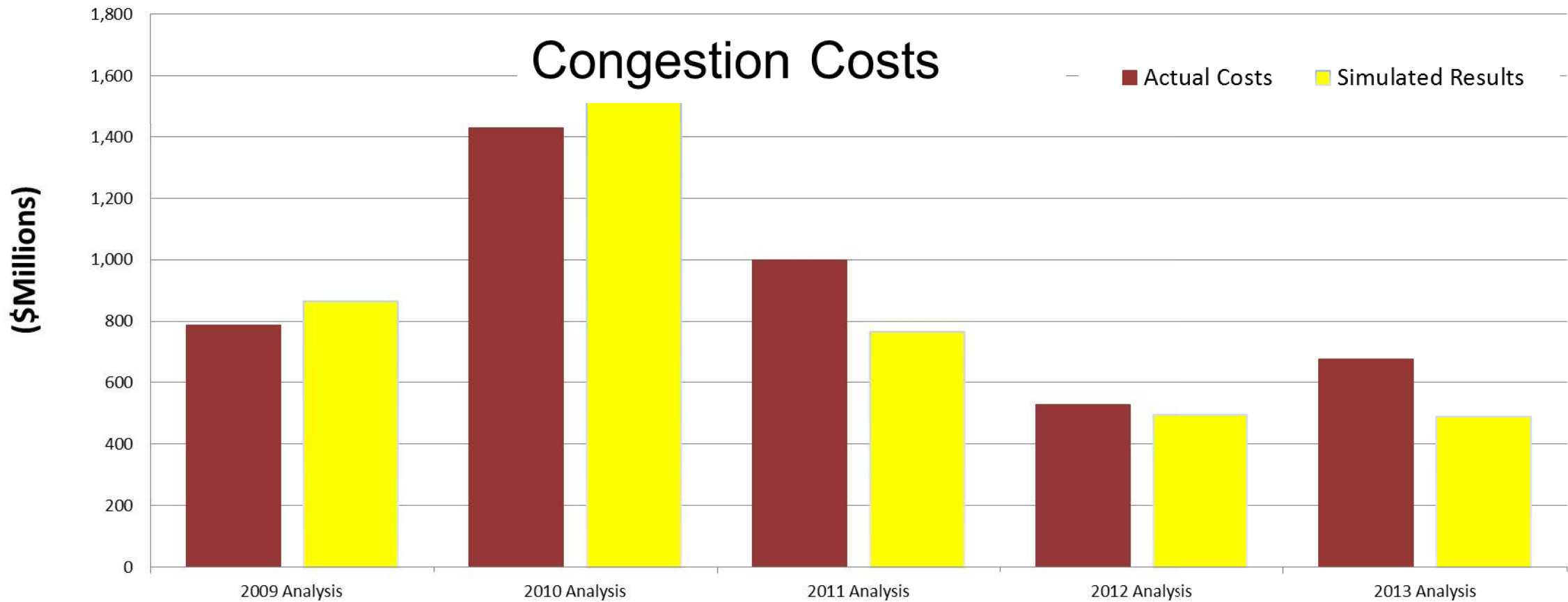


# Transmission Expansion Advisory Committee Meeting

## 2014 Market Efficiency Analysis

June 5, 2014

- Total market congestion for 2013 about \$676 million
- Top 20 congestion causing events account for about 66% of total congestion
- Future RTEP upgrades will help reduce congestion associated with 2013 historical constraints



# 2013 Historical Market Congestion – Top 20 Congestion Causing Constraints

Rank	Constraint	Type	Location	# of Hours	Approximate total Market Congestion (\$)	% of Total Congestion	Cause
1	AP South	Interface	500	6330	\$169.1	25.0%	West - East Transfers and Long Term maintenance outages; Future reactive upgrades expected to reduce congestion
2	West	Interface	500	1845	\$30.7	4.5%	West - East Transfers; Future reactive upgrades expected to reduce congestion.
3	Bridgewater - Middlesex	Line	PSEG	3046	\$25.0	3.7%	Maintenance Outages
4	ATSI	Interface	ATSI	18	(\$23.5)	-3.5%	ATSI Scarcity event ; Future baseline upgrades expected to reduce congestion
5	Bedington - Black Oak	Interface	500	2148	\$22.4	3.3%	West to East transfers and long term maintenance outages
6	Breed - Wheatland	Flowgate	MISO	2344	\$19.8	2.9%	Market to Market Congestion
7	BCPEP	Interface	PEPCO	1293	\$19.7	2.9%	West - East Transfers
8	Bagley - Graceton	Line	BGE	2087	\$19.3	2.9%	Maintenance Outages; Future baseline upgrade expected to reduce congestion
9	Cloverdale	Transformer	AEP	2534	\$17.1	2.5%	Maintenance Outages; Future baseline upgrade expected to reduce congestion
10	Crete - St Johns Tap	Flowgate	MISO	1943	\$15.1	2.2%	Market to Market Congestion; Operated to higher ratings in 2014



## 2013 Historical Market Congestion – Top 20 Congestion Causing Constraints

Rank	Constraint	Type	Location	# of Hours	Approximate total Market Congestion (\$)	% of Total Congestion	Cause
11	Monticello - East Winamac	Flowgate	MISO	2041	\$12.9	1.9%	Market to Market Congestion
12	Laporte - Michigan City	Line	AEO	3382	(\$12.9)	-1.9%	Market to Market Congestion
13	Clover	Transformer	DOM	30	(\$12.2)	-1.8%	External flow contribution
14	Braidwood	Transformer	COMED	8252	\$11.4	1.7%	M2M congestion; high external flow contribution
15	5004/5005 Interface	Interface	500	562	\$10.5	1.6%	West - East Transfers; Future reactive upgrades expected to reduce congestion.
16	Byron - Cherry Valley	Flowgate	MISO	72	\$10.2	1.5%	Storm Damage Outages ; Future baseline upgrade expected to reduce congestion
17	Benton Harbor - Palisades	Flowgate	MISO	2495	\$9.7	1.4%	Market to Market Congestion
18	Conastone - Graceton	Line	BGE	869	\$9.2	1.4%	Maintenance Outages; Future baseline upgrade expected to reduce congestion
19	South Canton	Transformer	AEP	515	\$9.1	1.3%	Maintenance Outages
20	AEP - DOM	Interface	500	2746	\$9.0	1.3%	West - East Transfers

Top 20 \$371.6

Total Congestion \$676.0



## Market Efficiency Preliminary Results:

- |   |                |
|---|----------------|
| • Case files posted                       | July           |
| • Stakeholder feedback on model:          | July           |
| • PJM review for acceleration candidates: | July-September |
| • Proposal window opens:                  | July-September |
|   | November       |

- Market Efficiency Web Page located at <http://www.pjm.com/planning/rtep-development/market-efficiency.aspx>
- PJM will post Market Efficiency Case Files for all study years
  - Access requires CEII confirmation
  - Access requires Vendor (Ventyx) confirmation
  - No confidential data provided or used in analysis (i.e. actual bid data)
  - XML Format
- Reference Files
  - Input Assumptions Summary
  - Updated Modeling Document will provide details of setup and modeling methods