



Updates to Regional Transmission and Energy Scheduling Practices

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Seeking MRC endorsement of updates to the PJM Regional Transmission and Energy Scheduling Practices

- Updates resulting from Gas/Electric Market Timeline Alignment:
 - Changes to the ExSchedule DA Bid Submission Timelines
 - Addition of a Shotgun Start window for the Spot-In product
- Administrative Changes

Modified:

- 1.6 Table Summary: Transmission Service Submittals
 - 5-minute Shotgun Start Window specified for Hourly SPOT_IN Reservations

- 2.1.2.2 Interchange Schedule Timing Requirements
 - Changed the Day-ahead Bid submission deadline from 12:00 EPT to 10:30 EPT

Reference – Language Changes

Deadline Type	Time Period	Short Term Firm Point to Point / Network External Designated	Non-Firm Point to Point / Network External Non-Designated	SPOT_IN Reservations (see section 1.5.3)	Secondary Non-Firm Point to Point
Shotgun Start Window <i>(time frame in which all reservations are considered received simultaneously from earliest request)</i>	YEARLY	30 minutes	N/A	N/A	N/A
	MONTHLY	30 minutes	5 minutes	N/A	N/A
	WEEKLY	30 minutes	5 minutes	N/A	N/A
	DAILY	30 minutes	5 minutes	N/A	N/A
	HOURLY	N/A	5 minutes	<u>5 minutes</u> N/A	N/A

2.1.2.2 Interchange Schedule Timing Requirements

The following timing requirements are imposed by PJM for the submission of Day-ahead Bids in ExSchedule:

- Day-ahead Bids must be submitted by ~~12:00~~10:30 EPT one day prior to the bid start time.
- Day-ahead Bids may not be modified after the submission deadline.
 - NOTE: Day-ahead Bids in ExSchedule may span multiple days. Only the portion of the bid that has been included in a Day-ahead market case will be locked against modification. For example, after ~~12:00~~10:30 EPT on the first day of the month, only the first and second days of a month-long Day-ahead Bid would be locked. The remainder of the bid could still be modified.

Administrative:

Section 1.4 - Short-Term Non-Firm Point-to-Point Transmission Service Requests

Removed language redundant with PJM's ATCID

Under Locational Marginal Pricing, Non-Firm Point-to-Point WPC and NPC Transmission Service is limited to the posted ATC amount. ATC values are updated and posted every hour, usually ~~20-25~~10-15 minutes after the top of the hour. ~~Before the scheduling horizon, Existing Transmission Commitments ("ETC") used to decrement (reduce) ATC are calculated using transmission reservations and SPOT_IN reservations. After the schedule horizon, interchange schedules are used in place of reservations to calculate ETC. Currently the scheduling horizon is 10AM (EPT).~~ If Transmission Service is not used, it will result in Non-Firm ATC being posted back to that path. More information on ATC calculations can be found in Attachment C of the tariff.

Section 2.1.2.6 Interchange Cap

Changed "M11" to "PJM Manual 11"

the ATC and Ramp limits. Details on the process and timing requirements are outlined in ~~M11~~PJM Manual 11.

Various

Modified incorrect references to section 2.1.2.3 to point to section 2.1.2.2

- Timing Requirements (per Section 2.1.2.~~3~~2 Interchange Schedule Timing Requirements)