

- **Baseline Reliability Planning**
 - Coordinated and exchanged modeling data to develop multiple power flow cases
 - Current year + 3 (Summer Peak)
 - Current year + 5 (Summer Peak, Light Load, Shoulder, and Winter Peak)
 - Current year + 10 (Summer Peak and Shoulder)
 - Expanded the facilities monitored in PJM's RTEP analysis to include more MISO facilities (in NIPSCO in particular)
 - Collaborated with MISO staff to evaluate the impact of several new projects near the border between PJM and MISO
 - Coordinated several operation planning studies to evaluate the impact of storm related transmission outages on system stability.
 - 2013 RTEP analysis will include all MISO contingencies to evaluate their impact on PJM facilities

- **Interconnection Planning**
 - Developed a proposal to enhance coordination of Long-Term Firm (LTF) transmission service requests that will reduce the total study time and provide impact information to the customer earlier in the process
 - Developed a process to align and enhance the assessment of new service customer requests (i.e. generation interconnection requests) that may have cross-border impacts

- **Market Efficiency Planning**
 - PJM and MISO staff met on a biweekly basis for much of 2012 to coordinate and exchange power flow and market efficiency data used for production cost simulations
 - Initiated a joint analysis of M2M managed flowgates and cross-border flowgate congestion. This study will continue into 2013

- FERC Order 1000
 - PJM and MISO staff began working on enhancements to the JOA that may be required for compliance with Order 1000
 - Joint stakeholder meetings to solicit feedback began during the fourth quarter of 2012 and have continued in 2013
 - Compliance filing is expected on or before April 11, 2013.