

# Capacity Exchange – First Look

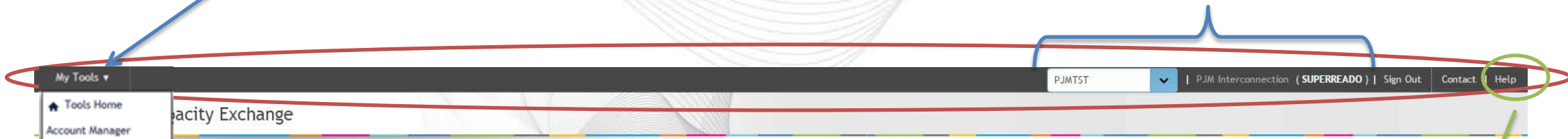
Susan Kenney  
Tech Change Forum  
March 21, 2017



- Capacity Exchange will replace eRPM as part of PJM's Legacy Application Refresh
  - New Look and Feel
    - Reorganized Menu
    - Reorganized Screens
    - Will be compatible with Modern Browsers
  - Enhanced Security/Authorization Procedures
    - There is an additional authentication step that will be required similar to Markets Gateway and FTR Center
    - New Target URLs

Ability to Easily Navigate across PJM Tools

User Name and Company



Help Links to Tool Home Page

**Operational Data**

**Data Directory**

**Interregional Data Map**

**PJM Tools**

	Date
Delisting Requests <a href="#">CSV</a>	2.3.2017
Designated Resources <a href="#">CSV</a>	2.3.2017
RPM DR Auction Setup Training <a href="#">PDF</a>	3.18.2016
External Interface Specification Guide <a href="#">PDF</a>	7.25.2013
Termination of Network Resource Request Form <a href="#">DOC</a>	7.25.2013
User Guide <a href="#">PDF</a>	4.23.2013
XML Schema - Draft <a href="#">XSD</a>	5.6.2011

**Sample XML**

	Date
NSPL Download	7.25.2013
Peak Load Download	7.25.2013
Generation Resource Offer	7.25.2013

**RELATED INFORMATION**

- [WEB PJM Tools Sign In](#)
- [PDF CAM Authorization Form A](#)
- [DOC CAM Authorization Form B/B1](#)
- [My Email Lists](#)

**RECENT DOCUMENTS**

- [FEB 3 eRPM Designated Resources 2017 Posted 18 days ago \[CSV\]\(#\)](#)
- [FEB 3 eRPM Delisting Requests 2017 Posted 18 days ago \[CSV\]\(#\)](#)

**CONTACT INFORMATION**

**Member ?**  
Community

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▼ Load & Obligation

- Load & Obligation**
- Wholesale Load
- PRD
- ▶ Resource Position
- Transactions
- ▶ Auctions
- ▶ Credit
- FRR
- ▶ Performance
- Reports
- Utilities
- Trace Facility

Delivery Year:  Zone/Area:

Refresh

Zonal Load & Obligation | Daily Load & Obligation | Peak Load Summary | NSPL | NSPL Summary

Row Count: 19

Zone	Final Zonal WN Summer Peak	Final Zonal Peak Load Forecast	Final Zonal RPM Scaling Factor	Final Zonal UCAP Obligation	Final Zonal Capacity Price	Final Zonal CTR Credit Rate	Final Zonal Net Load Price
AECO	0.0		1.03006	2,933.9	166.93500		
AEP	0.0		1.04327	12,342.1	135.81500		
APS	0.0		1.05816	9,642.3	135.81500		
ATSI	0.0		1.05075	14,631.7	343.14700		
BGE	0.0		1.03980	7,875.1	166.93500		
COMED	0.0		1.05300	25,246.6	135.81500		
DAY	0.0		1.06791	3,834.2	135.81500		
DEOK	0.0		1.04649	5,049.0	135.81500		
DOM	0.0		1.06287	22,142.8	135.81500		
DPL	0.0		1.05328	4,620.8	166.93500		
DUQ	0.0		1.05595	3,261.2	135.81500		
JCPL	0.0		1.04100	6,918.5	166.93500		
METED	0.0		1.04596	3,253.1	166.93500		
PECO	0.0		1.04445	9,551.6	166.93500		
PENELEC	0.0		1.05793	3,198.0	166.93500		
PEPCO	0.0		1.02939	7,346.9	166.93500		
PPL	0.0		1.04163	8,122.0	166.93500		
PSEG	0.0		1.02800	11,398.1	166.50800		
RECO	0.0		1.05483	466.2	166.93500		
Totals	0.0	0.00000		161834.1			

\*\*Final Zonal CTR Credit Rate is represented in (\$/MW-UCAP Obligation-day)\*\*

- Anticipated Enhanced Functionality:
  - Improved Filtering on Most Screens
  - Reports Section
    - Query Load & Obligation Data by Date Range
    - Query Resource Position by Date Range
  - Performance Tuning for PLC/NSPL Upload
- Anticipated Screen Retirements:
  - ILR
  - CTR
  - Position Graph

- Browserless Access information
  - <http://www.pjm.com/~media/etools/pjm-browserless-authenticationguide.ashx>
- Quick Start Guide and External Interface Specification Guide in August
- Questions? Please contact:  
[CapacityExchangeSupport@pjm.com](mailto:CapacityExchangeSupport@pjm.com)  
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