



GI Proposals

- Has been difficult to coordinate the two Interconnection queues due to procedural differences emanating from two different tariffs
- Interconnection Customers have raised concerns about the current coordination process impacting their project financing
- MISO and PJM agree that the coordination of the interconnection process needs to be improved

PJM process

1. Queue priority based process
2. Lower cash at risk milestone at the front end (study deposit) to enter the PJM queue
3. 12 months to complete Impact Study and Facilities Study

MISO process

1. Milestone based process
2. Initial study deposits and cash at risk milestone to enter the System Impact Study phase are higher
3. 6 months to complete 1 Study cycle



LEVERAGE EXISTING PROCESS

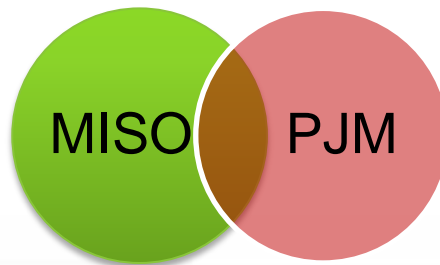
1. MISO to provide PJM with list of DPP generators before PJM starts SIS
2. PJM to provide MISO a list of projects that have executed the FSA before MISO starts the DPP
3. MISO to evaluate PJM queue project impacts on MISO transmission system during MISO's DPP stage
4. PJM to evaluate MISO queue project impacts on PJM transmission system during PJM's System Impact Study stage
5. PJM and MISO share System Impact Study results on respective transmission system at start of Facility Study, validate results and provide impact study level estimates.
6. IC's failure to fund upgrades, within PJM ISA & MISO GIA guidelines, will result in withdrawal of GI request in respective queues

BENEFITS

1. Will NOT require changes to PJM and MISO's respective tariffs
2. Minor revisions to the PJM- MISO JOA and BPMs
3. Improve the current interconnection coordination process
4. Can be implemented within 1 Study cycle
5. Stakeholders already know the process so no additional informational sessions required
6. Establishes consistent process for modeling and evaluating new service customers with cross border impacts

CREATE A NEW COMMON QUEUE

1. MISO to follow its existing tariff
2. PJM to follow its existing tariff
3. MISO and PJM to administer the joint common queue in addition to their existing processes for projects that have cross border impacts
4. MISO and PJM to coordinate the joint common queue with their own individual queues



POTENTIAL ISSUES

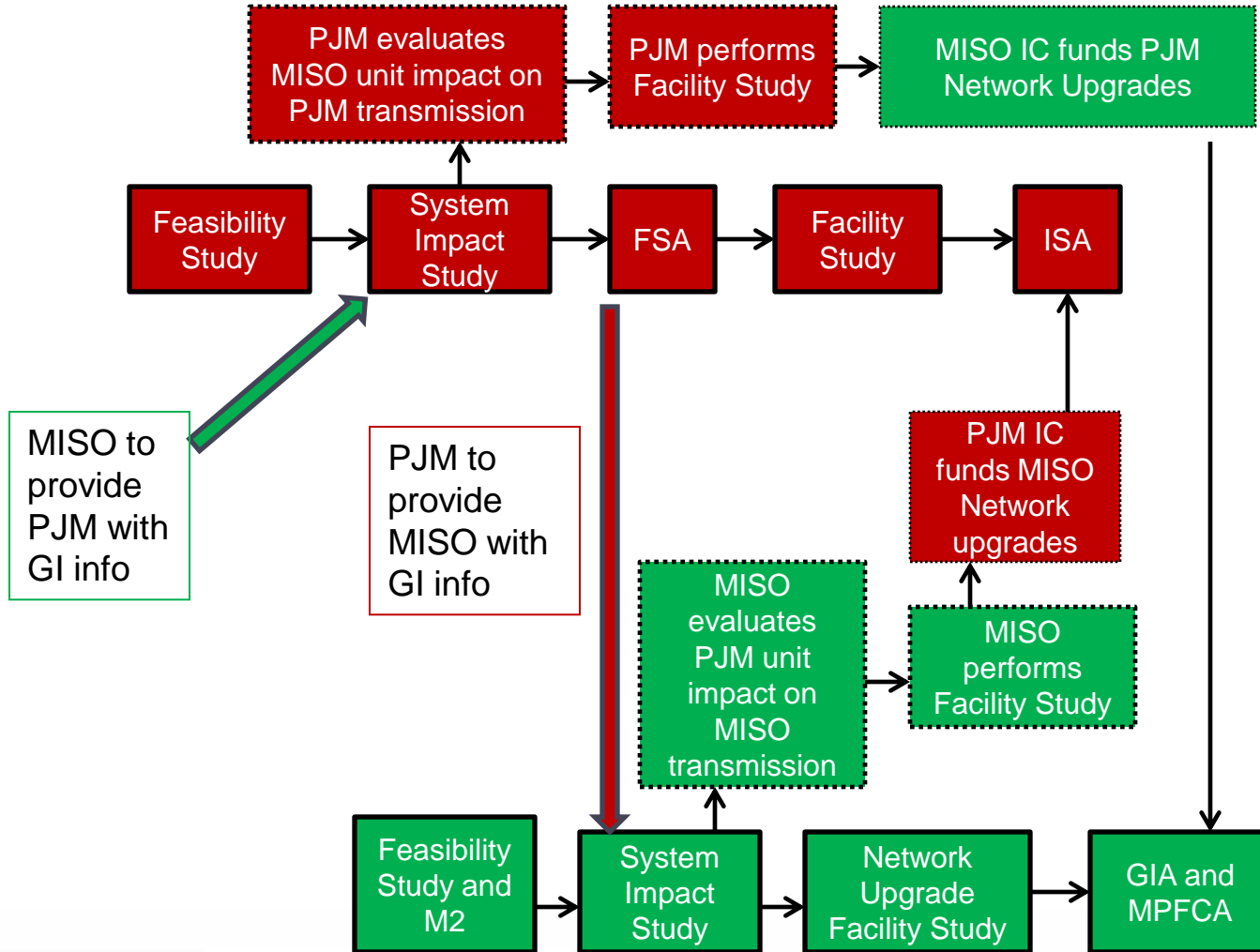
1. Complicated due to the creation of another queue
2. Will require changes to PJM and MISO's respective tariff and BPMs
3. Will require changes to the JOA
4. Will need creation of a joint study case with common study assumptions and study criteria
5. Extensive time in implementing a joint queue
6. Common cost allocation methodology for the new queue

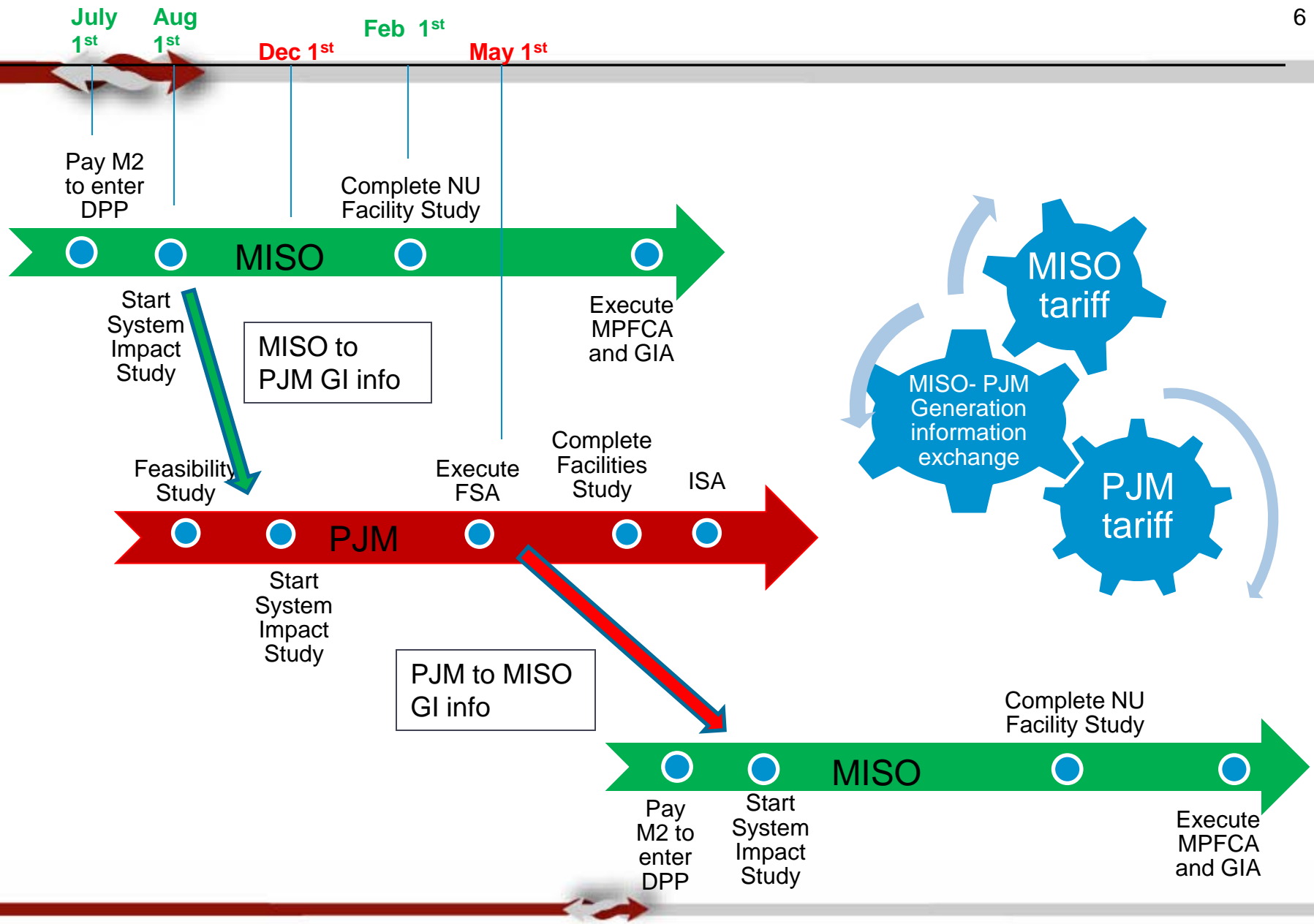
ALTERNATIVE #1

GI and Network Upgrade information sharing sequence

PJM

MISO



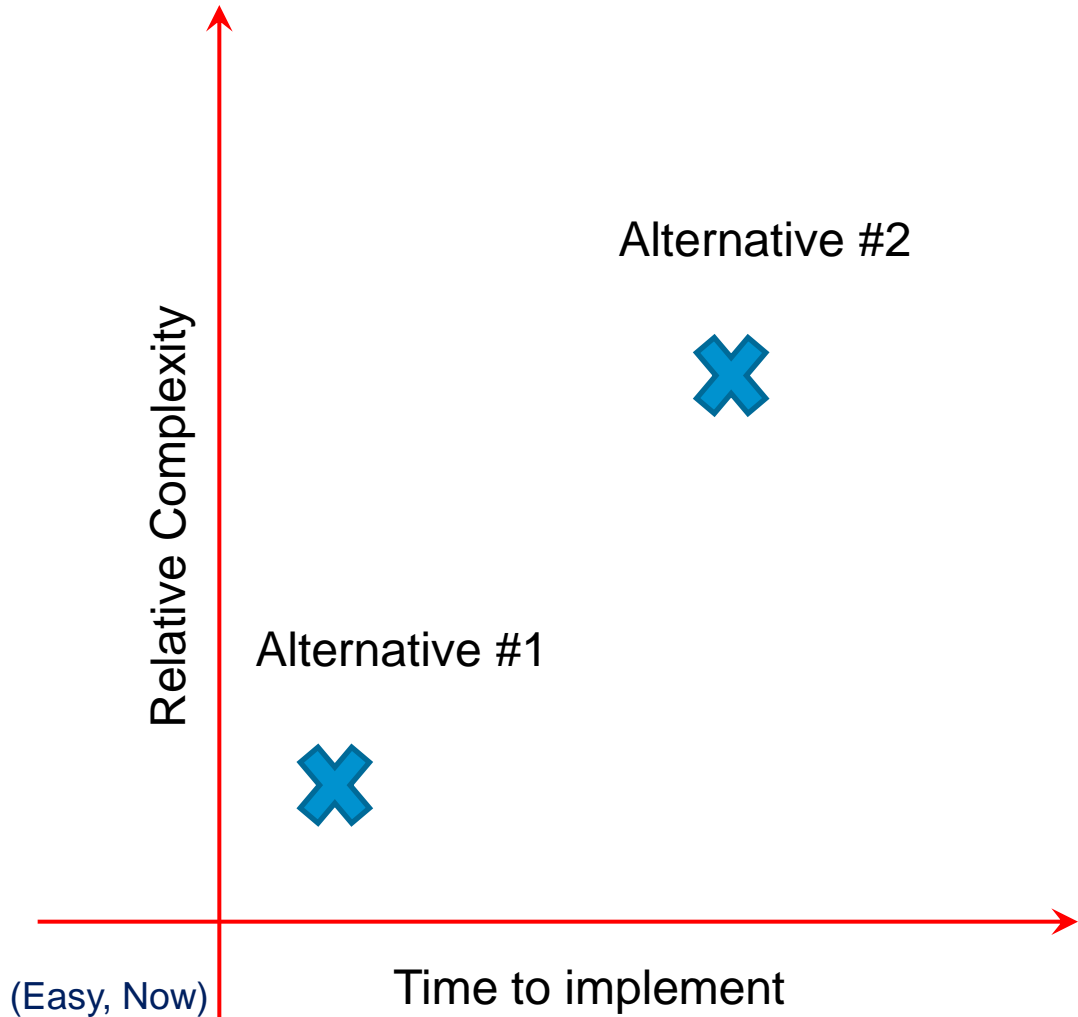



ALTERNATIVE #1

- ✓ PJM shares the list of generators with executed Facility Study Agreements.
- ✓ MISO shares the list of all generators that have met the M2 Cash Milestones
- ✓ PJM and MISO run their individual studies and coordinate the impact on each others transmission

ALTERNATIVE #2

- ✓ PJM and MISO create a new queue for the projects along the seam
- ✓ PJM and MISO coordinate the new queue with each other in addition to administering their current queue process



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- 1. Receive Feedback from the JCM stakeholders**
 - 2. MISO and PJM to review stakeholder comments and feedback**
 - 3. MISO and PJM to start work on implementing the recommended alternative**
 - A. Align Study calendars**
 - Share dates for generation project information handoff between MISO and PJM study cycles
 - Identify actions and deliverables after completion of studies
 - B. Potential JOA and BPM revisions**
 - Cost allocation of upgrades on affected Systems
 - Enforcement of Interconnection Agreement Stipulations across the seams
 - Other revisions based on feedback
 - C. Provide details and propose timeline to implement**
 - Draft JOA revisions
 - Draft BPM revisions
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