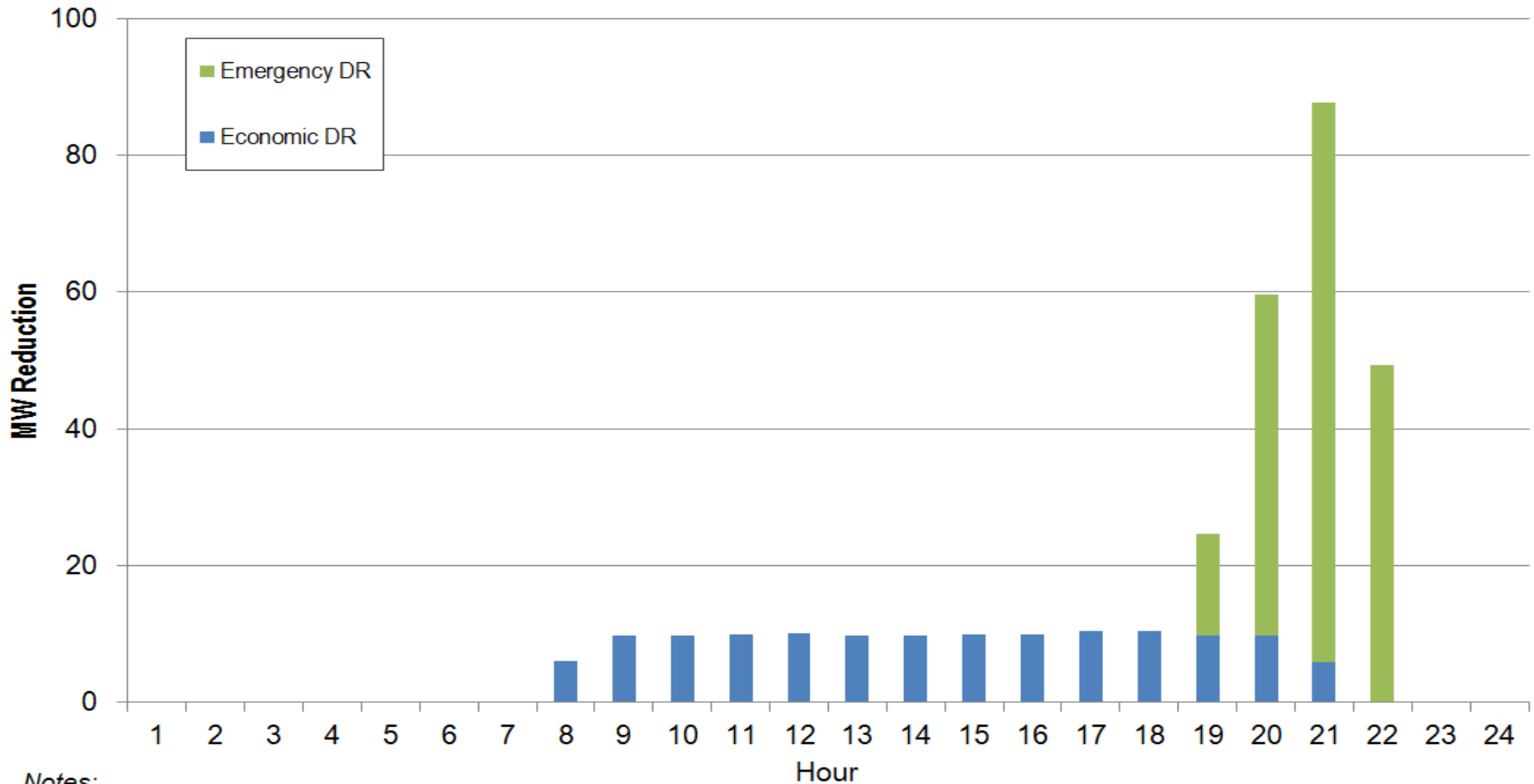


Estimated Demand Response Activity April 21-22 2015

April 24, 2015

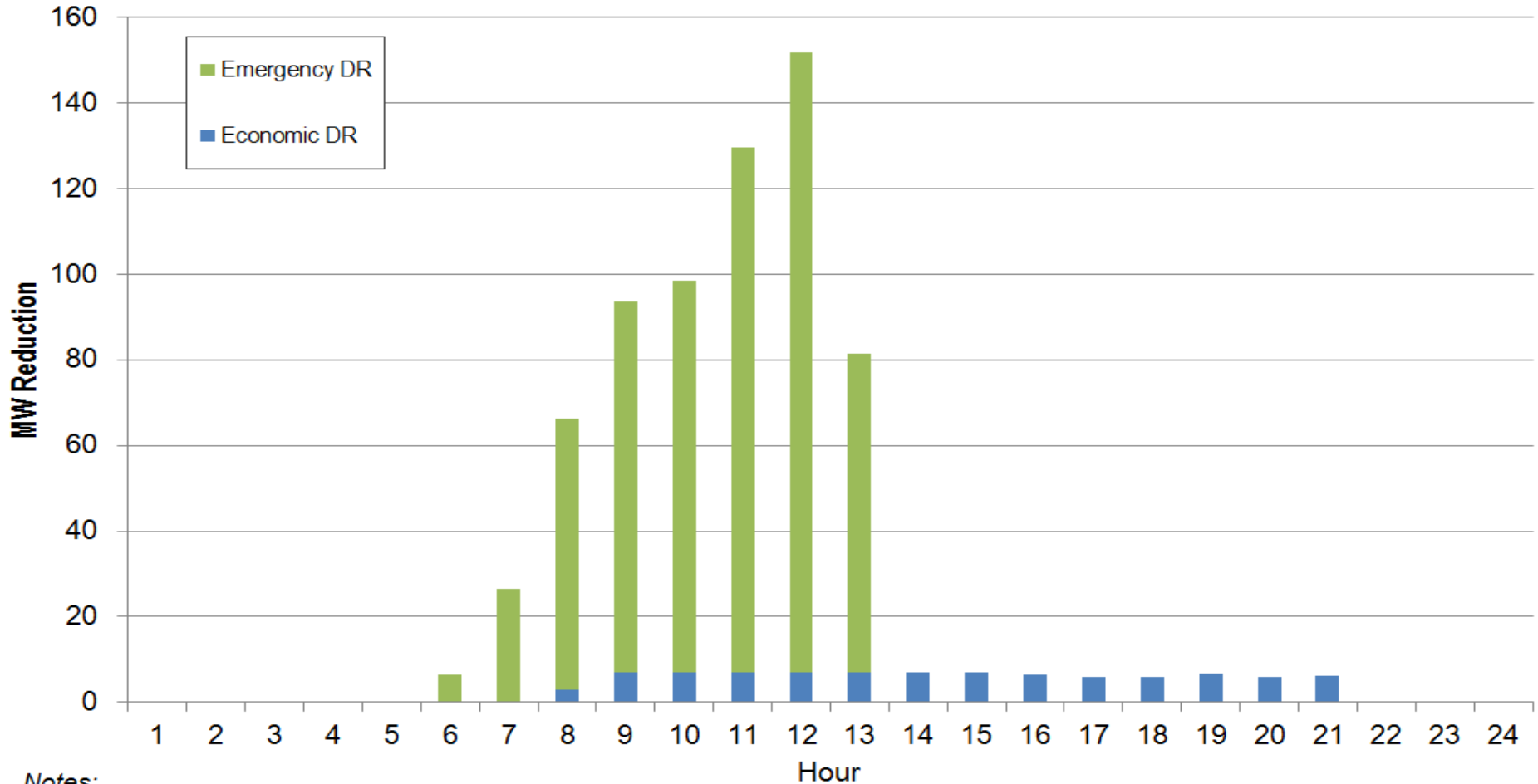
- Following charts depict:
 - All economically scheduled demand response across PJM for all dates.
 - All emergency demand response (known as “load management” or “DR”) capacity resources called by PJM to reduce load that had not already reduced economically.
 - April 21 and 22 – Long and Short Lead DR resources dispatched in Penelec Zone.
 - Actual reductions achieved will be known after all individual customer meter data is provided for settlements – submission deadline for emergency energy settlements is 60 days following event.
 - CSP estimated real time energy load reduction is significantly different than capacity commitment (298 MW) because resources were dispatched outside availability window (e.g. summer) and measured based on energy reduction and not capacity compliance (firm service level type approach).

Estimated Demand Response in PJM: April 21, 2015



Notes:
 Emergency DR Amounts are CSP estimated expected reductions.
 Actual load reductions are not finalized until up to 3 months after event.

Estimated Demand Response in PJM: April 22, 2015



Notes:
 Emergency DR Amounts are CSP estimated expected reductions.
 Actual load reductions are not finalized until up to 3 months after event.