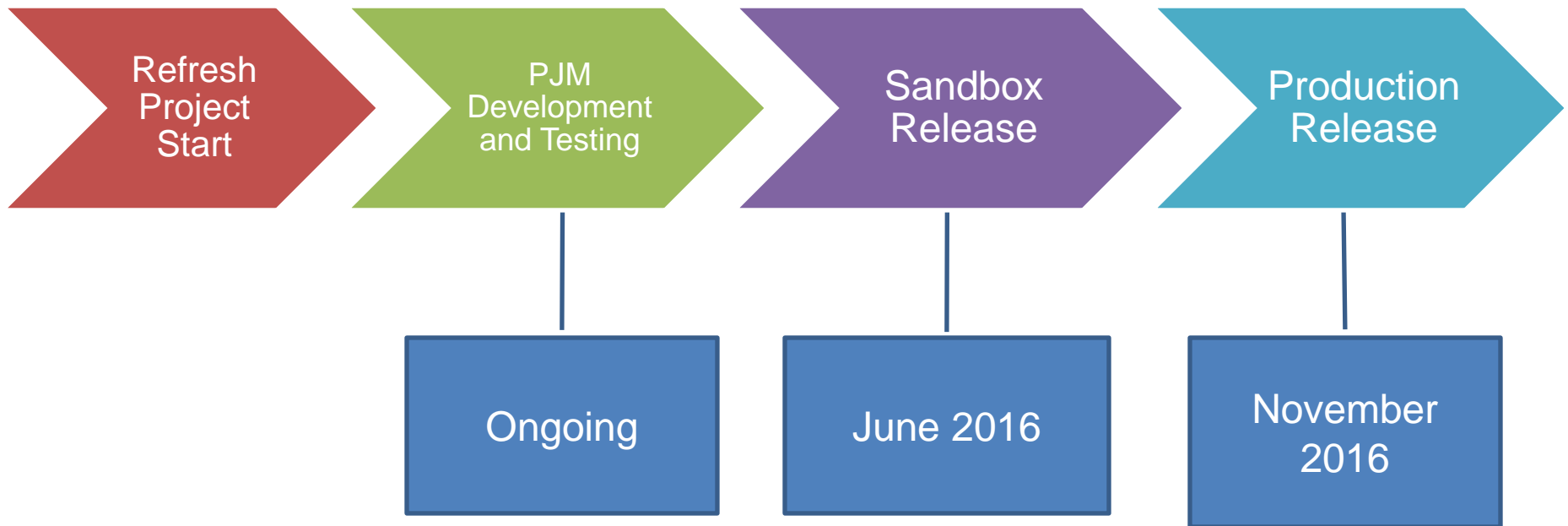


# DR Hub Update

Demand Response Subcommittee  
January 14, 2016

- **Implementation Timeline**



- Simplify EDC and LSE approval process & reduce work for all entities (EDC/LSE/CSP)
  - Data targeted for approval based on role
  - Data managed at location level, only data that requires approval sent EDC or LSE for approval
  - Data on different types of registrations only approved once
- Examples:
  - Load Management registration: EDC approved line losses but PLC inaccurate. CSP only required to resubmit PLC and EDC only required to review PLC.
  - Economic registration: EDC approves energy loss factor. CSP does not need to resubmit energy loss factor for Emergency registration.

- Allow CSP to register each location and not require aggregate to get to 100kw level.
  - 100kw level will be managed in eRPM and Markets Gateway
- Manage new sampling requirements
- Incorporate CP and Base products

- Streamline CSP meter and quality assurance approval process
  - Once meter configuration is approved by PJM, CSP can simply select in eLRS and not need additional approval.
    - CSP will need meter approved for registration to be approved
  - Quality Assurance plan only submitted once and only needs to be resubmitted if plan is updated.
  - Potentially publish global list of PJM approved meter equipment to enable use across all CSPs in market.

- UI
  - More consistent approach with other “refreshed” pjw applications (ie: Markets Gateway)
  - Move away from tabs and consolidate to fewer screens (reduce required clicking)
  - Enable user to download all records from filter at one time instead of download per page where page is restricted to 500 records.
- Webservices
  - Similar types, content and format but will have some changes.
  - Goal