



2015 RRS Preliminary Assessment Results

RAAS Meeting
September 3, 2015



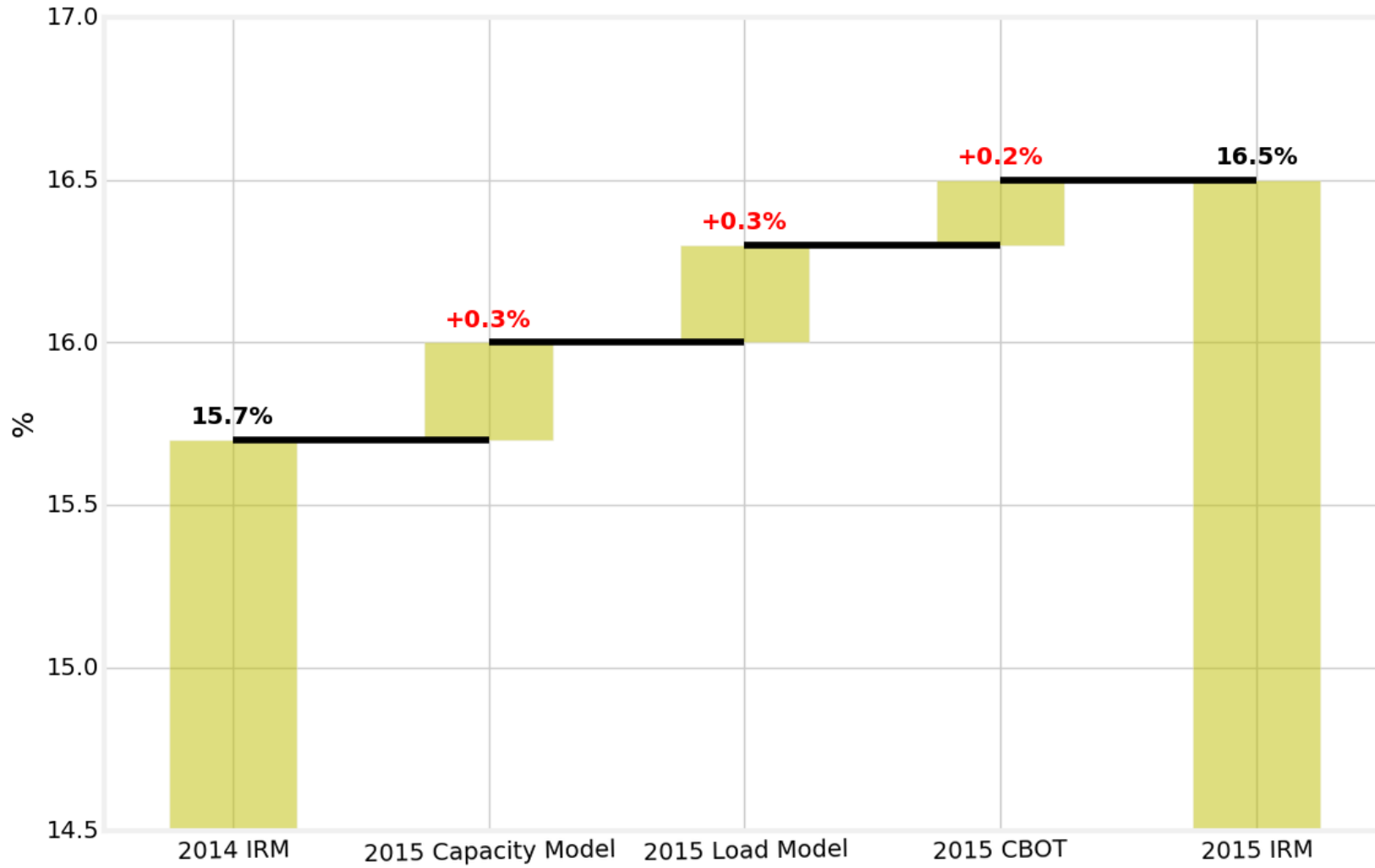
Executive Summary Section: Table of Results

2015 RRS Study results:

RRS Year	Delivery Year Period	Calculated IRM	Recommended IRM	Average EEFORD	Average XEFORD	World Reserve Margin	Recommended FPR	Recommended DR Factor
2015	2016 / 2017	16.45%	16.4%	7.31%	5.91%	17.4%	1.0952	0.951
2015	2017 / 2018	16.45%	16.5%	7.33%	5.93%	17.4%	1.0959	0.950
2015	2018 / 2019	16.45%	16.5%	7.33%	6.58%	17.4%	1.0883	N/A
2015	2019 / 2020	16.46%	16.5%	7.34%	6.60%	17.4%	1.0881	N/A

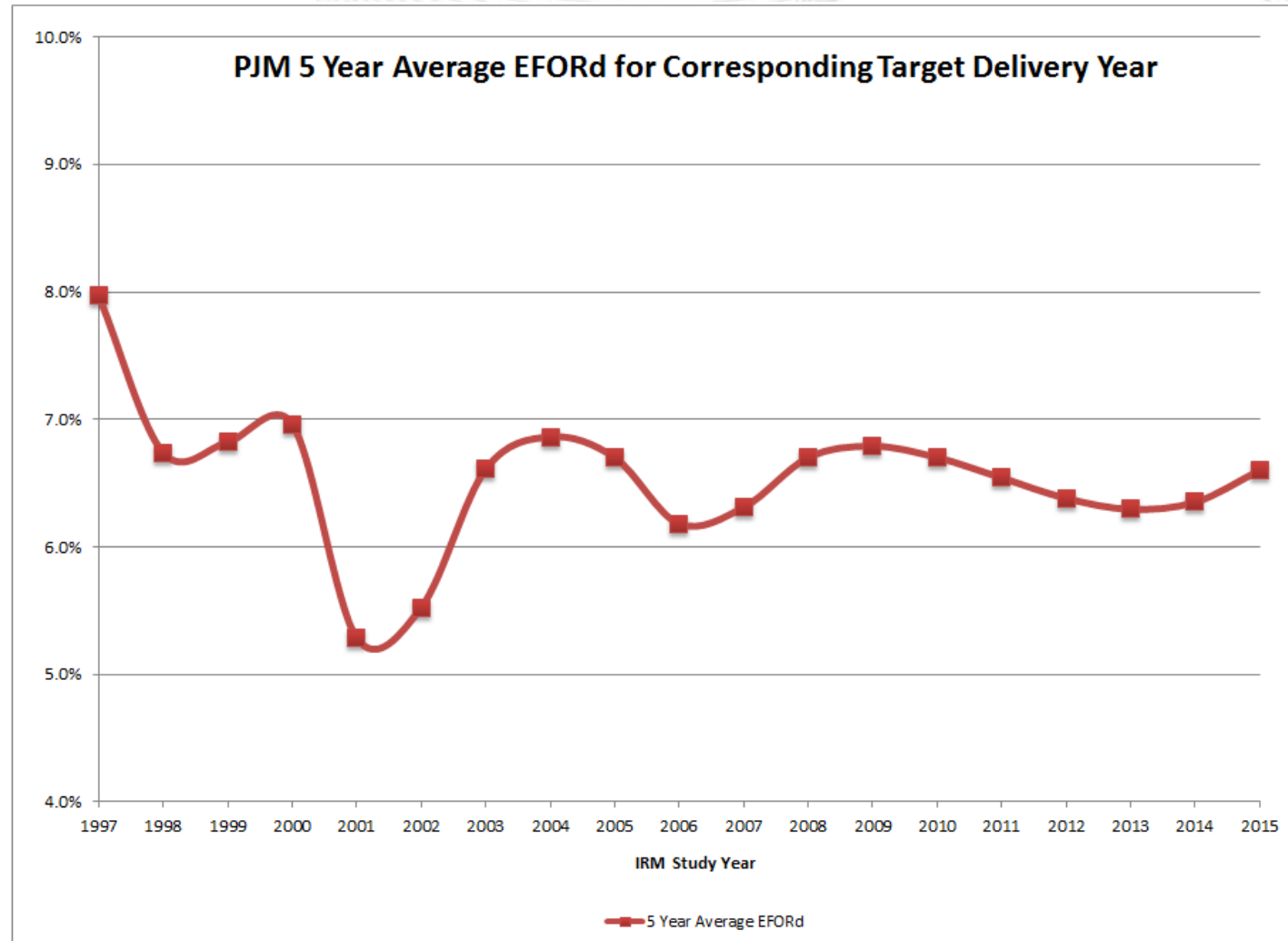
2014 RRS Study results:

RRS Year	Delivery Year Period	Calculated IRM	Recommended IRM	Average EEFORD	Average XEFORD	World Reserve Margin	Recommended FPR	Recommended DR Factor
2014	2015 / 2016	15.58%	15.6%	6.86%	5.60%	14.2%	1.0913	0.951
2014	2016 / 2017	15.51%	15.5%	6.97%	5.66%	14.3%	1.0896	0.952
2014	2017 / 2018	15.66%	15.7%	7.01%	5.70%	14.4%	1.0911	0.951
2014	2018 / 2019	15.67%	15.7%	7.02%	6.25%	14.4%	1.0847	N/A



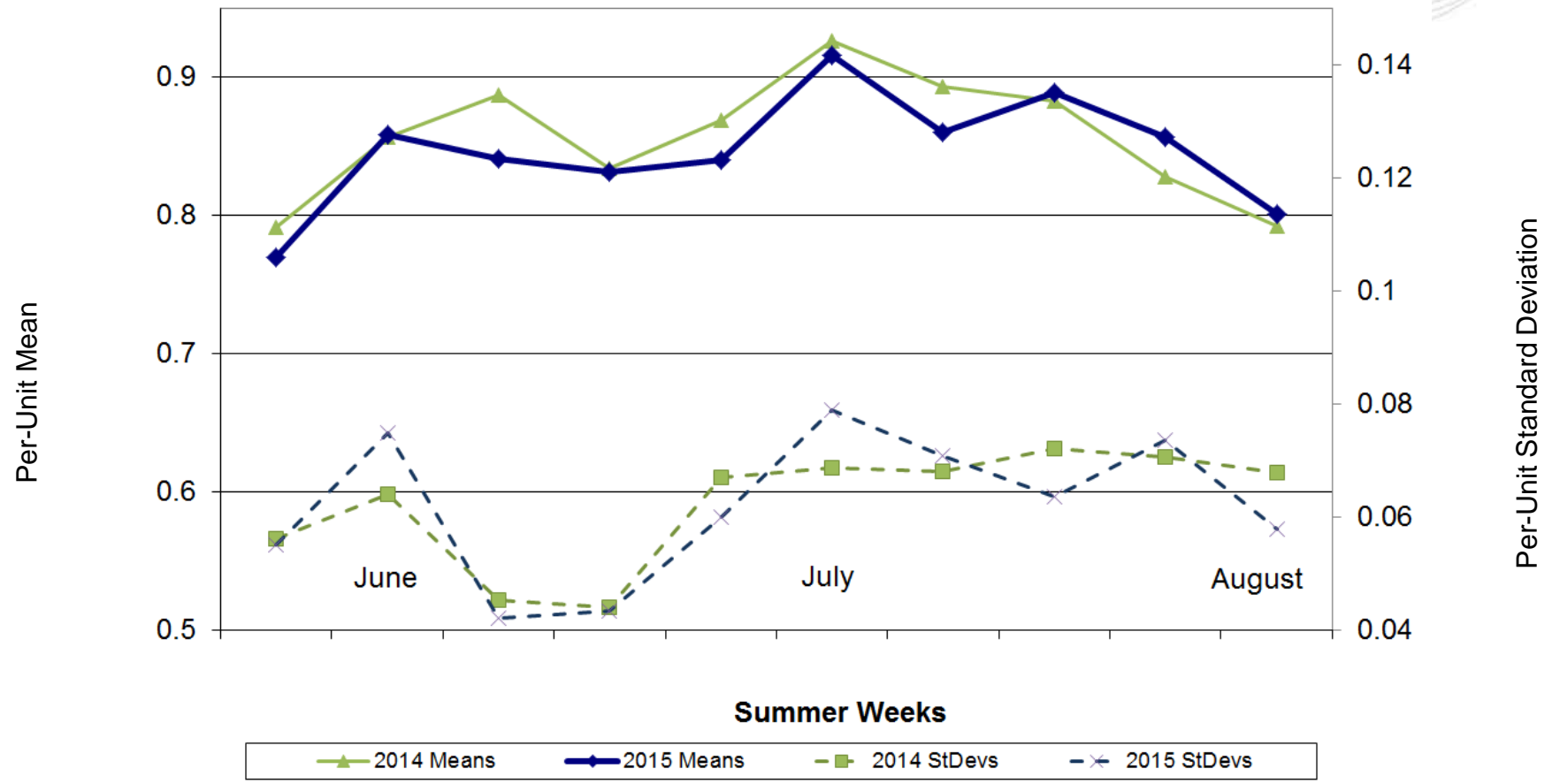
CBOT:
Capacity Benefit
of Ties

Historical Weighted-Average Forced Outage Rates

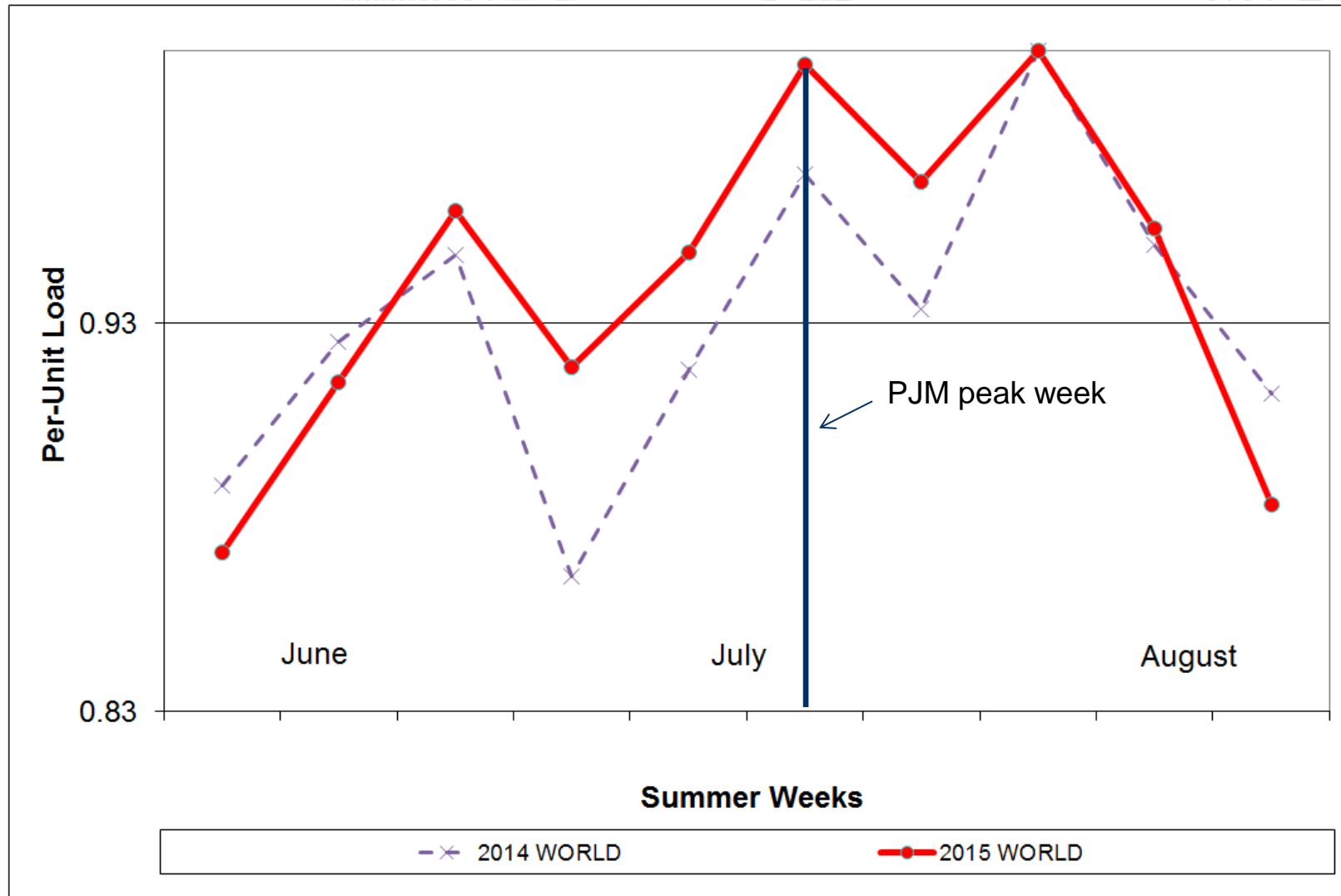


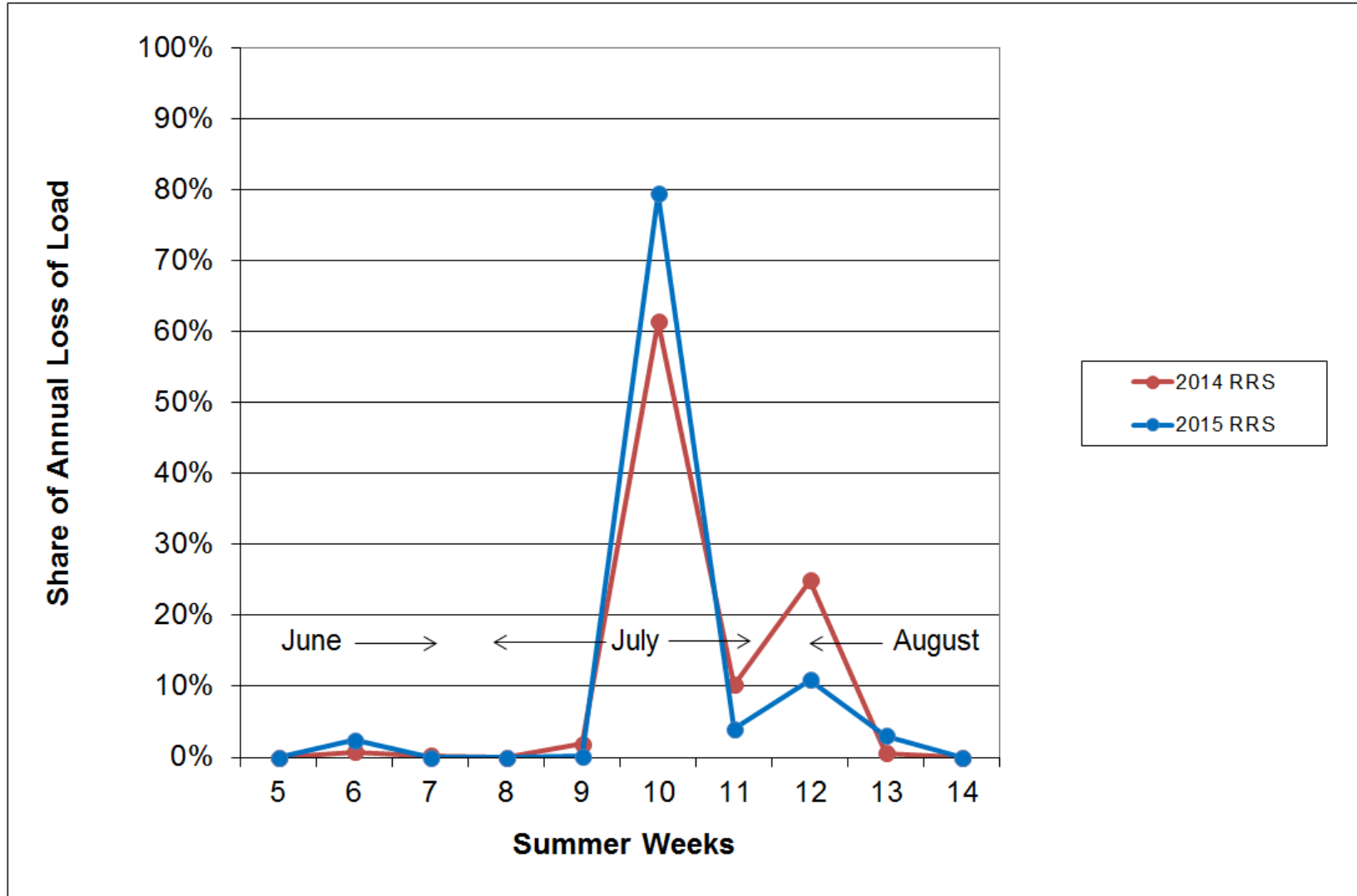


PJM Load Model – Weekly Means and Standard Deviations



World Expected Weekly Maximum Profiles





- Sept. 3, PC: review of IRM preliminary results
- Early Oct., RAAS: distribution of final report, request for endorsement of IRM and associated parameters for DY's 2016, 2017, 2018, and 2019
- Oct. 9, PC: vote on IRM and above parameters
- Nov-Dec, MRC and MC: review and vote on IRM and above parameters
- Dec-Jan, PJM Board: final approval

Questions / Discussion