



Pennsylvania Act 129

DRS
April 7, 2017

- Pennsylvania Act 129 for 2017/2018 DY
 - Peak Demand reductions portion of the Act
 - Reductions can come from Pennsylvania locations that are in PJM load management program and/or from those that are not in PJM LM program
 - Coordination of load reduction information with PJM is needed

- Up to 6 reduction days per DY
 - June – September
 - Excluding weekends and PJM holidays
 - Event duration is 4 hours
 - Events days will be declared based on PJM load forecast on day before event

- PA EDC's
 - Will generally provide estimated load reductions to PJM by 12 noon day before event
 - Data will break down PJM and non-PJM reductions by hour
 - PJM System Operations will be informed of the planned reduction activity
- CSP's
 - Must adjust their hourly PJM Expected Reduction values to reflect their activity on Act 129 event days
 - Do not need to make any other report to PJM

- Reductions resulting from Act 129 are not eligible for PJM economic energy settlements
 - Considered Normal Operations
 - M11, section 10.1
 - Settlements based on load reductions from normal operations that would have occurred without PJM dispatch, or that would have occurred absent PJM energy market compensation as approved under Order 745.
- Reductions from Act 129 that coincide with PJM load management event can be compensated under emergency energy settlement rules

Reductions resulting from Act 129 are not eligible for PJM economic energy settlements

Questions