



DRAFT MINUTES
PJM Interconnection
Demand Response Subcommittee (DRS)

November 19, 2014

10:00 am – 12:00pm (EPT) In-Person, Webex, conference call

Members in Attendance:

Johnson, Carl	Customized Energy Solutions, Ltd.*	Not Applicable
Sasser, Jonathan	Customized Energy Solutions, Ltd.*	Not Applicable
Kogut, George	New York Power Authority	Other Supplier
Langbein, Peter (Chair)	PJM Interconnection, LLC	Not Applicable
Yeaton, Andrea (Secretary)	PJM Interconnection, LLC	Not Applicable
Brodbeck, John	Potomac Electric Power Company	Electric Distributor
Gordon, Rebecca	Potomac Electric Power Company	Electric Distributor

Also in Attendance:

Borgatti, Michael	Gable and Associates	Not Applicable
Hagaman, Derek	GT Power Group	Transmission Owner
Todd, Raymond	Other	None
Horowitz, Shira	PJM Interconnection, LLC	Not Applicable

Via WebEx or Teleconference:

Markiewicz, Cindy	Allegheny Power	Transmission Owner
Pizzutelli, Ashley	Allegheny Power (MonPwr Load)	None
Feliks, Kent	American Electric Power	Transmission Owner
Ondayko, Brock	Appalachian Power Company	Transmission Owner
Cox, Edward	Appalachian Power Company	Transmission Owner
Weinstein, Michael	Appalachian Power Company (AEP Generation)	Transmission Owner
Bloom, David	Baltimore Gas and Electric Company	Transmission Owner
Kaczanowski, Marek	Baltimore Gas and Electric Company	Transmission Owner
McDaniel, John	Baltimore Gas and Electric Company	Transmission Owner
Xenopoulos, Damon	Brickfield, Burchette, Ritts & Stone, P.C.	Not Applicable
Miller, John	Commonwealth Edison Company	Transmission Owner
Gilani, Rehan	ConEdison Energy, Inc.	Other Supplier
Pisarcik, Dave	Customized Energy Solutions, Inc.	None
Filomena, Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Farmer, John	Delaware?	
McGuirk, Brian	Direct Energy Business Marketing, LLC	Other Supplier
Lacy, Catharine	Dominion Virginia Power	Not Applicable
Pach, Darcy	Duke Energy Kentucky, Inc.	Transmission Owner
Hodskins, Jessica	Duke Energy Ohio Inc	Transmission Owner
Cornett, Stephanie	East Kentucky Power Cooperative, Inc.	Transmission Owner
Campbell, Bruce	EnergyConnect Inc	Other Supplier
Rokholt, Thomas	EnerNOC, Inc.	Other Supplier



Stadelmeyer, Rebecca	Exelon Business Services Company, LLC	Transmission Owner
Marton, David	FirstEnergy Solutions Corporation	Transmission Owner
Pratzon, David	GT Power Group	Not Applicable
Halford, Steve	Innoventive Power LLC	Other Supplier
Fiano, Anna	KeyTex Energy, LLC	Other Supplier
Korandovich, Bob	KOREnergy, Ltd.	Other Supplier
Mabry, David	McNees Wallace & Nurick LLC	Not Applicable
Wehr, Christopher	Metropolitan Edison Company	Transmission Owner
Suh, Jung	Noble Americas Energy Solutions LLC	Other Supplier
Nguyen, John	Northern Virginia Electric Cooperative	Electric Distributor
Alston, Greg	Old Dominion Electric Cooperative	Electric Distributor
Maher, Mollie	PPL EnergyPlus, L.L.C.	Transmission Owner
Citrolo, John	PSEG Energy Resources and Trade LLC	Transmission Owner
Prendergast, Michael	Public Service Electric & Gas Company	Transmission Owner
Lyser, Shelly	Rockland Electric Company	Transmission Owner
Horstman, Andrew	Wabash Valley Power Association, Inc.	Other Supplier

1. ADMINISTRATION

1. Roll was called.
2. There were no changes to the prior minutes for the 10/22/2014 meeting
3. There were no additional agenda items.
4. Brief update/discussion of DR related activity in other stakeholder groups
 - i. MRC: There are three items up for endorsement at the MRC – The Settlements team has the emergency energy settlement incorporating the 60 load settlement process, DRS has overlapping cleared ancillary services and emergency event process and the Residential M&V statistical sampling.
 - ii. Emergency M&V changes are on hold pending the EPSA outcome.
 - iii. Annual Load Management Report – there were no events this summer but a preliminary report with test event data will be compiled.
 - iv. Training on the 30 minute notification will be held on Dec. 9th.
 - v. Future emergency energy settlements will be paid per the tariff, unless communicated otherwise.
 - vi. The December DRS meeting may be canceled if there is a lack of agenda items.

2. RESIDUAL ZONE PRICING

PJM discussed Residual Zone Pricing that takes effect on 6/1/2014. Load will no longer be settled at the physical zone but at the residual zone which is the average of the zone minus any load settled at a node or aggregate. Registrations effective on or after 6/1/2014 will need to select the correct Pricing Point. The Pricing Point will be reviewed by the EDC (and LSE for economics) for accuracy. A list of nodal areas that aren't market sensitive will be published on pjm.com. It was also noted that the AEP EDC will be broken into 4 EDCs. This does not impact the zone or RPM but is for settlement purposes only.



3. LOAD MANAGEMENT 30 MINUTE LEAD TIME RULE AND ASSOCIATED EXCEPTION PROCESS THAT IS EFFECTIVE FOR 2015/2016 DELIVERY YEAR

PJM discussed the process of requesting a 30 minute exception. Some items discussed are: PJM is not tracking the volume of exceptions but noted most are being accepted, the travel time for the Safety exception is for on-site travel, not for separate campuses, the FAQs can be used to self-certify – it’s not necessary to submit every registration for pre-approval, the mass communication exception clarification was made that the load drop must be started within the 30 minutes, although it might not be complete in that time.

4. UPCOMING ELRS ENHANCEMENTS

PJM discussed the enhancements to eLRS which included the Quick_30 Lead time default and exception process and the “Completed” flag for Load Management registrations. These enhancements will be available for both the UI and Web Services.

5. DR OPERATIONAL CHANGES AND ASSOCIATED DR TRANSITION MECHANISM

PJM discussed the current status of filed tariff changes that will provide a transition mechanism for DR MW that are no longer viable due to the operational changes that become effective for 15/16 Delivery Year (30 minute notification time, etc.). CSPs will be able to start submitting data after 12/20/14 (order date) and then PJM will publish numbers in January. CSPs will have to identify the non-viable resources by product and zone/subzone. The CSP’s commitment will be reduced as well as auction credits (revenue) for the Delivery Year.

6. FUTURE AGENDA ITEMS

No additional items for future meetings were identified.

7. FUTURE MEETING DATES

Wednesday	12/10/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Wednesday	1/21/2015	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Tuesday	2/24/2015	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Tuesday	3/25/2015	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Wednesday	4/22/2015	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Monday	5/18/2015	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Thursday	6/18/2015	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Monday	7/20/2015	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Tuesday	8/25/2015	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Monday	9/28/2015	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Tuesday	10/27/2015	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Friday	11/20/2015	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Wednesday	12/14/2015	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC