



Market Settlement Subcommittee Final Proposal Report

July 9, 2014

Issue Summary

[Power Meter and InSchedule Data Submittal Deadlines](#)

[Problem Statement/Issue Charge](#)

Problem Statement brought forward by First Energy Corporation

Number of Meetings covering this topic: 15

1. Recommended Proposal

The MSS reviewed seven different packages over the course of the last year to address changes to the Power Meter and InSchedule data submittal deadlines. At the April meeting the subcommittee conducted an in-depth discussion on the seven packages that were proposed by the members. The subcommittee decided to conduct a poll to try and more clearly identify packages that had a greater level of support and also eliminate some packages from further consideration. The poll that was created asked the member to select their first, second, and third choices from the seven packages. The poll results were not conclusive, and at the May meeting a lengthy discussion ensued on how to proceed. The subcommittee then determined that there were three main design components that differentiated the various packages. The subcommittee agreed to conduct another poll to identify support for each of the three design components along with proposed implementation dates.

The following three design components were included in the poll:

- Extend the Power Meter and InSchedule data submittal deadlines with a proposed implementation date of October 1, 2014.
 - Benefits: EDCs that choose to utilize an extension of Power Meter and InSchedule deadlines can improve current issues with reporting output for non-utility generators; allows for higher percentage of actual load data to be reported in InSchedule especially for those EDCs with Smart Meters installed; and reduces the magnitude of the 60-day reconciliation adjustments.
- Include Reconciliation of Balancing Operating Reserve for Deviations with a proposed implementation date of January 1, 2015.
 - Benefits: Allows load reconciliation data to be considered in Balancing Operating Reserve for Deviation calculations. Reconciling Balancing OR Deviation charges would impact all participants with BOR deviations not just the EDC and LSE because the total deviations would change. All load reconciliation billing would be performed in line with current schedule (60 days).



- Extend the submission timeline of Monthly Meter Corrections with a proposed implementation date of October 1, 2014.
 - Benefits: This proposed deadline change would allow more time for metering groups of both generators and EDCs to gather the revenue quality metering through the end of the prior month upon which these Monthly Meter Corrections are based, resulting in improved accuracy of submitted corrections and fewer, if any, bilateral adjustments after-the-fact in following months. PJM also gains additional time to process and include the meter corrections in the bill.

The three individual design components align directly with Package I. At the June MSS meeting, the subcommittee discussed the poll results and achieved threshold support to move Package I forward to the MIC, with one objection from a member representing multiple market participants.

2. Standing Committee Results

Design Component Poll results:

- Extend the Power Meter and InSchedule data submittal deadlines with a proposed October 1, 2014 implementation date - 70% of respondents support the proposed timeline change and the implementation date.
- Include Reconciliation of Balancing Operating Reserve for Deviations with a proposed implementation date of January 1, 2015 - 80% of respondents support the proposed change and 67% support the implementation date.
- Extend the submission timeline of Monthly Meter Corrections with a proposed implementation date of October 1, 2014 - 69% of respondents support the proposed timeline extension and 70% support the implementation date

Appendix I: Proposals Not Meeting the Threshold

No additional packages were proposed for consideration to meet the 3:2 threshold.



Appendix II: Supplemental Documents

[Options and Solution Matrix](#)

[Power Meter and InSchedule Packages and Timeline](#)

[Power Meter and InSchedule Design Component Polling Results](#)

[Power Meter and InSchedule Package Polling Results](#)

Appendix III: Stakeholder Participation

Arvola, Steven	Aces Power Marketing	Not Applicable
Loudenburg, Zack	Aces Power Marketing	Not Applicable
Phillips, Amanda (Rudell)	Aces Power Marketing	Not Applicable
Reid, Ryan	Aces Power Marketing	Not Applicable
Teamann, Cindy	Allegheny Power	Transmission Owner
Gleckler, Eric	Appalachian Power Company	Transmission Owner
Werner, Christopher	Appalachian Power Company	Transmission Owner
Juhrden, Jane	Atlantic City Electric Company	Electric Distributor
Shaffer, Brian	Atlantic City Electric Company	Electric Distributor
Bloom, David	Baltimore Gas and Electric Company	Transmission Owner
Kotras, Craig	Baltimore Gas and Electric Company	Transmission Owner
Kohuch, Simon	Brookfield Energy Marketing LP	Other Supplier
Garcia, Max	Calpine Energy Services, L.P.	Generation Owner
Krok, Kimberly	Calpine Energy Services, L.P.	Generation Owner
Maroney, Eileen	Commonwealth Edison Company	Transmission Owner
Dessender, Harry	Customized Energy Solutions, Ltd.*	Not Applicable
Filomena, Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Hemmert, John	Dayton Power & Light Company (The)	Transmission Owner
Popella, Jeff	Dayton Power & Light Company (The)	Transmission Owner
Maucher, Andrea	Division of the Public Advocate of the State of Delaware	End User Customer
James, Denise	Dominion Energy Marketing, Inc.	Generation Owner
Hopkins, Sandra	Dominion Virginia Power	Not Applicable
Wilmoth, Emily	Dominion Virginia Power	Not Applicable
Peoples, John	Duquesne Light Company	Transmission Owner
Mollenkopf, Sandy	East Kentucky Power Cooperative, Inc.	Transmission Owner
Labij, Christina	EcoGrove Wind, LLC	Generation Owner
Bolland, Heather	Energy Authority (The)	Other Supplier
Stadelmeyer, Rebecca	Exelon Business Services Company, LLC	Transmission Owner
Malcolm, Kimberly	FirstEnergy Corporation	Transmission Owner
Wilhite, Chad	FirstEnergy Solutions Corp.	Transmission Owner
Cicero, Nick	FirstEnergy Solutions Corporation	Transmission Owner
Marton, David	FirstEnergy Solutions Corporation	Transmission Owner



Hagaman, Derek	GT Power Group	Transmission Owner
Frellich, Jessica	Integrays Energy Services, Inc.	Other Supplier
Coffey, Jill	Kansas City Power & Light	Other Supplier
Brito, Daisy	Long Island Lighting Company d/b/a LIPA	Other Supplier
Austin, David	Madison Gas & Electric Company	Other Supplier
Mabry, David	McNees Wallace & Nurick LLC	Not Applicable
Bertocchi, John	Metropolitan Edison Company	Transmission Owner
Kingston, Amber	North Carolina Electric Membership Corporation	Electric Distributor
Owens, Christina	North Carolina Electric Membership Corporation	Electric Distributor
Jones, Sharron	North Carolina Municipal Power Agency # 1	Other Supplier
Reilly, Carol	PECO Energy Company	Transmission Owner
Salem, Jay	Pennsylvania Electric Company	Transmission Owner
Fernandez, Ray (Chair)	PJM Interconnection, LLC	Not Applicable
Kenney, Susan (Secretary)	PJM Interconnection, LLC	Not Applicable
Furey, Marie	PJM Interconnection, LLC	Not Applicable
Hsia, Eric	PJM Interconnection, LLC	Not Applicable
Cook Jr., Patrick	Potomac Electric Power Company	Electric Distributor
Kenaga, Kaden	Power Settlements	Not Applicable
Hartman, Gary	PPL Electric Utilities Corp. dba PPL Utilities	Transmission Owner
Leh, Nicole	PPL Electric Utilities Corp. dba PPL Utilities	Transmission Owner
Atlas, Ted	PPL EnergyPlus, L.L.C.	Transmission Owner
Diiorio, Michelle	PSEG Energy Resources and Trade LLC	Transmission Owner
Gondek, John	PSEG Energy Resources and Trade LLC	Transmission Owner
Krauss, Robert	PSEG Energy Resources and Trade LLC	Transmission Owner
Moran, Terrence	PSEG Energy Resources and Trade LLC	Transmission Owner
Saxe, Barbara	Public Service Electric & Gas Company	Transmission Owner
McDonald, Renee	Wabash Valley Power Association, Inc.	Other Supplier
Phillips, Amanda (Rudell)	Wabash Valley Power Association, Inc.	Other Supplier
Birnel, William	Westar Energy, Inc.	Other Supplier