



**Meeting Notes**  
**MISO/PJM Joint Stakeholder Meeting**  
**PJM Conference and Training Center**  
**January 29, 2013**  
**10:00 a.m. – 3:00 p.m. EDT**

**1. ADMINISTRATION**

Mr. Bresler and Mr. Ramey provided opening remarks.

**2. ISSUE STATUS AND PRIORITIZATION**

Mr. Arness and Mr. Anders reviewed the initial list of issues developed in the JCM process and the status of each using the JCM Stop Light Report. Mr. McGlynn provided an update on the Planning Initiatives that have been accomplished as a result of the recent JCM efforts in addition to additional Planning coordination efforts that have taken place outside of the JCM process. Mr. Souder provided additional information on the Spot-In Transaction update effort along with the location of ATC information postings for stakeholders. Mr. Arness provided a high level overview of the survey results from the MISO Poll Results. Mr. Williams provided the results of the PJM stakeholder survey. Participants requested the results of both surveys be combined into one document for discussion at the next JCM meeting.

**3. DAY-AHEAD / REAL-TIME COORDINATION UPDATE**

PJM/MISO staff provided an update on improvements to PJM/MISO coordination in the day-ahead and real time markets. Mr. Bresler provided an update on progress to date that has been completed on this item and requested feedback from stakeholders on any disconnects and opportunities for improvement they continue to observe. Mr. Trayers requested PJM post additional outage facilities that PJM models that are factored into PJM's market solutions. Ms. Shaw requested the following items for potential improvement: wind generation volatility and increased coordination; transmission outage scheduling coordination differences between PJM and MISO calculation of FFE values.

**4. STATE COMMISSION INVOLVEMENT AND JCM GOVERNANCE**

Chairman Montgomery led a discussion regarding state commission involvement in the JCM process. Participants also discussed governance procedures with respect to JCM meetings. Representatives from OMS, OPSI, Commissioner White, Chairman Montgomery, MISO, PJM, and any others that wish to participate in a governance discussion were requested by Chairman Montgomery to send an e-mail to [phil.montgomery@wisconsin.gov](mailto:phil.montgomery@wisconsin.gov) by February 5 to indicate interest in participation in a forum to discuss possible enhancements to the JCM processes.



## **5. NETWORK EXTERNAL DESIGNATED SERVICE**

Mr. Bresler reviewed a proposal to institute a must-offer requirement for sources on Network External Designated transmission service in the capacity auctions. He noted that this proposal will be taken through the PJM stakeholder process for consideration and potential implementation.

## **6. SCHEDULING RULES ALIGNMENT**

PJM/MISO staff reviewed stakeholder comments on this topic and presented a plan for moving forward. Mr. Bresler presented the scheduling rules alignment developed by MISO and PJM. PJM will approach its stakeholders with a proposal to move to MISO rules for interchange scheduling intra-hour and remove the 45-minute requirement. MISO will discuss with its stakeholders the opportunity to reduce the notification period from 30 minutes to 20 minutes in order to align with PJM's rules.

## **7. TRANSMISSION SERVICE REQUEST AND INTERCONNECTION REQUEST ANALYSIS TIMING**

PJM/MISO staff reviewed stakeholder comments on the transmission service request and interconnection request analysis timing proposals and presented proposed plans for moving forward. Mr. Berner provided a presentation highlighting feedback received from stakeholders and presented the MISO and PJM proposal to move forward. PJM and MISO will coordinate the information to be placed in their respective manuals which will then be presented to their respective stakeholder forums.

## **8. TRANSMISSION OUTAGE COORDINATION**

Mr. Arness provided a presentation describing MISO outage submission timelines, study process, coordination with neighbors, FTR, and day-ahead market feedback loop. Stakeholders discussed the progress that had been made to date with respect to MISO outage scheduling rules. Mr. Souder provided a presentation on PJM's current outage scheduling timelines and outage analysis and coordination processes.

## **9. ORDER 1000 COMPLIANCE UPDATE**

PJM/MISO staff provided a brief update on Order 1000 compliance efforts, including the upcoming joint stakeholder meeting February 13, 2013 at MISO Offices in Carmel, IN.

## **10. JOINT OWNED UNIT OUTPUT IN MARKET FLOW CALCULATION FILING**

PJM/MISO staff indicated that a filing would be made shortly to adjust the JOA regarding jointly owned units that are not pseudo-tied between markets and their reflection in market flow calculations. Mr. Arness noted this item was brought to MISO attention through the investigation regarding the MISO to PJM market-to-Market resettlement.



## **11. UPDATE ON THE RECENT MISO TO PJM MARKET-TO-MARKET RESETTLEMENT**

PJM/MISO staff reviewed recent stakeholder discussion regarding this resettlement. Specifically Mr. Arness noted that the MISO Independent Market Monitor has expressed the opinion that the recent adjustment goes beyond MISO's current tariff requirements and has referred this matter to FERC. He also noted that MISO staff is working on steps to mitigate this type of issue from happening again in a timely fashion.

## **12. NEXT STEPS & OPEN DISCUSSION**

March 21, 2013 in Carmel, IN is the proposed date for the next JCM meeting. This date coincides with March 22, 2013 IPSAC meeting in Carmel, IN. Participants were provided the opportunity for open discussion regarding Joint and Common Market topics, and no additional future agenda items were identified.