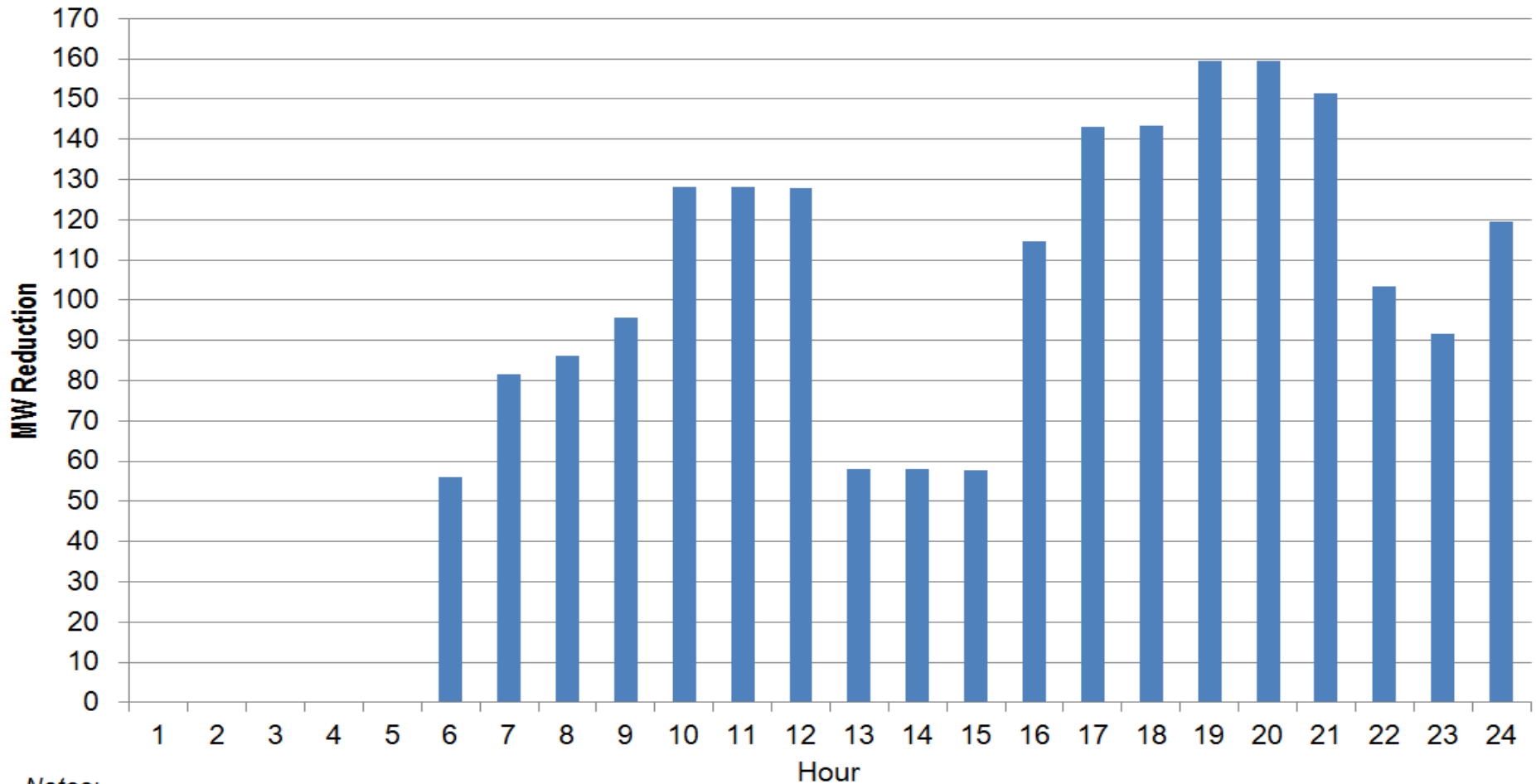


PJM Estimated Demand Response Activity February 19-20 2015

March 5, 2015

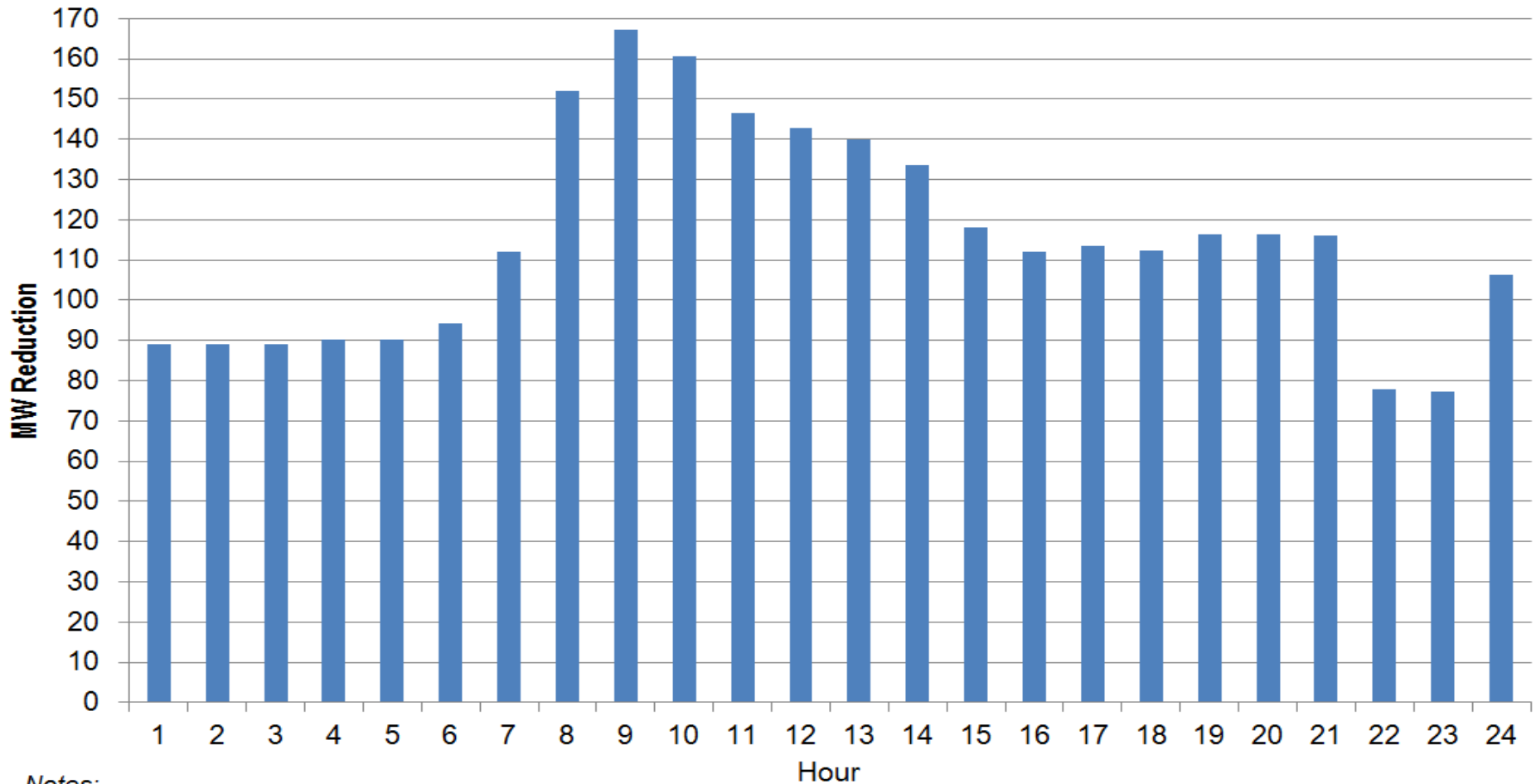
- Following charts depict:
 - All economically scheduled demand response across PJM for all dates.
 - No emergency resources called during this time period.
 - PJM RTO Zone Hourly Real Time LMP averaged \$162.73 and \$191.76 on February 19th and February 20th respectively. On February 19th the Hourly LMP peaked at \$400.05 (9:00 pm); and peaked at \$418.74 (7:00 am) on February 20th.
 - Actual reductions achieved will be known after all individual customer meter data is provided for settlements – submission deadline for emergency energy settlements is 60 days following event.

Estimated Economic Demand Response in PJM: February 19, 2015



Notes:
Actual load reductions are not finalized until up to 3 months after event.

Estimated Economic Demand Response in PJM: February 20, 2015



Notes:
Actual load reductions are not finalized until up to 3 months after event.