



System Restoration Coordinator Subcommittee

- Drills were conducted from September 29 – November 4
- Transmission owners were grouped with neighboring TOs
- Generation owners participated in drills
- Transmission Owners with operating simulator performed restoration from their location

Which parts of the exercise were the most useful to your work?

- Interaction & communication with neighboring TOs, PJM & GOs
- Practicing restoration plan & cranking paths
- Practicing top down & bottom up restoration strategies
- Simulating cross zonal procedures
- Coordination with GOs for nuclear offsite power
- Frequency control during load pickup

Suggestions for Improvement

- Have the TOs & GOs together in same room
- Better visualization
- Have an actual scenario
- More training with PJM simulator
- Define a simulated ramp rate & startup time for generation owners
- Modify / revise the Initial Status report in M-36
- Add language to M-36 defining the communication process between TOs & GOs & power plants

Statistics

- 225 operators viewed the System Restoration Refresh LMS
- 66 Generation Operators participated in the drill
- 128 Transmission Operators participated in the drill
- Overall average drill rating 4.6/5

- February 23rd & 24th
 - Phone checks & training on February 22nd
- Generation Owner participation is not required but is welcomed
- PJM will send out request to participate by mid December
- Transmission Owners participate from their location, PJM updates PJM EMS
- Require 2 injects for each TO zone, notify PJM by February 1st
- Goal to control ACE for largest island(s)