



# Update to RPM Replacement Transaction Timing

DRS 1/27/2017

- Manual 18 revisions were endorsed at the MRC meeting on Dec. 22, 2016 which changed the allowed submittal timing for Replacement Transactions
- Under the new rules, Replacement Transactions may not be submitted until after the 3<sup>rd</sup> Incremental Auction has been conducted for the Delivery Year with two exceptions:
  - A Generation Capacity Resource may replace a commitment deficiency after Nov. 30<sup>th</sup>, but prior to the 3<sup>rd</sup> Incremental Auction up to the deficient amount
  - Any resource type may be replaced prior to the 3<sup>rd</sup> Incremental Auction when the resource owner provides transparent and verifiable evidence supporting the expected final physical position of the resource incapable of meeting its commitment level (early Replacement Transactions)

- Requests for early Replacement Transactions with evidence supporting the final physical position should be submitted in writing to both PJM and the IMM
- Acceptable reasons for early replacement are:
  - Generator Deactivation (properly noticed to PJM and posted on the website)
  - Withdrawal of generation queue position / cancellation of generation project \*
  - Generation delayed in-service date \*
  - Permanent departure of load used as a basis for an existing DR or EE resource at the time of commitment
- Generation replaced may not be recommitted for the Delivery Year
- DR/EE sites replaced may not be registered or recommitted for the Delivery Year

\* Must be accompanied by written notification to PJM Interconnection Projects manager

\*\* M18 Revision 36 redline: <http://www.pjm.com/~media/documents/manuals/m18-redline.ashx>