

MISO/PJM Consolidated Survey Results

Topics	PJM Survey Results	MISO Survey Results
Market Operations: Day-ahead & Real-time Markets		
Enhanced identification and communication of key topology and generation changes and expected constraints	N/A	H
Enhanced wind generation forecasting coordination	N/A	H
Redesign or elimination of Day-Ahead Firm Flow Entitlement shift	N/A	M
Common Day-Ahead Market - DA SCUC/SCED	N/A	L
Fine-tuning M2M process and Enhanced M2M Data Exchange for verification	H	M
Firm Flow Entitlement Freeze Date	H	H
Improve M2M Transparency (Flowgates and Settlements)	H	H
Enhanced Outage Scheduling Coordination	N/A	H
ITC-ONT PARs modeling in M2M processes	N/A	M
Parallel Flow Visualization	M	M
Market Operations: Operations & Scheduling		
Alignment of Scheduling Deadlines	H	H
Alignment of Ramp limitations	H	H
Alignment of Scheduling limitations	H	H
Dispatchable Interregional Transaction (Interchange Optimization)	L	H
Interchange Instruments (Interchange Optimization)	L	L
Enhancement to interface price calculations	N/A	M
Transmission Planning		
Cross Border Projects to Address Market Efficiency	N/A	M
Market Participant Funded Upgrades and Request for Incremental Auction Revenue Rights	N/A	M
Further develop inter-RTO project funding process	N/A	L
Increase study transparency, clarify use of CBM, align interconnection queues, coordinate studies	M	N/A
Increase transparency of planning processes, particularly inter-regional processes, for all stakeholders	M	N/A
Allow for innovative Network Transmission Service rates across RTO seams	L	N/A
Capacity Deliverability		
Coordination of long-term Transmission Service Request analysis; capacity deliverability models and assumptions	L	H
Coordination of capacity product definition	L	L
Define RTO to RTO Deliverability Method	N/A	L
Joint deliverability analysis and common capacity commitment timeframe	L	L
Coordination of capacity auction timing	L	L
Combined capacity market	N/A	L