



M-13 Rev 59 Summary

- Section 2.2 updated Day Ahead Scheduling Reserve requirement for RFC effective January 1, 2016
 - LFE error component changed from 2.15% to 2.09%
 - FOR error component changed from 3.78% to 3.61%
 - Total DASR changed from 5.93% to 5.70%

- Section 2.3, 5.2 and Attachment C and G:
 - Renamed Maximum Emergency Generation (MEG) Alerts to Maximum Generation Emergency (MGE) Alerts for consistency with the Tariff
 - Renamed Maximum Emergency Generation to Maximum Generation Emergency for consistency with the Tariff
 - Updated steps 8 and 9 (Voltage Reduction and Manual Load Dump) to include the word 'Action' in the procedure names for clarity.



Voltage Reduction Action change

- Section 2.3 Voltage Reduction Action:
 - Based on member feedback and the VAR standards in place to cover this, we have removed the requirement that generators connected below 230kV participate in the voltage reduction.

- Section 3.7 Geo-Magnetic Disturbances
 - Renamed to Geo-Magnetic Disturbance (GMD) Operating Plan (EOP-010-1)
 - Renamed GIC transfer limits to GMD transfer limits.
 - Created two subsections for GMD Warnings and GMD Actions
 - Renamed “Conservative Operations” to “Geomagnetic Disturbance Action”
 - Added requirement for TOs to coordinate their GMD Operating Plans with PJM.
 - Added language to strengthen compliance with EOP-010-1