

Inter-regional Planning Update

Transmission Expansion Advisory Committee March 10, 2016

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- Updated Roll-Up Report to be Posted March 2016
- EIPC TC meeting Chattanooga March 10, 2016 agenda includes:
 - Select EISPC scenario analysis
 - Clarifying assumptions with EISPC
 - Aggressive Distributed Generation PV, EE, DR, smart grid
 - Aggressive development of Canadian hydropower and wind
 - Determine impacts on existing and planned transmission facilities
 - Post scenarios scheduled March 21, 2016
 - Production cost license decision for build of initial coordinated Elwide database



- All regions data exchanges and issues reviews to be completed
- SERTP NCTPC
 - CIL coordination completed, including with Duke Energy
 - CIL Planning Parameter posting February 1, 2016
 - Operational preparation for upcoming delivery year is set

SERC

- Ongoing efforts to better coordinate LTFTS studies and case builds
- 2016 loop flow study effort under development

NE Protocol

- NCSP report draft complete final regional reviews in progress
- Post target March 15 and IPSAC (NY-NE) target May 9



Interregional Update – MISO – Targeted Studies

- Michigan Interface analysis
 - No current or projected economic issues identified complete
 - Recent Michigan imports greatly decreased and New generation interconnection expected to relieve congestion
 - Reliability at high Michigan transfer levels at light load complete
 - Issues testing under stressed transfers different from criteria tests
 - N-1 transfer issues mostly low voltage (imports or exports)
 - Additional Generation delivery testing (PJM to PJM and MISO to MISO)
 - Issues predominantly PJM gen deliv issues when Michigan imports
 - Predominantly 345 kV facilities including miso ties
 - No action at this time; revisit if conditions projected to reoccur

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Interregional Update – MISO – Targeted Studies

- PJM and MISO propose new JOA project type for Targeted Market Efficiency Project (Targeted MEP) upgrades
- Metrics strawman proposal (subject to fine tuning and stakeholder input)
 - Annually address historical congestion
 - Lower cost (Targeted) upgrades
 - Benefits quantified from historical congestion
 - Expected annual congestion relief pays installed project cost in less than 5 years
 - I/S less than 4 years
 - Single joint evaluation and recommendation process
 - PJM and MISO board approvals same year as study

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Interregional Update – Schedule subject to changes and modifications

• 2016

- February 5 IPSAC & notice of April 8 issues review
- March 7 IPSAC ongoing border issues due to JRPC
- April 8 IPSAC IPSAC ongoing border issues review
- July 26 IPSAC and notice of September 30 issues review
- August 26 longer-term PJM issues due to JRPC
- September 30 longer-term PJM issues review
 - November 1 February 29 PJM long-term solution proposal window

PJM long term

- October IPSAC and notice of December issues review
- November longer-term MISO issues due to JRPC
- December IPSAC and longer-term MISO issues review
 - January 2017 March 2017 MISO solution proposals

MISO long term

Targeted