committee Updates (Mr. Moleski)

- i) There were no significant compliance related activities to report.

b) Standards Under Development (Mr. Kuras)

i) Project 2009-02 Real-time Reliability Monitoring and Analysis Capabilities

- (1) Project addresses the recommendations from NERC Operating Committee’s Real-time Best Practices Task Force, FERC Order 693 directives, and BES event reports. Second drafts of both standards posted for comment and ballot.
- (2) IRO-018-1 – Applicable to RCs
- (3) TOP-010-1 – Applicable to TOPs and BAs
- (4) Updated Guidelines and Technical Basis sections for both standards.
- (5) Additional Ballot and comments close January 25, 2016

ii) PRC-005-6 Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance

- (1) This standard is listed with an effective date of 1/1/16. However, entities are directed to the implementation plan for guidance on phased-in enforcement dates that stretches out through the year

iii) PRC-006-2 Automatic Underfrequency Load Shedding

- (1) PJM has all the information it needs for compliance, and will not be requiring any additional information from the TOs.

5) Future Agenda Items (11:55 – 12:00)

No future agenda items recommended

6) Future Meeting Dates

Thursday, February 18th, 2016	10:00 AM	Meeting and WebEx
Friday, March 18th, 2016	10:00 AM	WebEx
Friday, April 15th, 2016	10:00 AM	WebEx
Thursday, May 19th, 2016	10:00 AM	Meeting and WebEx
Friday, June 17th, 2016	10:00 AM	WebEx
Friday, July 15th, 2016	10:00 AM	WebEx
Thursday, August 18th, 2016	10:00 AM	Meeting and WebEx
Friday, September 16th, 2016	10:00 AM	WebEx
Friday, October 21st, 2016	Cancelled	

Thursday, November 17th, 2016

10:00 AM

Meeting and WebEx

Friday, December 16th, 2016

10:00 AM

WebEx

Author: Thomas Moleski

Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings.