

MISO PJM JCM Stop Light Report

May 9, 2013

Category	Initiative/Milestone	PJM Contact	MISO Contact	Status
Market Operations	1) Day Ahead Market Coordination	Stu Bresler	Aaron Casto	Short-term, mid-term and long-term goals
	2) RTO to RTO Data Exchange & Transparency	Rebecca Carrol	Ron Arness	Data is posted.
	3) Stakeholder Education (interchange transactions and CBM)	Rich Souder	Ron Arness	Completed. Final draft posted (include link) and final discussion took place at October 2012 JCM meeting.
	4) Interchange Scheduling Business Rule Alignment	Stu Bresler	Dhiman Chatterjee	MISO completed evaluation of notification period reduction and will proceed with filing under Order 764 and implementation by Fall 2013. PJM's effort of aligning intra-hour scheduling restriction is pending FERC's response to MISO's Order 764 filing
	5) Network External Designated Service - Must Offer Requirement	Stu Bresler	Renuka Chatterjee, Kevin Larson	Completed. Refer to PJM RTO stakeholder process.
	6) Transmission Outage Coordination	Rich Souder	John Harmon	On-Target. Outage scheduling processes and timelines were reviewed at the January 2013 meeting. MISO discussions with TOs on-going.
	7) Interchange Optimization	Stu Bresler	Dhiman Chatterjee	Proposal developed and benefit study completed. Conducting additional analysis of July 2012 peak load days. Pending MISO-PJM prioritization.
	8) Interchange Pricing	Rebecca Carrol	Dhiman Chatterjee	Empirical analysis underway.
	9) Constraint Relaxation on M2M Flowgates	Rebecca Carrol	Dhiman Chatterjee	Evaluation underway.
	10) Treatment of ONT-ITC PARs in M2M Process	Stan Williams	Ron Arness, Neil Shah	On-Target. MISO & PJM to begin stakeholder education and review PAR performance for August 2012 through July 2013.
	11) Freeze Date for Firm Flow Entitlement calculations	Rebecca Carrol	Ron Arness, Neil Shah	On-Target.
Resource Adequacy	1) Coordination of capacity deliverability modeling and assumptions	Paul McGlynn	Eric Laverty, Vikram	Occurring through IPSAC and Order 1000 efforts. Ongoing coordination of models and assumptions. Additional efforts under review.
	2) Coordination of capacity product definition	Stu Bresler	Renuka Chatterjee, Kevin Larson	Initial analyses in process & ongoing. Coordination of market timelines under discussion.
	3) Ensure that RA processes efficiently allocate the existing transmission system for the purposes of cross border capacity transactions.	Stu Bresler	Renuka Chatterjee, Kevin Larson	Identifying issues to develop work plan.
Transmission Planning	1) Regional Planning Coordination (MTEP/RTEP)	Paul McGlynn	Jesse Moser, Eric Laverty	Effort in progress via Order 1000 compliance process and forums - coordinated exchange of models, contingencies and monitored elements, and market efficiency planning including cross-boarder flowgate congestion
	2) Generation Interconnection and TSR Analysis Timing	Paul McGlynn	Eric Laverty, Vikram	Proposal developed to enhance coordination of long-term TSRs and generation interconnection requests
	3) Market Participant Funded Upgrades/IARR requests	Paul McGlynn	Digaunto Chatterjee	Effort in progress

Legend

Completed	
On Target -No issues	
Monitor - Some Issues	
Review - In Jeopardy	
On Hold	