



Joint and Common Market

11.B – JCM ISSUE PRIORITIZATION SURVEY RESULTS

RAW RESPONSES

Count of Responses	COUNT: 1 - Very Low (over 12 months) Urgency		COUNT: 2 - Low/Minor Urgency		COUNT: 3 - Moderate/ Significant Urgency		COUNT: 4 - Urgent		COUNT: 5 - Most Urgent (3 month timeframe)	
	Day-Ahead Market Coordination	2	4	42	52	35				
RTO-to-RTO Data Exchange and Transparency	2	5	19	53	56					
Interchange Scheduling Business Rule Alignment	1	4	57	40	33					
Transmission and Generation Outage Coordination	3	11	40	19	62					
Interchange Optimization	40	31	15	43	6					
Interchange Pricing	2	23	45	39	26					
Constraint Relaxation	21	28	35	49	2					
Treatment of ONT-ITC PARs in M2M Process	12	32	56	15	20					
Freeze Date for Firm Flow Entitlement calculations	5	13	40	48	29					
Coordination of capacity deliverability modeling and assumptions	32	39	43	5	16					
Coordination of capacity product definition	47	41	39	2	6					
Ensure that RA processes efficiently allocate the existing transmission system for the purposes of cross border capacity transactions	89	8	26	5	7					
Regional Planning Coordination (MTEP/RTEP)	7	11	54	22	41					
Generation Interconnection and TSR Queue Coordination	11	28	29	33	34					
Market Participant Funded Upgrades/IARR requests	36	37	58	4	0					

WEIGHTED SCORING

Points Based Urgency	1 - Very Low (over 12 months) Urgency	2 - Low/Minor Urgency	3 - Moderate/ Significant Urgency	4 - Urgent	5 - Most Urgent (3 month timeframe)	Total Points	Overall Urgency based on Points
Day-Ahead Market Coordination	2	8	126	208	175	519	3
RTO-to-RTO Data Exchange and Transparency	2	10	57	212	280	561	1
Interchange Scheduling Business Rule Alignment	1	8	171	160	165	505	4
Transmission and Generation Outage Coordination	3	22	120	76	310	531	2
Interchange Optimization	40	62	45	172	30	349	11
Interchange Pricing	2	46	135	156	130	469	7
Constraint Relaxation	21	56	105	196	10	388	10
Treatment of ONT-ITC PARs in M2M Process	12	64	168	60	100	404	9
Freeze Date for Firm Flow Entitlement calculations	5	26	120	192	145	488	5
Coordination of capacity deliverability modeling and assumptions	32	78	129	20	80	339	12
Coordination of capacity product definition	47	82	117	8	30	284	14
Ensure that RA processes efficiently allocate the existing transmission system for the purposes of cross border capacity transactions	89	16	78	20	35	238	15
Regional Planning Coordination (MTEP/RTEP)	7	22	162	88	205	484	6
Generation Interconnection and TSR Queue Coordination	11	56	87	132	170	456	8
Market Participant Funded Upgrades/IARR requests	36	74	174	16	0	300	13

RANK ORDERING

Points Based Urgency	Total Points	Overall Urgency based on Points
RTO-to-RTO Data Exchange and Transparency	561	1
Transmission and Generation Outage Coordination	531	2
Day-Ahead Market Coordination	519	3
Interchange Scheduling Business Rule Alignment	505	4
Freeze Date for Firm Flow Entitlement calculations	488	5
Regional Planning Coordination (MTEP/RTEP)	484	6
Interchange Pricing	469	7
Generation Interconnection and TSR Queue Coordination	456	8
Treatment of ONT-ITC PARs in M2M Process	404	9
Constraint Relaxation	388	10
Interchange Optimization	349	11
Coordination of capacity deliverability modeling and assumptions	339	12
Market Participant Funded Upgrades/IARR requests	300	13
Coordination of capacity product definition	284	14
Ensure that RA processes efficiently allocate the existing transmission system for the purposes of cross border capacity transactions	238	15

Questions



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