



DRAFT MINUTES
September 3, 2014 OPEN MEETING

PJM Transmission Owners Agreement
Administrative Committee
Pier 5 Hotel

1. Administration

- a.** Gloria Godson welcomed meeting attendees, conducted a roll call, confirmed a quorum, reviewed open meeting participation restrictions and provided phone conference instructions.
- b.** Approve Minutes of the April and July meeting
July minutes was approved. April meeting minutes was unavailable.

2. PJM Updates

a. RTEP

PJM opened a proposal window on June 27th to solicit solutions to 2014 Baseline violations. PJM is working on the long term 15 year analysis and the winter load study. The winter study year is 2019 and PJM is using historical information from 2015. PJM is working toward calculating CETOs for the load deliverability winter studies. The winter studies are scenario studies. The studies could be used in system planning, as well as to develop operating procedures and market rules. PJM is getting ready to post their Market Efficiency cases. A four month proposal window from November 2014 – Feb 2015 will be opened to address any market efficiency issues. PJM may open a second shorter RTEP window later this year to solicit proposals to resolve N-1-1 voltage, light load, short circuit and stability issues.

b. RPPTF

The RPPTF is working on 2 remaining issues: 1) Window proposal fee. PJM would like to have this in place for the November 2014 to February 2015 window. 2) Generator Interconnection as a driver in multi-driver projects. At the next RPPTF, PJM will walk through the slides that were previously posted on this issue. The goal is to develop generic rules for broad application or guidelines for project by project application as appropriate.

c. SRSTF

PJM reviewed the slide deck presented at the June 26 MRC, discussed the backstop triggers, proposed solution and task force voting results. The tariff revisions needed to implement this will likely go to the August MC. PJM noted the leadership of AEP and PHI in developing the backstop proposal.

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d. Synchrophasor Project

PMUs have been installed at 105 substations. Data quality issues still remain. PJM is currently receiving and/or planning to receive data from neighboring regions.

e. Cold Weather Update:

PJM reviewed the recommendations in the PJM Cold Weather Operations Report and provided a status update on the various initiatives underway in the stakeholder process to address those recommendations.

3. MRC Problem Statement on THEO, PLCs and NSPLs

John Nagurney reported on the WG survey which addressed 3 key issues:

- How changes to the methodology inventory will be communicated: Originally, there was to be a topic specific mailbox to be used. WG later resolved to send any inventory changes directly to Dave Anders of PJM instead of going to an unidentifiable mailbox. TOAAC recommended that a backup to Dave will be assigned.
- Which member list should PJM serve with notification when a methodology is updated?
Resolution: The MRC distribution list will be used.
- Add a last revised date stamp.

A revised final draft of the methodology inventory should be available for TOAAC review and vote at a future meeting.

4. CTOA Attachment A Update

AEP updated their affiliate company information in the CTOA to add AEP West Virginia Transmission Company. These facilities are already in service.

5. Section 205 Working Group Update

There have been 8 meetings of the WG in the last 2 months. WG Chair presented the following items for TOAAC vote:

- Changes to schedule 12 multi driver cost allocation: New provisions in the PJM planning process to match schedule 6 of the PJM tariff. PSEG and First Energy opposed. Based on voting tool, language passed; however, Dominion will vote tomorrow.
- Cost allocation for DC facilities: The draft language has been circulated for some time with no edits. The compliance filing is due on July 14th. The WG Chair made a motion to waive the 3 day notice requirement and vote to accept this language for filing. The language passed.
- A TOAAC filing supporting PJM and requesting that FERC hold in abeyance all activities associated with ER14-1485 and ER14-972. PSEG proposed a friendly amendment to add language to secure buy-in from affected complainants (ConEd and Linden VFT) prior to the filing. The language passed with PSEG's amendment. Rockland abstained.

6. LIT Update

No new issues currently being worked by the LIT. The former LIT chair will continue leading the efforts on the interconnection agreements.

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7. TODO Meeting

A TODO meeting is scheduled for July 28th. PJM has proposed two agenda items - Cyber and Physical security and Transmission Planning, to determine how to include security issues into planning. The TOAAC discussed and agreed on additional agenda items for the TODO meeting.

8. Other Business

PSEG asked whether PJM has identified any solutions or work around relative to the DC Circuit Opinion vacating FERC Order 745. PJM indicated that all updates on this item will be provided within the regular PJM stakeholder process meetings like the MC and MRC.