

Impact to Demand Response: Residual Zonal Pricing AEP Settlement Areas

Demand Response Subcommittee
11/19/2014

- DR is settled at the same aggregate point as the corresponding load
 - Zone, residual zone, or node bus or buses
 - Energy – economic or Load management
- Residual Zonal Pricing and New AEP Settlement Areas
 - Load is settled differently → different pricing point for DR
 - Effective 6/1/2015
 - No zones are changing
 - No impact to RPM

- Load settlements – before 6/1/2015
 - Designated node or aggregate
 - Zone
- Load settlements – after 6/1/2015
 - Residual Metered Load Aggregates – replace zone for load settlements
 - Hourly average price of all buses in Zone (or fully metered EDC), less any buses that have nodal pricing

- New [Residual Metered Load Aggregate Pricing page](#) on PJM.com
 - FAQ document
 - Overview presentation
 - Link to Issue Tracking
- Training sessions will be held in 2015:
 - January 29, 2015 9-11 AM Eastern
 - March 19, 2015 9 - 11 AM Eastern
 - May 14, 2015 1 - 3 PM Eastern
- Contact Market Settlements Hotline with Residual Zonal Pricing questions: mss@pjm.com

- AEP will be divided into 4 Residual Metered EDCs
 1. Indiana Michigan Power Company
 2. Kentucky Power Company
 3. Ohio Power Company
 4. Appalachian Power Company
- Effective June 1, 2015
- [FAQ](#)

- Effective 6/1/2015
- Registrations must select correct pricing point
 - Residual Metered pricing point
 - Will be listed in eLRS for Residual Zonal and Residual EDCs
 - In eLRS before 2015/16 registration period opens
 - Email will be sent out with names of all pricing points
 - Nodal/aggregate
 - Request to be added to eLRS if applicable
- Registrations must select correct AEP EDC

- Load Management registrations
 - Must select correct pricing point and EDC at registration time
- Economic Registrations
 - PJM will terminate all registrations as of 5/31/2015
 - PJM will terminate around 5/1/2015
 - CSP will need to create new registration effective 6/1/2015 and select correct pricing point and EDC
- All locations in an aggregate must have same pricing point