



Joint and Common Market

2. MISO AND PJM DAY-AHEAD MARKETS

- **Coordination**

Day Ahead Market Coordination

Opportunities for Improvement – Short-term (< 6 months) work plans

- JOA Language Revisions
- Improved Data Assimilation – Constraint screening/information

Short-term DA Work Plan (< 6 months)

Focus on assimilation, screening, and RTO-RTO exchange of existing data

Objectives

- Improvement in DA Market M2M constraint modeling
- Understanding of constraint drivers across RTOs & the seam
- Update DA JOA to provide clarity of current practices

Deliverables – Updated processes, tools, and proposed JOA language

Revise DA JOA Language (2 months)

JOA Baseline Review recommended updating sections of the DA JOA

- Improve clarity - Constraint Modeling & Limits
- Reflect current practices
 - Use of FFE in the DA Market
 - DA M2M capacity exchange

Constraint Data Screening (3 months)

Validate active constraint lists (monitored/contingent elements)
against solution outages

Integrate into DA Market processes

DA M2M data exchange will inherently incorporate
improvements

M2M FG/Outage Association (3-6 months)

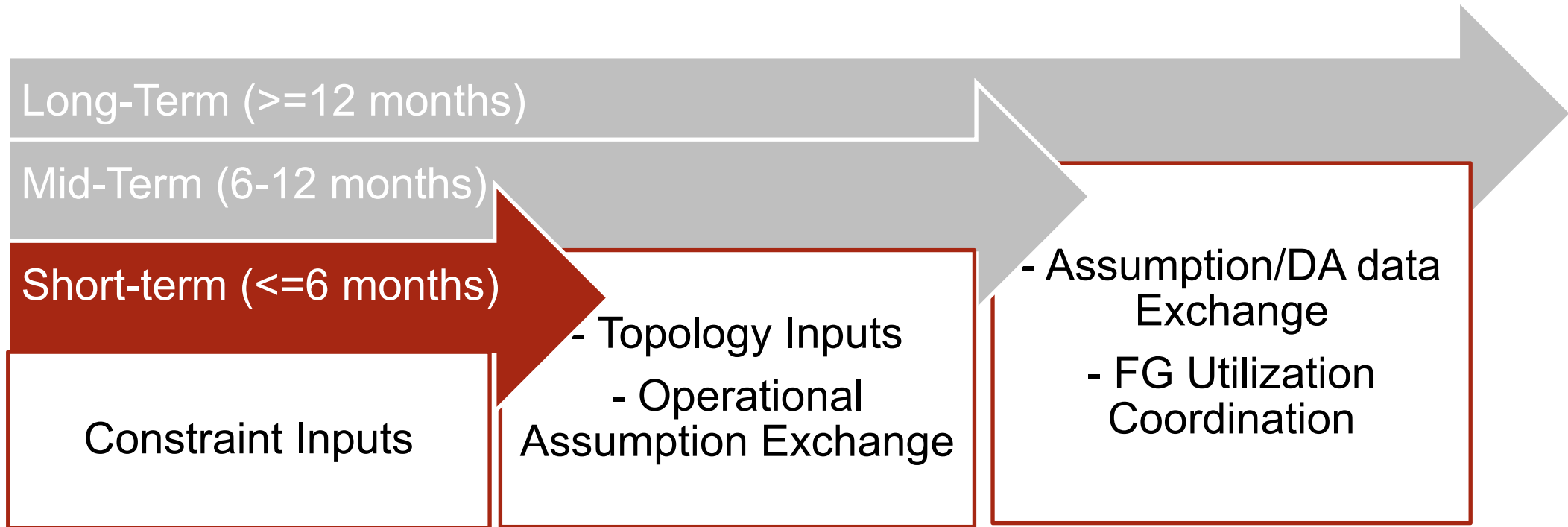
Link upcoming/active outages with associated M2M FGs

Define data element exchange requirements

Improve manual FG/outage information exchange

Incorporate/Implement automatic RTO-RTO data exchange

DA Market Improvement/Alignment Plan and Timeline



Questions



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