

Parameter	Current Assumption	Alternative	Overstates/Understates 2015 IRM	Magnitude	2015 RRS Appendix F Assumptions Addressed	Comments
Load Model	PRISM Load Model chosen via Load Model Selection Process	CP Distributions from 2016 Load Forecast	Understates	-0.1	*Forecast Error Factor *Normally-distributed Load Model	
CBOT	PRISM - World Area, CBM = 3500 MW, World at 1 in 10	MARS - MISO, NY, NE, TVA VACAR, Average of 11 yrs, CBM = 3500 MW, each neighboring area at 1 in 10	Understates	-0.4	* Intra-World Load Diversity * Assistance from World area * Modeling all External NERC Regions in a Single Area * PJM and World regions load diversity	
Ambient Derates	2500 MW via units on maintenance during summer peak period	1700 MW via units on maintenance during summer peak period (reduced MW number due to units that might adjust RPM MW offer to account for ambient derates)	Overstates	0.4	-	