



Working: together for a reliable energy future.

- Trending Topics
- Capacity Performance Reports
 - 2015 Winter Report [PDF](#)
 - Clean Power Plan Analysis (Economic | Reliability) [PDF](#)
 - PJM & Gas Pipelines: Memorandum of Understanding [PDF](#)
 - Joint Statement [PDF](#)

Upcoming Meetings Upcoming Training

- ▶ Regulation Performance Impacts (OC) 8.17.2015
- ▶ Markets Gateway Training For Members 8.17.2015
- ▶ Dispatcher Training Subcommittee Meeting 8.18.2015
- ▶ Phase Angle Regulator Task Force Meeting 8.18.2015
- ▶ Market Settlements Subcommittee Meeting 8.18.2015
- ▶ Tariff Harmonization Senior Task Force (THSTF) Meeting (Canceled) 8.19.2015
- ▶ Reliability Standards & Compliance Subcommittee Meeting 8.20.2015
- ▶ PJM/MISO Joint and Common Market Initiative Meeting 8.20.2015

[Registered](#) [Register for meetings](#)

Data Shortcuts

- Operational Data
- Data Viewer Guest
- Data Snapshot
- eData Guest
- Data Directory
- Emergency Procedures

Announcements & News Releases

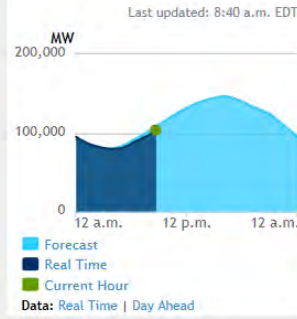
- 6.18.2015 PJM Forum Reveals Possible Gas/Electric Interoperability Solutions [PDF](#)
- 6.10.2015 FERC Approves PJM Capacity Performance Proposal [PDF](#)
- 5.26.2015 PJM Explores Gas/Electric Interoperability at Grid 20/20 Forum [PDF](#)
- 5.21.2015 PJM Members Elect Terry Blackwell to the Board [PDF](#)
- 5.19.2015 PJM Has Power Supplies Ready to Keep Consumers Cool this Summer [PDF](#)

[Show more](#)

Quick Links

- Learning Center
- LMP Map
- Careers
- Agreements
- Inside Lines
- Site Updates
- Issue Tracking
- Communications

Real-Time Statistics



LMP (Zone)		LMP (Hub)	
AE	\$27.07	AEP GEN HUB	\$25.22
AEP	\$26.12	AEP-DAYTON HUB	\$26.12
APS	\$26.27	ATSI GEN HUB	\$26.67
ATSI	\$26.96	CHICAGO GEN HUB	\$25.40



- Agreements / Governing Documents
- Corporate Documents
- FERC Material
- Manuals
- Maps
- Presentations
- Other Federal Material
- Reports & Notices
- Fact Sheets
- Compliance



Documents



The documents collection houses a library of available PJM Interconnection materials. Because of the requirements for formatting or viewing the material on the website, the documents may not be exact reproductions of the originals.

Highlights

- Manuals:** The PJM manuals are the administrative, planning, operating and accounting procedures of PJM Interconnection.
- Maps:** PJM offers maps of its service territory.
- Compliance:** PJM is committed to full compliance with all applicable North American Electric Reliability Corporation (NERC) and regional standards. We work to ensure ongoing communication with our members on the status of our compliance and on all compliance-related activities.

Filings		Orders
Date	Document	
08.14.2015	Docket No. EL13-88-000 PDF On August 14, 2015, in Docket No. EL13-88-000, PJM Interconnection, L.L.C. ("PJM") and Midcontinent Independent System Operator, Inc. ("MISO"), filed responses to the Federal Energy Regulatory Commission's ("Commission") Notice of Request for Comments to post-technical conference questions regarding issues raised in the Complaint filed on behalf of Northern Indiana Public Service Company ("NIPSCO").	
8.13.2015	ER15-2427-000 PDF On August 13, 2015, in Docket No. ER15-2427-000, American Transmission Systems, Inc. submitted for filing revised service agreement nos. 3992 and 3994 with the Commission. The parties have requested an effective date of October 13, 2015.	
8.13.2015	ER15-2440-000 PDF	

RELATED INFORMATION

- [Newsroom](#)
- [Board Communications](#)
- [Industry Groups](#)
- [Operating Agreement](#)
- [Open Access Transmission Tariff](#)
- [Member Forms](#)



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(866) 400-9980
(610) 666-9980
[Member Relations](#)





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Compliance

PJM is committed to full compliance with all applicable North American Electric Reliability Corporation (NERC) and regional reliability standards as well as North American Energy Standards Board (NAESB) business standards. We work to ensure ongoing communication with our Members on the status of our compliance and on all compliance-related activities through the [Reliability Standards and Compliance Subcommittee](#). To join this subcommittee and it's email list, go to the [Roster and Mailing Lists Updates Form](#), and enter your contact information and "Reliability Standards and Compliance Subcommittee" in the affected committees field.

Bulletins

[Compliance Bulletins](#) are also available and provide clarity surrounding ambiguous language in the published NERC Reliability Standards and provide guidance to the PJM Standard Owners and PJM Members to assist with PJM's compliance with the standards. See the [Critical Asset Determination document](#) for additional assistance on how to deal with TO/GO compliance issues. Additional information is also available on the Compliance page in the Learning Center.

Reliability Standards

Information on NERC and regional standards - those that are approved and enforceable and those currently under development - can be found via the following links:

- [NERC](#)
- [ReliabilityFirst](#)
- [SERC](#)
- [NAESB](#)

PJM Compliance

PJM is registered in the ReliabilityFirst and SERC regions in the following reliability functions as described in the [NERC Reliability Functional Model](#).

- Balancing Authority (BA)
- Interchange Authority (IA)
- Planning Coordinator (PC)
- Reliability Coordinator (RC)
- Resource Planner (RP)
- Transmission Operator (TOP)
- Transmission Planner (TP)
- Transmission Service Provider (TSP)

Corporate Compliance Program

PJM has several internal departments and personnel involved with compliance efforts in many areas, including, but not limited to, Code of Conduct, North American Electric Reliability Corporation (NERC) reliability standards, tariff compliance, policies and procedures, security and more.

In order to maintain an effective enterprise-wide compliance management and enforcement program, and to coordinate and enhance PJM's culture of compliance, PJM formed a standing chartered internal committee, the Regulatory Oversight and Compliance Committee (ROCC) to manage PJM's group compliance efforts. This internal committee is not a PJM stakeholder committee.

If you have any questions about the ROCC, please contact [Steven Pincus](#), committee chair.

- [2015 Member Compliance Letter](#) [PDF](#)
- [TO/TOP Reliability Audit Procedure](#) [PDF](#)

TO/TOP Matrix

- [Version 8](#) [\(PDF\)](#) [\(XLS\)](#)
- [Version 7](#) [\(PDF\)](#) [\(XLS\)](#)

RELATED INFORMATION

- [PJM Connect Rooms](#)
- [Manuals](#)
- [Metered Load Data](#)
- [Industry Groups](#)
- [General FAQs](#)
- [Generation Owners FAQs](#)
- [Load Serving Entities FAQs](#)
- [Purchase Selling Entities FAQs](#)
- [Transmission Owners FAQs](#)

RECENT DOCUMENTS

MAY 22 2015 PJM Member Compliance Letter [PDF](#)
2015 Posted 87 days ago

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Compliance Bulletins

Compliance Bulletins are a tool developed by PJM's NERC and Regional Coordination department to provide clarity surrounding ambiguous language in the published NERC Reliability Standards and to provide guidance to the Standard Owners and members to assist with PJM's compliance with the standards.

PRC - Protection & Control

CB001 - NERC Standard PRC-001-1 - System Protection Coordination [PDF](#)

This Compliance Bulletin provides guidance on the respective responsibilities of PJM and the member companies in order for PJM to demonstrate compliance with PRC-001-1.

CB002 - NERC Standard PRC-023-1 - This Compliance Bulletin has been retired.

CB003 - Definition of "annual" and related terms, as they apply to NERC and Regional Reliability Standards [PDF](#)

The purpose of this Compliance Bulletin is to define the term "annual" and related terms such as "yearly" and "annually", as they apply to NERC and Regional Reliability Standards. This bulletin is intended to provide clearly defined parameters for standards which do not adequately describe the intended timeframe; this document does not supersede clear language and definitions already included in the applicable standards.

CB004 - MOD-004-1- Capacity Benefit Margin [PDF](#)

The purpose of this Compliance Bulletin is to clarify the actions required of Load Serving Entities (LSE) to provide information to PJM. This document has been provided at the request of the PJM Reliability & Standards & Compliance Subcommittee (RSCS), and is for informational purposes only.

CB005 - NERC Standard MOD-030-02: Existing Transmission Commitments (ETC) Calculations [PDF](#)

The purpose of this bulletin is to document PJM's inclusion of "accepted" OASIS reservations when calculating Existing Transmission Commitments (ETC), and to clarify PJM's basis of compliance with MOD-030-02.

CB006 - PJM Control Room Interactions [PDF](#)

This Compliance Bulletin provides an explanation of the interactions and coordination between operators in PJM's control room as they relate to the NERC functional model responsibilities.

CB007 - NERC DADS Reporting Requirements for PJM and PJM Members [PDF](#)

The purpose of this Compliance Bulletin is to outline the responsibilities of PJM and its members in regards to the NERC DADS reporting requirements.

CB008 - NERC Standard IRO-010-1a - This Compliance Bulletin has been retired.

CB010 - PJM Data Submittal to satisfy PJM LSE's requirements under NERC Standard MOD-017 through MOD-021 [PDF](#)

The purpose of this Compliance Bulletin is to clarify actions required of Load Serving Entities, (LSEs) to provide information related to these standards to PJM.

CB011 - NRTF Compliance Bulletin [PDF](#)

This compliance bulletin describes the process related to the handling and reporting of potential line outages and derates, along with associated submittal categories and timelines, which may result from NERC's Recommendation to Industry: Consideration of Actual Field Conditions in Determination of Facility Ratings, dated October 7, 2010.

CB012 - NERC Standard COM-002 R2: All Call and 3 Part: Communication [PDF](#)

CB014 - Revised BES Definition [PDF](#)

This compliance bulletin describes the process PJM members use to notify PJM of a Bulk Electric System (BES) status change of an element as a result of the application of the revised definition of the BES effective July 1, 2014.

RELATED INFORMATION

[PDF](#) Operating Agreement

[PDF](#) Open Access Transmission Tariff

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The Compliance section has been moved to the Documents section:

<http://www.pjm.com/documents/compliance.aspx>

The Compliance Bulletins page was moved under Compliance:

<http://www.pjm.com/documents/compliance/whitepapers.aspx>

The old pages are hidden and have text on them in case anyone has them bookmarked:

<http://www.pjm.com/markets-and-operations/compliance.aspx>

<http://www.pjm.com/documents/whitepapers.aspx>