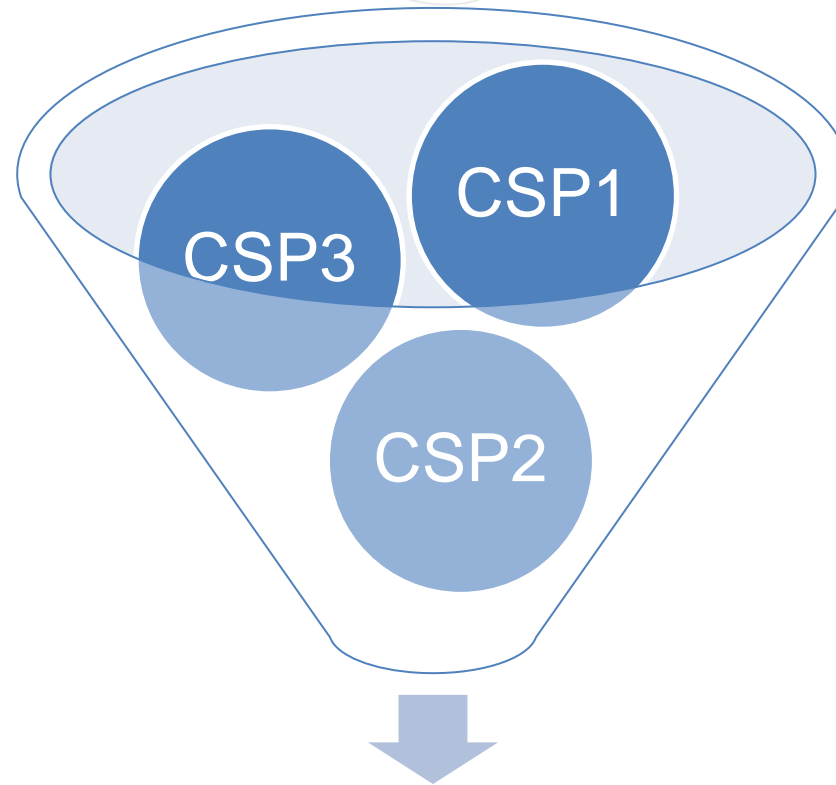




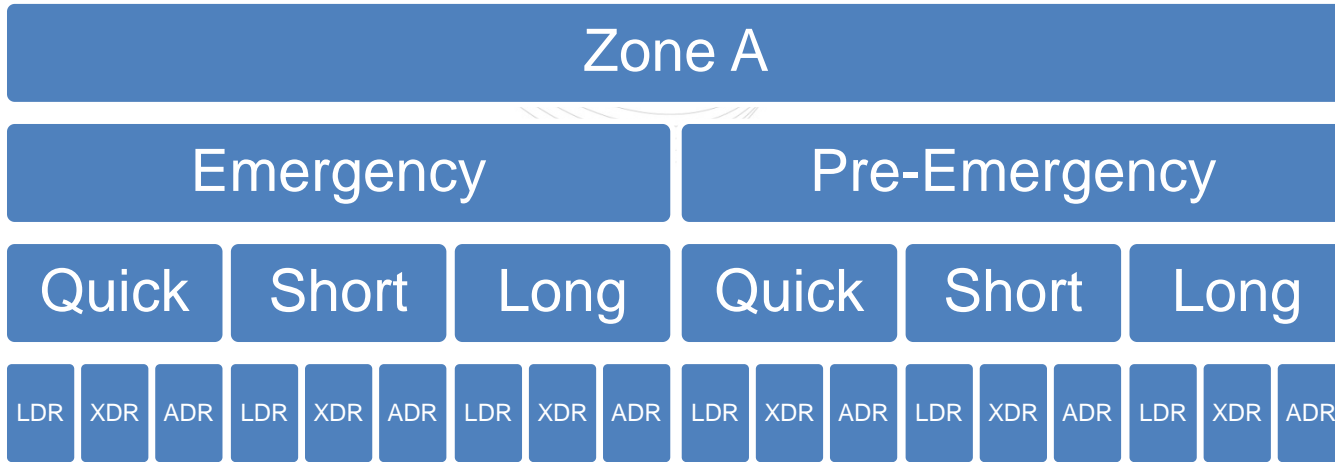
Load Management 2015/2016

DRS Meeting
May 18, 2015

CSPs provide PJM their expected hourly load reductions
(CSPs review daily for accuracy; review hourly under
Max Emergency Alert/Action)



Dispatchable Groupings



Types:
Pre-Emergency
Emergency

Lead Times:
Long_120
Short_60
Quick_30

DR Products:
Limited, Extended Summer and Annual

1 hour min down time

LDR: JUN–SEP, 10x, 1200-2000, non-NEERC holiday weekdays
XDR: MAY–OCT, unlimited times, 1000-2200
ADR: unlimited times, NOV-APR 0600-2100; All Other months 1000-2200

Products always called together as a group:


- Unless out of season, or
- Unless called too many times and PJM wants to save some Limited DR calls for later in Summer; 2x by 01JUL, 4x by 01AUG, 7x by 01SEP

- Total MW: 8,250
 - Pre-Emergency 6,700
 - Emergency 1,550
- Lead Times
 - Quick_30: 5,600
 - Short_60: 350
 - Long_120: 2,300
- Products
 - Limited DR: 6,000
 - Extended Summer DR: 2,100
 - Annual DR: 150

Current amount –
this will not be
finalized until
May 31

- Member responsible for 2 way real time dispatch communication
 - Robust and flexible communication
- PJM enhanced existing process to automate Load management dispatch with Emergency Procedure posting process
 - New and improved EP messages
- ALL CALL simplified to make more effective

My Tools ▾

 | Emergency Procedures


Postings

Postings | Message Definitions | Message Priorities | Emergency Bid Form

From * 01/19/2015 To * 01/21/2015
 Regions ▾
Message Types ▾
PJM Drill
Include ▾
 Active Only
 Reset

Last Updated: 01.21.2015 14:46:47 Filters: 01/19/2015 to 01/21/2015; Include PJM Drill

Records Per Page: 15 ▾ (1 of 1)

| History | Msg ID | Priority | Message Type | Posting Timestamp | Regions | Emergency Message |
|---|--------|---------------|--------------------------------------|-------------------|---|--|
|  | 30 | Informational | Emergency Load Mgmt Reduction Action | 01.21.2015 10:34 | <ul style="list-style-type: none"> A Dominion A AEP | 15:15 As of 15:15 on 01.21.2015 (Notification Time), a NERC level EEA2 and Emergency Load Reduction Action will be implemented by end of Notification Time plus lead time and remain in place until 15:15 on 01.21.2015. The Emergency Load Reduction Action is based on product specific requirements. CSPs should review eLRS for specific regions: SHORT_60 and LONG_120. Product(s) dispatched: Limited DR, Extended Summer DR. Additional Comments: Once upon a time in a far away RTO... PAR WARS! |

Records Per Page: 15 ▾ (1 of 1)

All times are in EPT

Emergency Procedures posting process has been automated.

QUESTIONS?