

# eDART September 2015 Release Enhancements

eDART Users Group Meeting 09/02/2015

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- Production
  - Release of September enhancements scheduled for Wednesday, September 16<sup>th</sup>.
- Sandbox
  - September enhancements are currently in Sandbox.



- September 2015 Enhancements:
  - > TOA-AC Requested Enhancements
  - Grouping Transmission Outage Tickets into Projects
  - Company System Impact Report
  - Notification Access for Network Model Requests
  - Other Enhancements
  - Decommission of old Instantaneous Reserve Check
- Other Discussion Topics
- Question & Answer Resolution Session



- NDA created so model info more efficiently shared from PJM to members Completed 8/11
  - Current Model Sharing:
    - One-lines
    - Attachments in TERM & Trans Outage Tickets Notifications
  - Future Model Sharing:
    - PJM Footprint CIM file on DMS SharePoint
    - Network Model Requests of other TO
    - Linkage of Network Model requests to cut-in tickets



- The Transmission Owners Agreement-Administration Committee (TOA-AC)
  has requested eDART Transmission users must electronically agree to
  certificate aligned with model sharing confidentiality NDA.
  - Acceptance periodicity: Monthly.
  - Process:
    - Upon transmission user login, if time to sign, user is required to sign immediately before progressing anywhere in eDART suite.
    - Upon transmission user login in, if within 7 days of time to sign, user has option to sign immediately or later.
    - Upon signature, timestamp is recorded and the signing clock resets.



### **TOA-AC** Requested Enhancements

#### **Reminder Prompt**

#### **Model Sharing Non-Disclosure Agreement** NON-DISCLOSURE CERTIFICATE I hereby certify my understanding that access to Confidential Information is provided to me pursuant to the terms and conditions of the Non-Disclosure Agreement dated as of the day of , 20 by and among PJM Interconnection, L.L.C. ("PJM") and the PJM Transmission Owner ("Transmission Owner"), who is a member of the Security and Resiliency Subcommittee. I certify that I have been given a copy of and have read the Non-Disclosure Agreement, and I agree to be bound by it. I understand that the contents of the Confidential Information, and Notes or other memoranda, or other form of information that copies or discloses Confidential Information shall not be disclosed to anyone other than in accordance with the Non-Disclosure Agreement. NON-DISCLOSURE AGREEMENT FOR THE EXCHANGE OF ENERGY MANAGEMENT SYSTEM MODEL DATA This Non-Disclosure Agreement ("Agreement") is made this day of 20 by and between PJM Interconnection, L.L.C. ("PJM"), a Delaware limited liability company, with offices at 2750 Monroe Boulevard, Audubon, PA 19403 and , the Undersigned Transmission Owner ("Transmission Owner") (hereinafter PJM and the Undersigned Transmission Owner are collectively referred to as "Parties" Name: Email: Non-Disclosure Agreement NDA sign-off will need to occur by DATE to retain access to this application

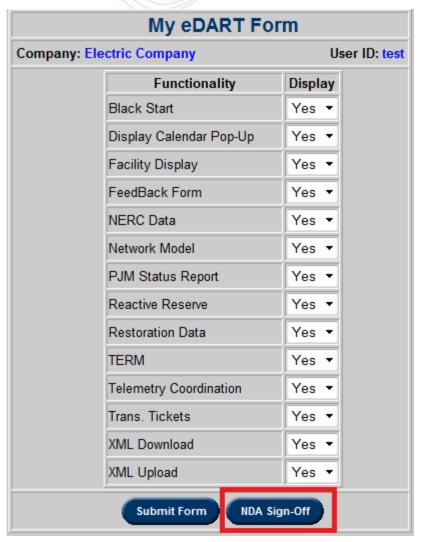
#### **Agreement Due**

Model Sharing Non-Disclosure Agreement	
NON-DISCLOSURE CERTIFICATE	Â
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Name: Accept	
Email: Decline Non-Disclosure Agreeme	<u>nt</u>
NDA acceptance has expired. Please re-sign agreement to regain access to this application.	



### **TOA-AC** Requested Enhancements

- Implementation Timeline:
  - Grace period of 30 days post-implementation to sign before access is restricted.
    - Initial login message not displayed.
    - User can go to My eDART → NDA Sign-Off.
  - After grace period, user must sign in to retain access to eDART.







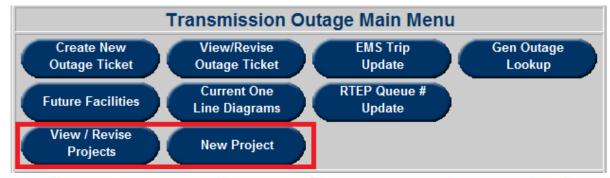


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## Grouping Transmission Outage Tickets into Projects

- New functionality to allow TOs and PJM group transmission outage tickets into projects.
  - Tickets can be part of multiple projects.
- TO user will be able to:
  - Create projects.
  - Add and remove transmission outage tickets to and from projects.
  - Archive projects (remove projects from active list so no tickets may be added).

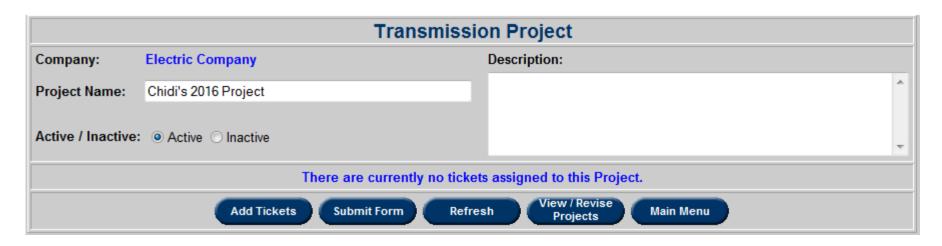




## **Creating New Projects**

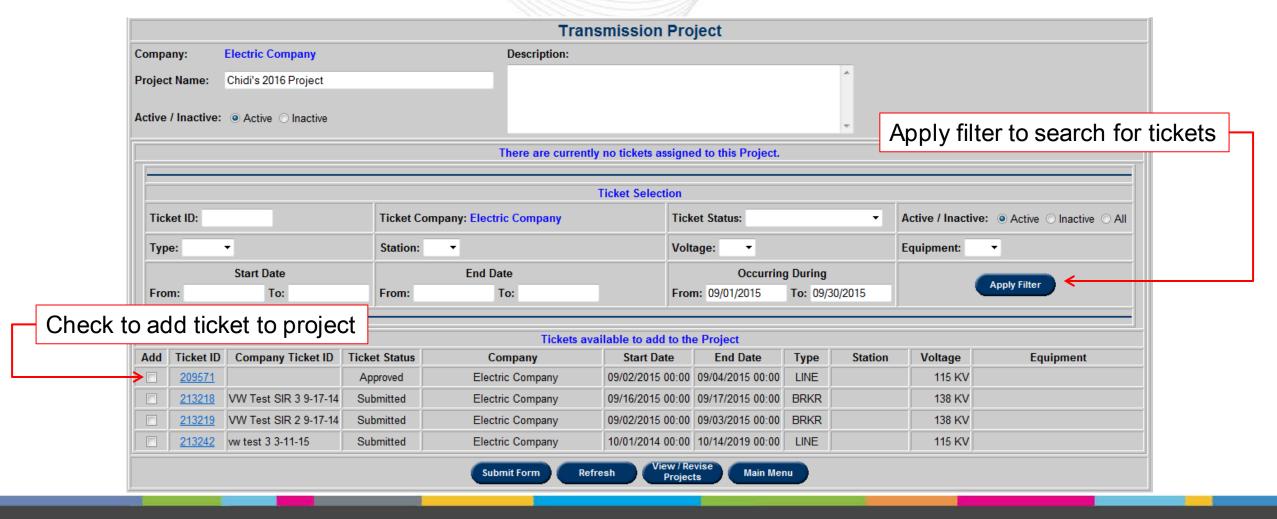
- Project Name is a required field.
- 'Add Tickets' to search for tickets to add.
- 'View/Revise Projects' to see projects list.



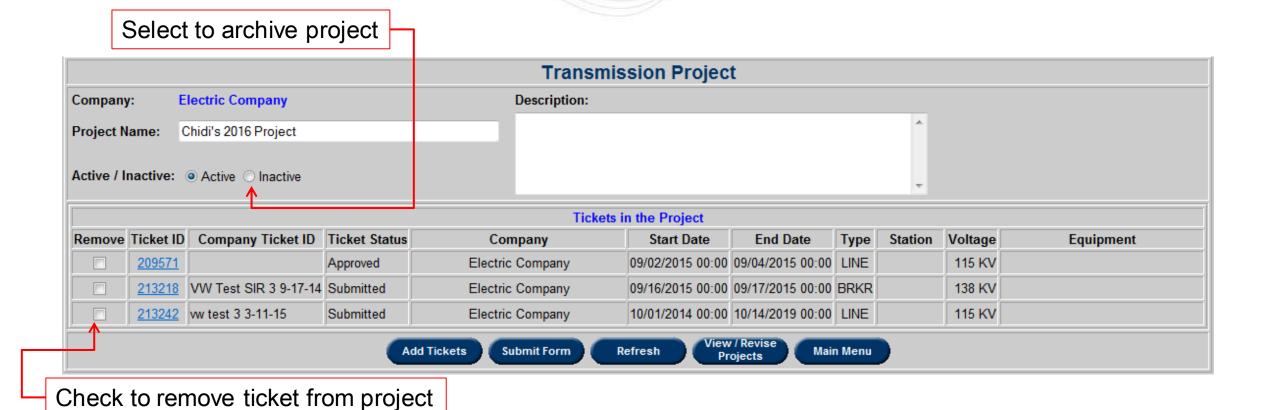




## **Creating New Projects**



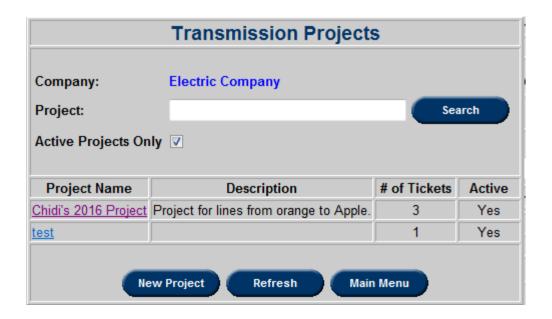




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- By default, only active projects are displayed.
  - Uncheck 'Active Projects Only' to see archived projects.





## Adding New Ticket to Project

				New Trans	smission Ticket			
User: test	Company: I	Electric Compa	ny					
Company Ti	cket ID:				RTEP Queue #:			
Ticket Start		Ticket End		Switch Date				
Date (mm/dd/yy)	Hour (hh24:mi)	Date (mm/dd/yy)	Hour (hh24:mi)	Date (mm/dd/yy)	Hour (hh24:mi)			
Location/De	scription of W	ork (4000 char.	* Emer Vege Cut li	nation/Hotline Wo gency tation Trip n t Billing t Billing Decline	Cause  Add SF-6 Gas C.B. Overhaul C.B. Replacement CB Maintenance Cable Repair Contingency Planning Cut-in		A	
Outage Typ		▼ ame Voltage	Availability  Full the state of			Restoration Plan Review Needed N/A ▼	Add to Project  Chidi's 2016 Project test	
	Primary	Status Includ	e Type Statio	n Name Voltage	Equipment Name   Start Date   Sta	rt Hour End Date End	d Hour	



## Existing Tickets: Viewing/Adding Projects

Outage Type Continuous	•	Availability Immediate ▼	Planned:	NERC-TA		-	Restoration Review N		
Туре	Station Name	Voltage Equipment Name  ▼  ▼	Operational:	N/A	•		Yes ▼		
<ul><li>Tier 1</li></ul>	○ Tier 2 ○ Tie		<del></del>	istory Log Refresh	Notifications Log Gen. Outage Lookup	_	cel Ticket mments Log	Duplicate Tick  NERC-TADS  Reports	Gen Off Conflicts  Main Menu

	Projects f	or Ticket		
Company: Electric Company Ticket: 213242 Description: Testing load				
		to Duningt		
	Add Ticket	_		
	Add Ticket			
Project Company	,		Active	Remove
Project Company Electric Company	Projects contain	ning this Ticket		Remove



- PJM can create and edit projects for TOs and add multiple TOs' tickets to the projects.
  - Project owning TO can view/revise all tickets in the project.
  - Non-owning TOs can only see their tickets in the project.







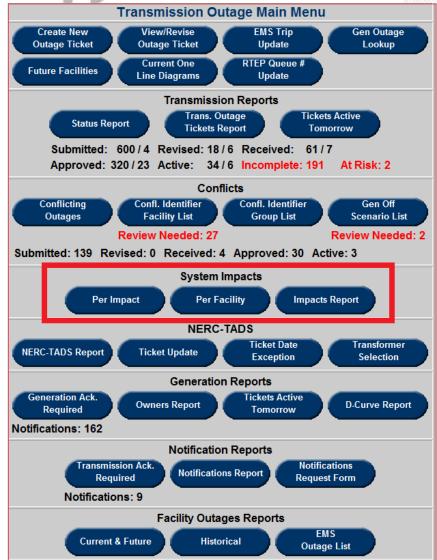
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- Currently, TOs only see System Impact notes when added to a Transmission Outage Ticket.
- New reports to display all System Impact notes for TOs equipment for review at any time.
  - Per Impact: Search by Impact Title
  - Per Facility: Search by Facility. Equipment can be part of multiple System Impact notes.
  - Impacts Report: List of all company's System Impact notes.



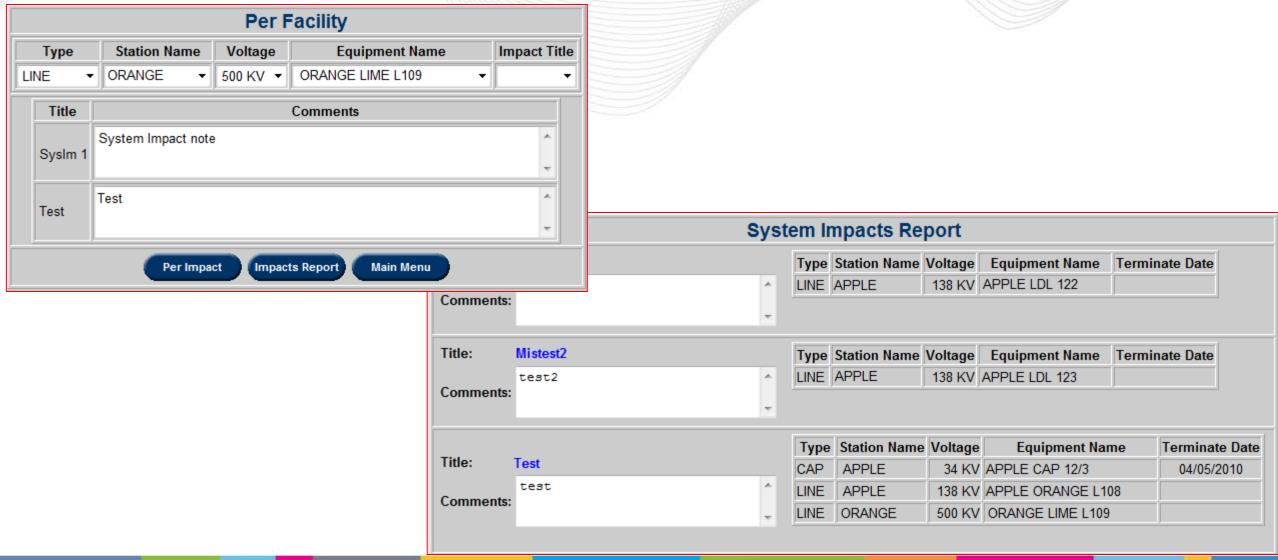
### Company System Impact Report



				Per li	mpact				
			Title	e: Test	•				
Title Comments									
Total					test		^		
Test							*		
<u>,                                      </u>	Туре	Station	Voltage		Equipment	Terminate Date			
	CAP	APPLE		APPLE (	• •	04/05/2010			
	LINE	APPLE	138 KV	APPLE (	DRANGE L108				
	LINE	ORANGE	500 KV	ORANGI	E LIME L109				
		Refresh	Per l	Facility	Impacts Report	Main Menu			



### Company System Impact Report









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- Network Model Notifications
  - Transmission Owners will be able to request for notification access to other Transmission Owners' Network Model requests.
    - Ability to filter between own requests and notification requests.
    - Read only view of notification requests.
    - Ability to download files attached to notification requests.
  - Access will be managed by PJM Model Coordinators. TOs can email the Model Management Dept. at PJM (<a href="mailto:dms.officers@pjm.com">dms.officers@pjm.com</a>) to request access.



## Notification Access to Network Model Requests

Network Model Change Request Selection Form					
Company	Company Project ID				
Company Name					
Title	Request ID				
Station	Status				
-	Approved Cancelled by Company Cancelled by PJM Complete				
Target Model Build	Actual Model Build				
<b>-</b>	<b>-</b>				
Submit On-Time	Requests / Notifications				
○ On-Time ○ Late ● All	<ul><li>Requests Only</li><li>Notifications Only</li></ul>				
Tie Lines Only	Telemetry Review Only				
Tie Lines Only	Telemetry Review Only				
Contain Attachments	In Progress				
Contain Attachments	In Progress Both •				



### Notification Access to Network Model Requests





### Notification Access to Network Model Requests

#### **Notification Only**

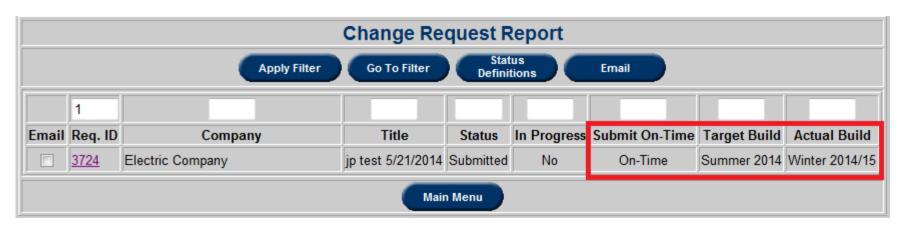
#### Request

			Network Mod	el (	Change	Requ	est	
Request II	):	2001			Co	mpany: \	our Company	
Title:		Test - PJM - #2						
Company	Project ID:				Ту	pe:	Project (New Equipment)	•
RTEP/Gen	Queue:				St	atus:	Cancelled by PJM	
Descriptio	n		PJM Comments				Stations	
		A	This is an init Please ignore.	ial	. PJM tes	t. ^	, I	
Earliest Ed	μιίρ. In Sei	vice Date: 08/15/2007	Target Model Build	ı: F	all 2006	-		
In Progres	s:	No	Entry Date:	08	/09/2006 2	3:38		
Submit Or	n-Time: Lat	e Submit Evaluati	ion Date: 04/28/2015	C	n-Time Log			
			nge Request was Su 2006 Build, the requ Please contact yo	est	needs to b	e submitt	ed by 04/07/2015.	
Breakers/	Disconnects	i			Busbar			
Station	Voltage	B3 Name	Status	À	Station	Voltage	B3 Name	Status
	115 KV		Original	Ξ				
	115 KV		Original					
	115 KV		Original	÷				
Shunts					Generato	rs/SVCs		
Station	Voltage	B3 Name	Status		Station	Voltage	B3 Name	Status
						34 K\	/	Original
Loads					Lines	[elemetry	Review Needed	
Station	Voltage	B3 Name	Status		Station	Voltage	B3 Name	Status

			Network Mod	el	Change Requ	est	
Request ID	:	3021			Company: \	our Company	
Title:		Test #3					
Company I	Project ID:				Туре:	Project (New Equipment)	•
RTEP/Gen	Queue:				Status:	Submitted	
Description	1		PJM Comments			Stations	
		A			×	Î	Stations
Target Mod	del Build:	Fall 2006 ▼					
In Progress	s:		Entry Date: 03/26/20	07 1	0:39		
Submit On	-Time: Lat	Submit Evaluat	ion Date: 04/28/2015		On-Time Log		
oubline on	Timor Euc			_			
		For the Fall	nge Request was Su 2006 Build, the requ Please contact yo	iest	tted or Revised on U needs to be submitt JM Model Coordina	ed by 04/07/2015.	
Breakers/E	Disconnects	<u>3</u>			Busbar		
Station	Voltage	B3 Name	Status	À	Station Voltage	B3 Name	Status
	138 KV		Original	Ξ			
	138 KV		Original				
	138 KV		Original	+			
Observator					0		
Shunts					Generators/SVCs		
Station	Voltage	B3 Name	Status		Station Voltage	B3 Name	Status
	138 KV		Original				
<u>Loads</u>					Lines		



- If request is late, late notice will be displayed on the Files page.
- Submit On-Time column added to Change Request Report.
- Build column on Change Request Report replaced with 2 columns:
  - Target Build
  - Actual Build



Actual Model Build field added to Network Model Change Request.







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- New 'Congestion Expected Only' filter added to Transmission Outage ticket filters.
- Congestion Expected and At Risk columns added to:
  - Review/Revise Tickets report.
  - Conflicting Outages report.



- Disclaimer and new fields added to Scheduled Outages section linesout.txt file at <a href="https://edart.pjm.com/reports/linesout.txt">https://edart.pjm.com/reports/linesout.txt</a> :
  - RTEP Queue #
  - Availability: in hours or None (for Duration)
  - Approval Risk: Yes (outage is At Risk or has active conflicts) or blank
  - Previous Ticket Status: blank if current status = first status
- Future enhancement to add these fields to the web UI reports and TOIMWG download.



- New report of 'Expiring Temporary Tickets' to identify Implemented and Implemented w/o approval temporary tickets within 24 hours of, or past their Estimated End Date.
  - Reminder that permanent ratings of facilities in the tickets need to be restored.
- New report of 'Unrated Facilities' to identify TERM facilities that do not have ratings (initially assigned zeros).
- SPS indicator added to TERM tickets to identify SPS facilities.







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#### New IRC Timeline

IRC\_help@pjm.com

- September 2015
  - IRC New became official tool (9/1).
  - PJM Dispatch will no longer issue IRC on old tool.
  - IRC New renamed to IRC in Q3 eDART release (09/16).
  - Old IRC Reports will still available for viewing









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- The Transmission Facilities page which identifies facilities by transmission owners has moved.
- Previous Location: <a href="http://www.pjm.com/markets-and-operations/transmission-service/transmission-facilities.aspx">http://www.pjm.com/markets-and-operations/transmission-service/transmission-facilities.aspx</a>
- New location: <a href="http://www.pjm.com/markets-and-operations/ops-analysis/transmission-facilities.aspx">http://www.pjm.com/markets-and-operations/ops-analysis/transmission-facilities.aspx</a>



## eDART Manual 10/Capacity Performance Changes

- Timeline
  - Manual 10 changes effective Thursday, 10/1.
  - eDART changes to be implemented also on Thursday, 10/1.



- New field on New Generator Ticket called Early Return Time.
  - Valid only for Forecasted Planned/Planned outages.
  - Defaulted to Est. End.
- New field on Maintenance Generator Ticket called Early Recall Time.
  - Valid only for Maintenance outages.
  - Read only field; populated by PJM.
  - Blank except when outage is being recalled.



- If a recalled Maintenance outage is still active after the recall time, it will be completed and a duplicate Forced/Unplanned outage ticket will be created for the affected unit.
  - New field on Unplanned ticket called Linked Outage to identify the ticket ID of the parent Maintenance outage.
- New button on Generator Tickets Main Menu called Recalled Tickets
  - Color changed to red when there are recalled outages.
  - Click to open report of recalled outages.



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