



Effective Date	11/19/2015
Impacted Manual #(s)/Manual Title(s):	
Manual 18 – PJM Capacity Market	
Conforming Order(s):	
None	
Associated Issue Tracking Title:	Demand Response Capacity Performance non-summer capacity measurement CBL Process
Committee Approval Path - What committee(s) have already seen these changes?	
Demand Response Subcommittee Markets Implementation Committee	
MRC 1st read date:	11/19/2015
MRC voting date:	12/17/2015
Impacted Manual sections:	
M18 Section 8.4A.	
Reason for change:	
<p>During implementation discussion for DR CP it became apparent that significant effort would be required to run RRMSE test prior to determination of CBL. Stakeholders think the level effort required to run test for customers in advance is not necessary and that PJM should use the economic CBL as a default. The economic CBL has been reasonably accurate across a wide cross section of customers which is why it is the default economic CBL. This approach is same proposed approach adopted by DRS to improve the accuracy of emergency energy settlements (this effort was put on hold in stakeholder process due to EPSA case).</p>	
Summary of the changes:	

Use economic CBL as default for non-summer capacity compliance measurement. If alternative CBL is proposed then RRMSE test is required to evaluate options – this is same process used for economic CBL evaluation outlined in the tariff.