

Attachment A, Part 1

Revised 2019 Projection

**Virginia Electric and Power Company
ATTACHMENT H-16A**

FERC Form 1 Page # or

**Formula Rate -- Appendix A
Shaded cells are input cells**

Notes

Instruction (Note H)

2019

(000's)

Allocators

Wages & Salary Allocation Factor			
1	Transmission Wages Expense	p354.21b/ Attachment 5	\$ 46,344
2	Less Generator Step-ups	Attachment 5	15
3	Net Transmission Wage Expenses	(Line 1 - 2)	46,329
4	Total Wages Expense	p354.28b/Attachment 5	643,394
5	Less A&G Wages Expense	p354.27b/Attachment 5	89,022
6	Total	(Line 4 - 5)	\$ 554,372
7	Wages & Salary Allocator	(Note B) (Line 3 / 6)	8.3570%

Plant Allocation Factors			
8	Electric Plant in Service	(Notes A & Q) p207.104.g/Attachment 5	\$ 42,942,198
9	Common Plant In Service - Electric	(Line 26)	0
10	Total Plant In Service	(Sum Lines 8 & 9)	42,942,198
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q) (Line 15 - 14 - 13 - 12)	13,343,344
12	Accumulated Intangible Amortization	(Notes A & Q) p200.21c/Attachment 5	142,048
13	Accumulated Common Amortization - Electric	(Notes A & Q) p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q) p356/Attachment 5	0
15	Total Accumulated Depreciation	p219.29c/Attachment 5	13,485,392
16	Net Plant	(Line 10 - 15)	29,456,807
17	Transmission Gross Plant	(Line 31 - 30)	9,179,975
18	Gross Plant Allocator	(Note B) (Line 17 / 10)	21.3775%
19	Transmission Net Plant	(Line 44 - 30)	\$ 7,543,974
20	Net Plant Allocator	(Note B) (Line 19 / 16)	25.6103%

Plant Calculations

Plant In Service			
21	Transmission Plant In Service	(Notes A & Q) p207.58.g/Attachment 5	\$ 9,600,278
22	Less: Generator Step-ups	(Notes A & Q) Attachment 5	344,466
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q) Attachment 5	169,914
24	Total Transmission Plant In Service	(Lines 21 - 22 - 23)	9,085,898
25	General & Intangible	(Notes A & Q) p205.5.g + p207.99.g/Attachment 5	1,125,730
26	Common Plant (Electric Only)	p356/Attachment 5	0
27	Total General & Common	(Line 25 + 26)	1,125,730
28	Wage & Salary Allocation Factor	(Line 7)	8.3570%
29	General & Common Plant Allocated to Transmission	(Line 27 * 28)	\$ 94,077
30	Plant Held for Future Use (Including Land)	(Notes C & Q) p214.47.d/Attachment 5	\$ 4,513
31	TOTAL Plant In Service	(Line 24 + 29 + 30)	\$ 9,184,488

Accumulated Depreciation			
32	Transmission Accumulated Depreciation	(Notes A & Q) p219.25.c/Attachment 5	\$ 1,710,354
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q) Attachment 5	97,496
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q) Attachment 5	21,435
35	Total Accumulated Depreciation for Transmission	(Line 32 - 33 - 34)	1,591,423
36	Accumulated General Depreciation	(Notes A & Q) p219.28.b/Attachment 5	391,378
37	Accumulated Intangible Amortization	(Line 12)	142,048
38	Accumulated Common Amortization - Electric	(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)	(Line 14)	0
40	Total Accumulated Depreciation	(Sum Lines 36 to 39)	533,426
41	Wage & Salary Allocation Factor	(Line 7)	8.3570%
42	General & Common Allocated to Transmission	(Line 40 * 41)	44,578
43	TOTAL Accumulated Depreciation	(Line 35 + 42)	\$ 1,636,001
44	TOTAL Net Property, Plant & Equipment	(Line 31 - 43)	\$ 7,548,487

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Notes

Instruction (Note H)

2019

Adjustment To Rate Base

Accumulated Deferred Income Taxes				
45	Average Balance	(Note U)	Attachment 1	\$ (1,587,926)
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	\$ (266)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45 + 45A)	\$ (1,588,192)
Transmission O&M Reserves				
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	\$ (17,187)
Unamortized Excess/Deficient Deferred Income Taxes				
47A	Unamortized Exc/Def Deferral		Attachment 5	\$ (2,280)
Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	\$ 2,001
49	Total Prepayments Allocated to Transmission		(Line 48)	\$ 2,001
Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c (Line 7)	\$ -
51	Wage & Salary Allocation Factor			8.3570%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)	0
53	Transmission Materials & Supplies		p227.8c/2	28,638
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$ 28,638
Cash Working Capital				
55	Transmission Operation & Maintenance Expense		(Line 85)	\$ 127,942
56	1/8th Rule		x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$ 15,993
Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
60	Net Outstanding Credits		(Line 58 - 59)	0
Electric Plant Acquisition Adjustments Approved by FERC				
60A	Acquisition Adjustments Amount		Attachment 5	\$ 8,804
60B	Accumulated Provision for Amortization of Line 60A Amount		Attachment 5	392
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	\$ 8,411
61 TOTAL Adjustment to Rate Base				
			(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60C)	\$ (1,552,616)
62 Rate Base				
			(Line 44 + 61)	\$ 5,995,871
O&M				
Transmission O&M				
63	Transmission O&M		p321.112.b/Attachment 5	\$ 73,264
64	Less GSU Maintenance		Attachment 5	18
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5	(27,175)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$ 100,422
Allocated General & Common Expenses				
68	Common Plant O&M	(Note A)	p356	0
69	Total A&G		Attachment 5	347,867
70	Less Property Insurance Account 924		p323.185b	10,083
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	33,057
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5	5,517
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	3,734
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$ 295,476
75	Wage & Salary Allocation Factor		(Line 7)	8.3570%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$ 24,693
Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$ 245
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	245
80	Property Insurance Account 924		p323.185b	10,083
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
82	Total		(Line 80 + 81)	10,083
83	Net Plant Allocation Factor		(Line 20)	25.6103%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	\$ 2,582
85 Total Transmission O&M				
			(Line 67 + 76 + 79 + 84)	\$ 127,942

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Notes

Instruction (Note H)

2019

Depreciation & Amortization Expense

Depreciation Expense					
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$	240,909
87	Less: GSU Depreciation		Attachment 5		10,517
88	Less Interconnect Facilities Depreciation		Attachment 5		5,188
89	Extraordinary Property Loss		Attachment 5		0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)		225,204
90A	Amortization of Acquisition Adjustments		Attachment 5		205
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5		43,517
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5		35,071
93	Total		(Line 91 + 92)		78,588
94	Wage & Salary Allocation Factor		(Line 7)		8.3570%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)		6,568
96	Common Depreciation - Electric Only	(Note A)	p336.11.b		0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d		0
98	Total		(Line 96 + 97)		0
99	Wage & Salary Allocation Factor		(Line 7)		8.3570%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)		0

101	Total Transmission Depreciation & Amortization		(Line 90 + 90A + 95 + 100)	\$	231,977
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Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$	64,862
103	Total Taxes Other than Income		(Line 102)	\$	64,862

Return / Capitalization Calculations

Long Term Interest					
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$	511,009
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8		0
106	Long Term Interest		(Line 104 - 105)	\$	511,009
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$	-
Common Stock					
108	Proprietary Capital		p112.16c,d/2	\$	12,044,332
109	Less Preferred Stock	(Note T), enter negative	(Line 117)		0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	\$	(54,340)
111	Common Stock		(Sum Lines 108 to 110)	\$	11,989,992
Capitalization					
112	Long Term Debt		p112.24c,d/2	\$	11,005,768
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	\$	(1,869)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	\$	3,294
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8		0
116	Total Long Term Debt		(Sum Lines 112 to 115)		11,007,193
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2		0
118	Common Stock		(Line 111)		11,989,992
119	Total Capitalization		(Sum Lines 116 to 118)	\$	22,997,186
120	Debt %	Total Long Term Debt	(Line 116 / 119)		47.9%
121	Preferred %	Preferred Stock	(Line 117 / 119)		0.0%
122	Common %	Common Stock	(Line 118 / 119)		52.1%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)		0.0464
124	Preferred Cost	Preferred Stock	(Line 107 / 117)		0.0000
125	Common Cost	Common Stock	(Note J) Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.0222
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)		0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)		0.0594
129	Total Return (R)		(Sum Lines 126 to 128)		0.0817

130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)		489,601
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**Virginia Electric and Power Company
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Notes

Instruction (Note H)

2019

Composite Income Taxes

Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	21.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	5.85%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T	$T=1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =$		25.62%
135	T/(1-T)			34.45%
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (128)
136A	Other Income Tax Adjustments		Attachment 5	\$ (2,729)
137	T/(1-T)		(Line 135)	34.45%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (3,842)
Transmission Income Taxes - Equity Return =				
139		$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	122,764
140	Total Transmission Income Taxes		(Line 138 + 139)	118,922

REVENUE REQUIREMENT

Summary				
141	Net Property, Plant & Equipment		(Line 44)	\$ 7,548,487
142	Adjustment to Rate Base		(Line 61)	(1,552,616)
143	Rate Base		(Line 62)	\$ 5,995,871
144	O&M		(Line 85)	127,942
145	Depreciation & Amortization		(Line 101)	231,977
146	Taxes Other than Income		(Line 103)	64,862
147	Investment Return		(Line 130)	489,601
148	Income Taxes		(Line 140)	118,922
149				
150	Revenue Requirement		(Sum Lines 144 to 149)	\$ 1,033,304
Acquisition Adjustments Revenue Requirement				
150A	Acquisition Adjustments Return		Line 129 * (60C + 45A)	\$ 665
150B	Acquisition Adjustments Income Taxes		[Line 135 * 150A * (1 - (126 / 129))]	167
150C	Amortization of Acquisition Adjustments		(Line 90A)	205
150D	Acquisition Adjustments Revenue Requirement		(Line 150A + 150B + 150C)	\$ 1,037
Net Plant Carrying Charge				
151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement		(Line 150 - 150D)	\$ 1,032,267
152	Net Transmission Plant		(Line 24 - 35)	7,494,475
153	Net Plant Carrying Charge without Acquisition Adjustments		(Line 151 / 152)	13.7737%
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation		(Line 151 - 86) / 152	10.5592%
155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes		(Line 150 - 86 - 90A - 130 - 140) / 152	2.4507%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return, Income Taxes, and Amortization of Acquisition Adjustments		(Line 150 - 147 - 148 - 90A)	\$ 424,576
157	Increased Return and Taxes		Attachment 4	649,664
158	Net Revenue Requirement excluding Acquisition Adjustments Rev. Req. with 100 Basis Point increase in ROE		(Line 156 + 157)	1,074,240
159	Net Transmission Plant		(Line 152)	7,494,475
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments		(Line 158 / 159)	14.3338%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation		(Line 158 - 86) / 159	11.1193%
Revenue Requirement				
162	True-up Adjustment		(Line 150)	\$ 1,033,304
163	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 6	14,027
164	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 7	2,101
165	Revenue Credits		Attachment 5	3,184
166	Interest on Network Credits		Attachment 3	(44,702)
167	Annual Transmission Revenue Requirement (ATRR)		PJM data	0
168			(Line 162 + 163 + 164 + 165 + 166 + 167)	\$ 1,007,914
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	21,232.0
170	Rate (\$/MW-Year)		(Line 168 / 169)	47,471.44
171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	47,471.44

**Virginia Electric and Power Company
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Notes

Instruction (Note H)

2019

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate, SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

Virginia Electric and Power Company
Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year
(In Thousands)

Current Year: **2019**

Wage and Salary Allocator from Line 7 of Appendix A for the Current Year
Gross Plant Allocator from Line 18 of Appendix A for the Current Year

8.3570%

21.3775%

(A) Line	(B)	(C) Account 190	(D) Account 282	(E) Account 283	(F) Total	(G)		(H) Allocation / Assignment %	(I) Transmission Total
						Allocation / Assignment Method	Allocation / Assignment %		
ADIT - Liberalized Depreciation (Amounts Including Adjustments)									
1	Liberalized Depreciation - Transmission		\$ (1,505,453)		(1,505,453)	Assigned	100.0000%		(1,505,453)
2	Liberalized Depreciation - General Plant		\$ (63,331)		(63,331)	Wages & Salaries	8.3570%		(5,293)
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)		\$ 48,361		48,361	Wages & Salaries	8.3570%		4,042
4	Liberalized Depreciation - Computer Software (Tax Depreciation)		\$ (70,947)		(70,947)	Wages & Salaries	8.3570%		(5,929)
5	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$ -	\$ (1,591,370)		\$ (1,591,370)				\$ (1,512,633)
ADIT - Plant Related Other than Liberalized Depreciation									
6	Transmission Plant (net of GSU/GI Proportion)	100,619	(240,083)	-	(139,465)	Assigned	100.0000%		(139,465)
7	General Plant	8,137	(29,778)	-	(21,641)	Wages & Salaries	8.3570%		(1,809)
8	Plant - Other	272,883	(25,402)	358	247,838	Gross Plant	21.3775%		52,982
9	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$ 381,639	\$ (295,263)	\$ 358	\$ 86,733				\$ (88,291)
ADIT - Not Plant Related									
10	Employee Benefits	206,550	-	(59,291)	147,259	Wages & Salaries	8.3570%		12,306
11	Other Operating	8,714	-	(438)	8,277	Wages & Salaries	8.3570%		692
12	Total Not Plant Related (Sum of Lines 10 - 11)	\$ 215,264	\$ -	\$ (59,729)	\$ 155,536				\$ 12,998
13	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$ 596,903	\$ (1,886,633)	\$ (59,371)	\$ (1,349,101)				\$ (1,587,926)
Reconciliation to FERC Form 1 Accounts:									
14	Liberalized Depreciation not Allocated or Assigned to Transmission		(4,318,175)						
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments		(43,617)						
16	Excluded Amounts (see Explanations below)	2,090,753	(220,517)	(837,701)					
17	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)	2,090,753	(4,582,309)	(837,701)					
18	Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$ 2,687,656	\$ (6,468,942)	\$ (897,072)					

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
Attachment 1 -- Continued
(In Thousands)

Line

ADIT Summary and Calculation of Average Balance

<u>Description</u>	<u>Balance Date</u>	<u>Amount</u>
19 Transmission Total ADIT from Attachment 1, Line 13	December 31 of the Current Year	\$ (1,587,926)
20 Transmission Total ADIT from Attachment 1A, Line 13 (Note 1)	December 31 of the Previous Year	<u>\$ (1,587,926)</u>
21 Average Balance for Entry on Line 45 of Appendix A		<u>\$ (1,587,926)</u>

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

<u>Item</u>	<u>Amortization</u>
22 Amortization of Transmission Related for Entry on Line 136 of Appendix A	\$ 128
23 Amortization, Other	<u>\$ (2,977)</u>
24 Current Year Amortization (Line 22 + 23)	\$ (2,849)
25 Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	<u>\$ (2,849)</u>
26 Difference (Line 24 - 25) (Must be Zero)	\$ -

Note (1): For the true-up of 2017 only, the value entered on Line 20 shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Virginia Electric and Power Company
Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year
(In Thousands)

Previous Year: **2018**

For the true-up of 2017, this Attachment 1A shall not be populated. The December 31, 2016 ADIT balance used in Attachment 1 of the 2017 true-up population shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year 8.3570%
Gross Plant Allocator from Line 18 of Appendix A for the Previous Year 21.3775%

(A) Line	(B)	(C) Account 190	(D) Account 282	(E) Account 283	(F) Total	Transmission		(I) Transmission Total
						(G) Allocation / Assignment Method	(H) Allocation / Assignment %	
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission		\$ (1,505,453)		(1,505,453)	Assigned	100.0000%	(1,505,453)
2	Liberalized Depreciation - General Plant		\$ (63,331)		(63,331)	Wages & Salaries	8.3570%	(5,293)
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)		\$ 48,361		48,361	Wages & Salaries	8.3570%	4,042
4	Liberalized Depreciation - Computer Software (Tax Depreciation)		\$ (70,947)		(70,947)	Wages & Salaries	8.3570%	(5,929)
5	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$ -	\$ (1,591,370)		\$ (1,591,370)			\$ (1,512,633)
ADIT - Plant Related Other than Liberalized Depreciation								
6	Transmission Plant (net of GSU/GI Proportion)	100,619	(240,083)	-	(139,465)	Assigned	100.0000%	(139,465)
7	General Plant	8,137	(29,778)	-	(21,641)	Wages & Salaries	8.3570%	(1,809)
8	Plant - Other	272,883	(25,402)	358	247,838	Gross Plant	21.3775%	52,982
9	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$ 381,639	\$ (295,263)	\$ 358	\$ 86,733			\$ (88,291)
ADIT - Not Plant Related								
10	Employee Benefits	206,550	-	(59,291)	147,259	Wages & Salaries	8.3570%	12,306
11	Other Operating	8,714	-	(438)	8,277	Wages & Salaries	8.3570%	692
12	Total Not Plant Related (Sum of Lines 10 - 11)	\$ 215,264	\$ -	\$ (59,729)	\$ 155,536			\$ 12,998
13	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$ 596,903	\$ (1,886,633)	\$ (59,371)	\$ (1,349,101)			\$ (1,587,926)
Reconciliation to FERC Form 1 Accounts:								
14	Liberalized Depreciation not Allocated or Assigned to Transmission		(4,299,979)					
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments		(94,538)					
16	Excluded Amounts (see Explanations below)	2,090,753	(220,517)	(837,701)				
17	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)	2,090,753	(4,615,034)	(837,701)				
18	Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$ 2,687,656	\$ (6,501,667)	\$ (897,072)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2016 and Later and True-ups of 2014 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2019
 Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	2018	Dec	(1,574,701,805)					(1,574,701,805)
4	2019	Jan	(1,577,649,993)	(2,948,188)	335	0.917808	(2,705,871)	(1,577,407,676)
5	2019	Feb	(1,580,576,846)	(2,926,852)	307	0.841096	(2,461,763)	(1,579,869,439)
6	2019	Mar	(1,583,495,278)	(2,918,433)	276	0.756164	(2,206,815)	(1,582,076,254)
7	2019	Apr	(1,586,384,633)	(2,889,355)	246	0.673973	(1,947,346)	(1,584,023,600)
8	2019	May	(1,589,250,768)	(2,866,135)	215	0.589041	(1,688,271)	(1,585,711,871)
9	2019	Jun	(1,592,092,122)	(2,841,354)	185	0.506849	(1,440,138)	(1,587,152,009)
10	2019	Jul	(1,594,887,107)	(2,794,986)	154	0.421918	(1,179,254)	(1,588,331,263)
11	2019	Aug	(1,597,655,474)	(2,768,367)	123	0.336986	(932,902)	(1,589,264,165)
12	2019	Sep	(1,600,413,774)	(2,758,300)	93	0.254795	(702,800)	(1,589,966,965)
13	2019	Oct	(1,603,163,347)	(2,749,572)	62	0.169863	(467,051)	(1,590,434,016)
14	2019	Nov	(1,605,897,026)	(2,733,679)	32	0.087671	(239,665)	(1,590,673,681)
15	2019	Dec	(1,608,565,605)	(2,668,580)	1	0.002740	(7,311)	(1,590,680,992)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							94.64%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(1,505,452,784)

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 3 Amount from col. 3, line 3.
- Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.
- Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
- Col. 8, Line 17 Col. 8, Line 15 multiplied by line 16.

Attachment 1B (Continued)

2019

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	2018	Dec	(63,330,518)					(63,330,518)	
2	2019	Jan	(63,330,518)	0	335	0.917808	0	(63,330,518)	
3	2019	Feb	(63,330,518)	0	307	0.841096	0	(63,330,518)	
4	2019	Mar	(63,330,518)	0	276	0.756164	0	(63,330,518)	
5	2019	Apr	(63,330,518)	0	246	0.673973	0	(63,330,518)	
6	2019	May	(63,330,518)	0	215	0.589041	0	(63,330,518)	
7	2019	Jun	(63,330,518)	0	185	0.506849	0	(63,330,518)	
8	2019	Jul	(63,330,518)	0	154	0.421918	0	(63,330,518)	
9	2019	Aug	(63,330,518)	0	123	0.336986	0	(63,330,518)	
10	2019	Sep	(63,330,518)	0	93	0.254795	0	(63,330,518)	
11	2019	Oct	(63,330,518)	0	62	0.169863	0	(63,330,518)	
12	2019	Nov	(63,330,518)	0	32	0.087671	0	(63,330,518)	
13	2019	Dec	(63,330,518)	0	1	0.002740	0	(63,330,518)	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								(63,330,518)

Explanations:

Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by Col. 6.
Col. 8, Line 1	Amount from col. 3, line 1.
Col. 8, Lines 2-13	Col. 8 of previous month plus Col. 7 of current month.
Col. 8, Line 14	Col. 8, Line 13.

Attachment 1B (Continued)
2019

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	2018	Dec	48,360,787					48,360,787	
2	2019	Jan	48,360,787	0	335	0.917808	0	48,360,787	
3	2019	Feb	48,360,787	0	307	0.841096	0	48,360,787	
4	2019	Mar	48,360,787	0	276	0.756164	0	48,360,787	
5	2019	Apr	48,360,787	0	246	0.673973	0	48,360,787	
6	2019	May	48,360,787	0	215	0.589041	0	48,360,787	
7	2019	Jun	48,360,787	0	185	0.506849	0	48,360,787	
8	2019	Jul	48,360,787	0	154	0.421918	0	48,360,787	
9	2019	Aug	48,360,787	0	123	0.336986	0	48,360,787	
10	2019	Sep	48,360,787	0	93	0.254795	0	48,360,787	
11	2019	Oct	48,360,787	0	62	0.169863	0	48,360,787	
12	2019	Nov	48,360,787	0	32	0.087671	0	48,360,787	
13	2019	Dec	48,360,787	0	1	0.002740	0	48,360,787	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								48,360,787

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	2018	Dec	(70,947,088)					(70,947,088)	
2	2019	Jan	(70,947,088)	0	335	0.917808	0	(70,947,088)	
3	2019	Feb	(70,947,088)	0	307	0.841096	0	(70,947,088)	
4	2019	Mar	(70,947,088)	0	276	0.756164	0	(70,947,088)	
5	2019	Apr	(70,947,088)	0	246	0.673973	0	(70,947,088)	
6	2019	May	(70,947,088)	0	215	0.589041	0	(70,947,088)	
7	2019	Jun	(70,947,088)	0	185	0.506849	0	(70,947,088)	
8	2019	Jul	(70,947,088)	0	154	0.421918	0	(70,947,088)	
9	2019	Aug	(70,947,088)	0	123	0.336986	0	(70,947,088)	
10	2019	Sep	(70,947,088)	0	93	0.254795	0	(70,947,088)	
11	2019	Oct	(70,947,088)	0	62	0.169863	0	(70,947,088)	
12	2019	Nov	(70,947,088)	0	32	0.087671	0	(70,947,088)	
13	2019	Dec	(70,947,088)	0	1	0.002740	0	(70,947,088)	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								(70,947,088)

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2015 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
 Line 2 Number of Days in Year: 365 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
3	-	Dec										-
4	-	Jan		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-
12	-	Sep		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-
14	-	Nov		-		-	-	-	-		-	-
15	-	Dec		-		-	-	-	-		-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
- Col. 11 The sum of col. 8, col. 9, and col. 10.
- Col. 12, Line 3 Amount from col. 3, line 3.
- Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 16 Appendix A, Line 24 : Appendix A, Line 21 (from the true-up population of the formula)
- Col. 12, Line 17 Col. 12, Line 3 multiplied by line 16.
- Col. 12, Line 18 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

Line	(1) Year	(2) Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

15 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
- Col. 11 The sum of col. 8, col. 9, and col. 10.
- Col. 12, Line 1 Amount from col. 3, line 1.
- Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 14 Amount from col. 12, line 1.
- Col. 12, Line 15 Amount from col. 12, line 13.

Attachment 1C (Continued)

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

15 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

15 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 1C - 2014

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2014

If the formula rate population is for determining the 2014 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2014 with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2014.

Sheet 1 of 4

Line 1 True-up Year: 2014
Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

Line	(1) Year	(2) Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	2013	Dec										-
4	2014	Jan		-		-	-	-	-		-	-
5	2014	Feb		-		-	-	-	-		-	-
6	2014	Mar		-		-	-	-	-		-	-
7	2014	Apr		-		-	-	-	-		-	-
8	2014	May		-		-	-	-	-		-	-
9	2014	Jun		-		-	-	-	-		-	-
10	2014	Jul		-		-	-	-	-		-	-
11	2014	Aug		-		-	-	-	-		-	-
12	2014	Sep		-		-	-	-	-		-	-
13	2014	Oct		-		-	-	-	-		-	-
14	2014	Nov		-		-	-	-	-		-	-
15	2014	Dec		-		-	-	-	-		-	-
15a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
15b	4 Months Divided by 12 Months											33.33%
15c	Component of Average ADIT Balance Attributable to January Through April (15a X 15b)											-
15d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
15e	8 Months Divided by 12 Months											66.67%
15f	Component of Average ADIT Balance Attributable to May Through December (15d X 15e)											-
15g	Pre-change Component plus Post-change Component (15c + 15f)											-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).	Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 4	Monthly change in ADIT balance.	Col. 12, Line 3	Amount from col. 3, line 3.
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 18	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2014 (Continued)

2014

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
13b	4 Months Divided by 12 Months											33.33%
13c	Component of Average ADIT Balance Attributable to January Through April (13a X 13b)											-
13d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
13e	8 Months Divided by 12 Months											66.67%
13f	Component of Average ADIT Balance Attributable to May Through December (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 13g.
Col. 12, Line 15	Amount from col. 12, line 13g.

Attachment 1C - 2014 (Continued)

2014

Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a									Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014			-
13b									4 Months Divided by 12 Months			33.33%
13c									Component of Average ADIT Balance Attributable to January Through April (13a X 13b)			-
13d									Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014			-
13e									8 Months Divided by 12 Months			66.67%
13f									Component of Average ADIT Balance Attributable to May Through December (13d X 13e)			-
13g									Pre-change Component plus Post-change Component (13c + 13f)			-
14									Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:			-
15									Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:			-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2019 (000's)

<i>Other Taxes</i>	<i>Page 263 Col (f)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related			
		Gross Plant Allocator	
Transmission Personal Property Tax (directly assigned to 1 Transmission)	\$ 61,249	100.0000%	\$ 61,249
1a Other Plant Related Taxes	0	21.3775%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 61,249		\$ 61,249
Labor Related			
		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 43,233		
Total Labor Related	\$ 43,233	8.3570%	\$ 3,613
Other Included			
		Gross Plant Allocator	
7 Sales and Use Tax	\$ -		
Total Other Included	\$ -	21.3775%	\$ -
Total Included	\$ 104,482		\$ 64,862
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 20,745		
9 Gross Receipts Tax	0		
10 IFTA Fuel Tax	7		
11 Property Taxes - Other	195,577		
12 Property Taxes - Generator Step-Ups and Interconnects	2,973		
13 Sales and Use Tax - not allocated to Transmission	3,636		
14 Sales and Use Tax - Retail	0		
15 Other	32,409		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 255,348		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 359,830</u>		
23 Difference	\$ (104,482)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2019 (000's)

<u>Directly Assigned Property Taxes</u>	\$ 259,799
Production Property Tax	100,324
Transmission Property Tax	61,106
GSU/Interconnect Facilities	2,973
Distribution Property tax	93,682
General Property Tax	<u>1,713</u>
Total check	259,799

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,713
Wages & Salary Allocator	8.3570%
Trans General	143

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 61,106
General	143
Total Transmission Property Taxes	<u>\$ 61,249</u>

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2019 (000's)

		Transmission <u>Related</u>	Production/Other <u>Related</u>	<u>Total</u>
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related (Note 3)	13,763		13,763
2	Total Rent Revenues (Sum Lines 1)	13,763	-	13,763
Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,440		1,440
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6	PJM Transitional Revenue Neutrality (Note 1)	-		-
7	PJM Transitional Market Expansion (Note 1)	-		-
8	Professional Services (Note 3)	1,972		1,972
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	36,791		36,791
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	53,966	-	53,966
12	Less line 14g	(9,264)	-	(9,264)
13	Total Revenue Credits	44,702	-	44,702
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	15,735	-	15,735
14b	Costs associated with revenues in line 14a	2,792	-	2,792
14c	Net Revenues (14a - 14b)	12,943	-	12,943
14d	50% Share of Net Revenues (14c / 2)	6,472	-	6,472
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	6,472	-	6,472
14g	Line 14f less line 14a	(9,264)	-	(9,264)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2019 (000's)

A	Return and Taxes with Basis Point increase in ROE	Basis Point increase in ROE and Income Taxes	(Line 130 + 140)	649,664
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%
Return Calculation				
Line Ref.	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT	Appendix A	(Line 44 + 61 - 60C - 45A)	5,987,726
104	Long Term Interest	Long Term Interest	p117.62c through 67c	511,009
105		Less LTD Interest on Securitization (Note P)	Attachment 8	0
106		Long Term Interest	(Line 104 - 105)	511,009
107	Preferred Dividends	enter positive	p118.29c	0
108	Common Stock	Proprietary Capital	p112.16c.d/2	12,044,332
109		Less Preferred Stock	enter negative (Line 117)	0
110		Less Account 219 - Accumulated Other Comprehensive Income	enter negative p112.15c.d/2	-54,340
111		Common Stock	(Sum Lines 108 to 110)	11,989,992
112	Capitalization	Long Term Debt	p112.24c.d/2	11,005,768
113		Less Loss on Reacquired Debt	enter negative p111.81c.d/2	-1,869
114		Plus Gain on Reacquired Debt	enter positive p113.61c.d/2	3,294
115		Less LTD on Securitization Bonds	enter negative Attachment 8	0
116		Total Long Term Debt	(Sum Lines 112 to 115)	11,007,193
117		Preferred Stock	p112.3c.d/2	0
118		Common Stock	(Line 111)	11,989,992
119		Total Capitalization	(Sum Lines 116 to 118)	22,997,186
120		Debt %	Total Long Term Debt (Line 116 / 119)	47.9%
121		Preferred %	Preferred Stock (Line 117 / 119)	0.0%
122		Common %	Common Stock (Line 118 / 119)	52.1%
123		Debt Cost	Total Long Term Debt (Line 106 / 116)	0.0464
124		Preferred Cost	Preferred Stock (Line 107 / 117)	0.0000
125		Common Cost	Common Stock Appendix A Line 125 + 100 Basis Points	0.1240
126		Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 120 * 123)	0.0222
127		Weighted Cost of Preferred	Preferred Stock (Line 121 * 124)	0.0000
128		Weighted Cost of Common	Common Stock (Line 122 * 125)	0.0646
129	Total Return (R)		(Sum Lines 126 to 128)	0.0869
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	520,154
Composite Income Taxes				
Income Tax Rates				
131		FIT=Federal Income Tax Rate		0.2100
132		SIT=State Income Tax Rate or Composite		0.0585
133		p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.0000
134		T	$T=1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =$	0.2562
135		T/(1-T)		0.3445
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (128)
136A	Other Income Tax Adjustments		Attachment 5	\$ (2,729)
137	T/(1-T)		(Line 135)	34.45%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (3,842)
139	Transmission Income Taxes - Equity Return =	$CIT=(T/(1-T)) * Investment Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	133,352
140	Total Transmission Income Taxes		(Line 138 + 139)	129,510

Electric / Non-electric Cost Support			2019 - Projection															
Line #s	Descriptions	Notes	Page #'s & Instructions	Current Year												Average	Non-electric Portion	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
Plant Allocation Factors																		
8	Electric Plant in Service	(Notes A & O)	p207.104g/Plant-Acc. Depr: Wkst	41,916,458	42,008,529	42,114,581	42,499,365	42,586,838	42,681,787	42,977,824	43,124,388	43,293,977	43,397,530	43,466,280	43,677,854	44,503,166	42,942,198	0
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & O)	p219.29c	12,993,141	13,076,917	13,160,109	13,238,710	13,319,706	13,401,441	13,482,810	13,565,613	13,647,894	13,729,723	13,813,072	13,897,745	13,983,213	13,485,392	0
12	Accumulated Intangible Amortization	(Notes A & O)	p200.21c	136,272	137,235	138,197	139,160	140,123	141,085	142,048	143,010	143,973	144,936	145,898	146,861	147,823	142,048	0
13	Accumulated Common Amortization - Electric	(Notes A & O)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
14	Accumulated Common Plant Depreciation - Electric	(Notes A & O)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
Plant in Service																		
21	Transmission Plant in Service	(Notes A & O)	p207.58g/Trans. Input Sht	9,235,990	9,261,141	9,287,747	9,551,704	9,558,498	9,591,064	9,634,268	9,654,701	9,691,633	9,723,779	9,735,786	9,828,796	10,048,503	9,600,278	0
15	Generator Step-Ups	(Notes A & O)	Trans. Input Sht	344,466	344,466	344,466	344,466	344,466	344,466	344,466	344,466	344,466	344,466	344,466	344,466	344,466	344,466	0
23	Generator Interconnect Facilities		Input Sht	169,914	169,914	169,914	169,914	169,914	169,914	169,914	169,914	169,914	169,914	169,914	169,914	169,914	169,914	0
25	General & Intangible		p205.5g & p207.99g/G&I Wkst	1,099,870	1,104,180	1,108,490	1,112,800	1,117,110	1,121,420	1,125,730	1,130,040	1,134,350	1,138,660	1,142,970	1,147,280	1,151,590	1,125,730	0
26	Common Plant (Electric Only)	(Notes A & O)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
Accumulated Depreciation																		
32	Transmission Accumulated Depreciation	(Notes A & O)	p219.25c/Trans. Input Sht	1,607,629	1,624,222	1,640,870	1,657,824	1,675,064	1,692,347	1,709,711	1,727,142	1,744,635	1,762,201	1,779,815	1,797,540	1,815,596	1,710,354	0
33	Transmission Accumulated Depreciation - Generator Step-Ups		GSU Input Sht	92,237	93,114	93,990	94,866	95,743	96,619	97,496	98,372	99,249	100,125	101,001	101,878	102,754	97,496	0
34	Transmission Accumulated Depreciation - Interconnection Facilities		Input Sht	18,841	19,274	19,706	20,138	20,571	21,003	21,435	21,868	22,300	22,732	23,165	23,597	24,029	21,435	0
36	Accumulated General Depreciation	(Notes A & O)	p219.28.b	380,644	382,433	384,222	386,011	387,800	389,589	391,378	393,167	394,956	396,745	398,534	400,323	402,112	391,378	0
Materials and Supplies																		
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
Allocated General & Common Expenses																		
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
Depreciation Expense																		
86	Depreciation-Transmission	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	240,909	0	
91	Depreciation-General	(Note A)		-	-	-	-	-	-	-	-	-	-	-	-	43,517	0	
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	35,071	0	
87	Depreciation - Generator Step-Ups			-	-	-	-	-	-	-	-	-	-	-	-	10,517	0	
88	Depreciation - Interconnection Facilities			-	-	-	-	-	-	-	-	-	-	-	-	5,188	0	
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-	-	-	-	-	-	-	-	-	-	-	-	-	0	

OMM Expenses			2019 - Projection															
Line #s	Descriptions	Notes	Page #'s & Instructions	Current Year												Totals	Non-electric Portion	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	5,150	5,894	5,830	5,408	5,681	7,005	6,357	6,660	6,352	6,912	5,586	6,429	73,264	27,995
64	Generator Step-Ups		Input Sheet	-	-	-	-	-	-	-	-	-	-	-	-	18	0	
65	Transmission by Others		p321.96.b	-	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(27,175)	0

Wages & Salary			2019 - Projection															
Line #s	Descriptions	Notes	Page #'s & Instructions	Current Year												Totals	Non-electric Portion	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	643,394	0	
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	89,022	0	
1	Transmission Wages	(Note A)	p354.21b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	46,344	0	
2	Generator Step-Ups		Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	15	0	

Transmission / Non-transmission Cost Support			2019 - Projection												Specific Identification			
Line #s	Descriptions	Notes	Page #'s & Instructions	Current Year												Average	Non-transmission Related	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
30	Plant Held for Future Use (Including Land)	(Notes C & O)	p214.47.d	15,977	15,977	15,977	15,977	15,977	15,977	15,977	15,977	15,977	15,977	15,977	15,977	15,977	15,977	11,464
<p style="text-align: right;">Specific Identification based on plant records. The following plant investments are included:</p>																		
														Form 1 Amount	Transmission Related	Non-transmission Related	Enter Details	
														15,977	4,513	11,464		

EPRI Dues Cost Support			2019 - Projection															
Line #s	Descriptions	Notes	Page #'s & Instructions	Current Year												Form 1 Amount	EPRI Dues	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
73	Allocated General & Common Expenses	(Note D)	p352.353/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,734
<p style="text-align: right;">See Form 1</p>																		

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p323.189b/Attachment 5	\$ 33,057	245	32,812	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5		245		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	Attachment 5	5,517	-	5,517	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT--State Income Tax Rate or Composite	(Note I)		Va 5.60%	NC 0.09%	Wva 0.16%			Enter Calculation 5.85%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191b	5,517	-	5,517	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities
	Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A. Total investment in substation 1,000,000 B. Identifiable investment in Transmission (provide workpapers) 500,000 C. Identifiable investment in Distribution (provide workpapers) 400,000 D. Amount to be excluded (A x (C / (B + C))) 444,444				None
					Add more lines if necessary

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related Amount	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$				
	Directly Assignable to Transmission			\$ 16,995	\$ 14,934	\$ 15,964	100%	15,964	
	Labor Related, General plant related or Common Plant related			\$ 573	\$ 656	\$ 765	8.357%	64	
	Plant Related			\$ 5,433	\$ 5,404	\$ 5,418	21.38%	1,158	
	Other			\$ 180,581	\$ 110,030	\$ 145,305	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -		17,187	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount ¹	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ 14	\$ 7		\$ 11	8.357% 8.357%	1
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111.5748c	\$ 26,419	\$ 29,415	\$ 27,917	\$ 3,980	8.357% 8.357%	2,000
									Instruction: If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference. Projections.
									¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
58	Network Credits Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	General Description of the Credits
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	None
							Add more lines if necessary

Extraordinary Property Loss										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
89				\$				\$	5	\$

Interest on Outstanding Network Credits Cost Support										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
				0				0		
				Enter \$				None		
										Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT.										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.			3,184						OEOC/NC/EMC Transmission Charges from PJM Invoices

PJM Load Cost Support										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
169	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	Enter				21,232.0		

A&G Expenses - Other Post Employment Benefits										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
69	Total A&G Expenses Less: OPEB Current Year Plus: Stated OPEB Current Year Total A&G Expenses		p23, 197b Fixed (from FERC accepted § 205 Filing)	349,030 32,336 (33,499) 347,867						

Interest on Long-Term Debt										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
104	Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430 Total Interest on Long-Term Debt		p117.62c through 67c	513,933 (2,924) 511,009						

Income Tax Adjustments										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
136A	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below	Transmission Depreciation Expense Amount \$ 4,671 X Tax Rate 25.62% = Amount to Line 136A \$ 1,197						
136A	Amortization of Excess/Deficient Deferred Taxes - Transmission Component	(Note C)	Inst. 1, 3, 4, below (Enter Negative)	\$ (3,926)				Beginning Year Balance \$ (2,131)		Average \$ (2,280)
136A	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Positive)	\$ (2,729)				End of Year Balance \$ (2,430)		\$ -
47A	Total Other Income Tax Adjustments to Line 136A			\$ (2,729)						\$ (2,280)
47A	Unamortized Exc/Def Deferral to Line 47A									\$ (2,280)

Inst. 1 The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.
 Inst. 2 Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.
 Inst. 3 Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exc/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exc/Def Deferral will be reduced by any offsetting balance of a previous Exc/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exc/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exc/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.
 Inst. 4 The Beginning Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.

Electric Plant Acquisition Adjustments Approved by FERC																		
Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year												Average	Non-electric Portion	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
60A	Acquisition Adjustments Amount		Inst. 1	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	0	
60B	Accumulated Provision for Amortization of Line 60A Amount		Inst. 2	290	307	324	341	358	375	392	409	427	444	461	478	495	392	0
90A	Amortization of Acquisition Adjustments Amount		Inst. 3													205		
45A	Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments	Note 1	Inst. 4	(239)											(293)	(266)		

Inst. 1 For each month enter the amount included in FERC Account 114 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.
 Inst. 2 For each month enter the amount included in FERC Account 115 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.
 Inst. 3 For each year enter the amount of amortization included in FERC Account 406 attributable to the Wheeler Line Acquisition Adjustment but exclude the portion of any such amount that is amortized prior to the effective date.
 Inst. 4 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Wheeler Line Acquisition Adjustment for the applicable year.
 Note 1 This amount is not to be included in the ADIT allocated to transmission shown on line 45 but is to be included on line 45A only if the associated acquisition adjustment is approved by the FERC.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	966,221.64
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	953,288.51
C	Difference (A-B)	12,933
D	Future Value Factor $(1+i)^{24}$	1.08460
E	True-up Adjustment $(C \times D)$	14,027

Where:

$i =$ interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A

Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project B				Project B-1				Project E			
Line Number	Description	Yes	b0222	Yes	b0222	Yes	b0222	Yes	b0222	Yes	b0222	Yes	b0222
11	Schedule 12 (Yes or No)	40	Install 150 MVAR capacitor at Loudoun	40	Install 150 MVAR capacitor at Loudoun - Replacement of Circuit Breaker	40	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor	40	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor	10.5592%	10.5592%	10.5592%	10.5592%
12	Life	0		0		0		0		0		0	
13	FCR W/O Incentive Line 3	10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		10.5592%	
14	Incentive Factor (Basis Points /100)	0		0		0		0		0		0	
15	FCR W Incentive L.13 +L.14+L.5)	10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		10.5592%	
16	Investment	1,079,975		591,996		7,624,974		190,624		7,624,974		190,624	
17	Annual Depreciation Exp	26,999		14,800		14,800		14,800		14,800		14,800	
18	In Service Month (1-12)	9		4		8		8		8		8	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006	1,079,975	6,176	1,073,799									
21	W Incentive 2006	1,079,975	6,176	1,073,799						7,624,974	56,066	7,568,908	
22	W / O Incentive 2007	1,073,799	21,176	1,052,623						7,624,974	56,066	7,568,908	
23	W Incentive 2007	1,073,799	21,176	1,052,623						7,568,908	149,509	7,419,399	
24	W / O Incentive 2008	1,052,623	21,176	1,031,447						7,568,908	149,509	7,419,399	
25	W Incentive 2008	1,052,623	21,176	1,031,447						7,419,399	149,509	7,269,889	
26	W / O Incentive 2009	1,031,447	21,176	1,010,271						7,269,889	149,509	7,120,380	
27	W Incentive 2009	1,031,447	21,176	1,010,271						7,120,380	149,509	6,970,871	
28	W / O Incentive 2010	1,010,271	21,176	989,095						6,970,871	149,509	6,821,362	
29	W Incentive 2010	1,010,271	21,176	989,095						6,821,362	170,371	6,650,990	
30	W / O Incentive 2011	989,095	21,176	967,919						6,650,990	177,325	6,473,666	
31	W Incentive 2011	989,095	21,176	967,919						6,473,666	177,325	6,296,341	
32	W / O Incentive 2012	967,919	21,176	946,743						6,296,341	177,325	6,119,016	
33	W Incentive 2012	967,919	21,176	946,743						6,119,016	190,624	5,928,391	
34	W / O Incentive 2013	946,743	24,131	922,612		591,996	9,752	582,244		5,928,391	190,624	5,737,767	
35	W Incentive 2013	946,743	24,131	922,612		591,996	9,752	582,244		5,737,767	190,624	5,547,143	
36	W / O Incentive 2014	922,612	25,116	897,496		582,244	13,767	568,477		5,547,143	190,624	5,356,519	
37	W Incentive 2014	922,612	25,116	897,496		582,244	13,767	568,477		5,356,519	190,624	5,165,895	
38	W / O Incentive 2015	897,496	25,116	872,381		568,477	13,767	554,709		5,165,895	190,624	4,975,271	
39	W Incentive 2015	897,496	25,116	872,381		568,477	13,767	554,709		4,975,271	190,624	4,784,647	
40	W / O Incentive 2016	872,381	25,116	847,265		554,709	13,767	540,942		4,784,647	190,624	4,594,023	
41	W Incentive 2016	872,381	25,116	847,265		554,709	13,767	540,942		4,594,023	190,624	4,403,399	
42	W / O Incentive 2017	847,265	26,999	820,266		540,942	14,800	526,142		4,403,399	190,624	4,212,775	
43	W Incentive 2017	847,265	26,999	820,266		540,942	14,800	526,142		4,212,775	190,624	4,022,151	
44	W / O Incentive 2018	820,266	26,999	793,266		526,142	14,800	511,342		4,022,151	190,624	3,831,527	
45	W Incentive 2018	820,266	26,999	793,266		526,142	14,800	511,342		3,831,527	190,624	3,640,903	
46	W / O Incentive 2019	793,266	26,999	766,267	109,337	511,342	14,800	496,542	68,012	3,640,903	190,624	3,450,279	
47	W Incentive 2019	793,266	26,999	766,267	109,337	511,342	14,800	496,542	68,012	3,450,279	190,624	3,259,655	
48													
49													
50													
51													
52													
53													
54													
55													
56													
57													
58													
59													
A	Proj Rev Req w/o Incentive PCY*				128,328				79,713				977,628
B	Proj Rev Req w Incentive PCY*				128,328				79,713				977,628
C	Actual Rev Req w/o Incentive PCY*				128,921				80,021				926,976
D	Actual Rev Req w Incentive PCY*				128,921				80,021				926,976
E	TUA w/o Int w/o Incentive PCY (E-A)				593				309				(50,653)
F	TUA w/o Int w/ Incentive PCY (E-D)				593				309				(50,653)
G	Future Value Factor (1+H)*24 mo (ATTB)				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E-C)				643				335				(54,938)
I	True-Up Adjustment w/ Incentive (F-C)				643				335				(54,938)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive				109,980				68,347				731,486
	W Incentive				109,980				68,347				731,486

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project G-1 is labled as Project G in the 2008 and 2009 Annual Updates												
Line Number	Schedule 12 (Yes or No)	Project E-1				Project G-1				Project G-1A				
		Yes	B0226	Yes	B0403	Yes	B0403	Yes	B0403					
11	Life	40	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor	40	2nd Dooms 500/230 kV transformer addition	40	2nd Dooms 500/230 kV transformer addition	40	2nd Dooms 500/230 kV transformer addition	40	2nd Dooms 500/230 kV transformer addition	40	2nd Dooms 500/230 kV transformer addition	
13	FCR W/O Incentive	10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		
14	Incentive Factor (Basis Points /100)	0		0		0		0		0		0		
15	FCR W incentive L.13 +(L.14*L.S)	10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		
16	Investment	914,051		6,810,242		6,810,242		6,810,242		516,125		516,125		
17	Annual Depreciation Exp	22,851		170,256		170,256		170,256		12,903		12,903		
18	In Service Month (1-12)	10		11		11		11		4		4		
19	W / O incentive		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006					6,810,242	16,692	6,793,550					
21	W / O incentive	2006					6,810,242	16,692	6,793,550					
22	W / O incentive	2007					6,793,550	133,534	6,660,016					
23	W / O incentive	2007					6,793,550	133,534	6,660,016					
24	W / O incentive	2008					6,660,016	133,534	6,526,482					
25	W / O incentive	2008					6,660,016	133,534	6,526,482					
26	W / O incentive	2009					6,526,482	133,534	6,392,948					
27	W / O incentive	2009					6,526,482	133,534	6,392,948					
28	W / O incentive	2010					6,392,948	133,534	6,259,414					
29	W / O incentive	2010					6,392,948	133,534	6,259,414					
30	W / O incentive	2011					6,259,414	133,534	6,125,879					
31	W / O incentive	2011					6,259,414	133,534	6,125,879					
32	W / O incentive	2012					6,125,879	152,167	5,973,713					
33	W / O incentive	2012					6,125,879	152,167	5,973,713					
34	W / O incentive	2013					5,973,713	158,378	5,815,335					
35	W / O incentive	2013					5,973,713	158,378	5,815,335					
36	W / O incentive	2014					5,815,335	158,378	5,656,957					
37	W / O incentive	2014					5,815,335	158,378	5,656,957					
38	W / O incentive	2015					5,656,957	158,378	5,498,579					
39	W / O incentive	2015					5,656,957	158,378	5,498,579					
40	W / O incentive	2016	914,051	4,429	909,622		5,498,579	170,256	5,328,323		516,125	8,502	507,623	
41	W / O incentive	2016	914,051	4,429	909,622		5,498,579	170,256	5,328,323		516,125	8,502	507,623	
42	W / O incentive	2017	909,622	22,851	886,771		5,328,323	170,256	5,158,067		507,623	12,903	494,720	
43	W / O incentive	2017	909,622	22,851	886,771		5,328,323	170,256	5,158,067		507,623	12,903	494,720	
44	W / O incentive	2018	886,771	22,851	863,920		5,158,067	170,256	4,987,811		494,720	12,903	481,817	
45	W / O incentive	2018	886,771	22,851	863,920		5,158,067	170,256	4,987,811		494,720	12,903	481,817	
46	W / O incentive	2019	863,920	22,851	841,069	112,868	4,987,811	170,256	4,817,555	705,919	481,817	12,903	468,914	63,098
47	W / O incentive	2019	863,920	22,851	841,069	112,868	4,987,811	170,256	4,817,555	705,919	481,817	12,903	468,914	63,098
48														
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59														
A	Proj Rev Req w/o Incentive PCY*									871,792				
B	Proj Rev Req w Incentive PCY*									871,792				
C	Actual Rev Req w/o Incentive PCY*				132,649					832,009			74,167	
D	Actual Rev Req w Incentive PCY*				132,649					832,009			74,167	
E	TUA w/o Int w/o Incentive PCY (E-A)				132,649					(39,783)			74,167	
F	TUA w/o Int w/ Incentive PCY (E-D)				132,649					(39,783)			74,167	
G	Future Value Factor (1+H)*24 mo (A/TTB)									1,08460			1,08460	
H	True-Up Adjustment w/o Incentive (E*G)				143,871					(43,149)			80,442	
I	True-Up Adjustment w/ Incentive (F*G)				143,871					(43,149)			80,442	
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O incentive				256,739					662,770			143,540	
	W incentive				256,739					662,770			143,540	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project G-2				Project G-2A				Project H-1			
11 Schedule 12 (Yes or No)	Yes	B0403 2nd Dooms 500/230 kV transformer addition			Yes	B0403 2nd Dooms 500/230 kV transformer addition			Yes	b0326.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			
12 Life	10.5592%				10.5592%				10.5592%				
13 FCR W/O Incentive Line 3	0				0				1.5				
14 Incentive Factor (Basis Points /100)	10.5592%	Spare Transformer Addition			10.5592%	Spare Transformer Addition			11.3993%	line 2101 v11			
15 FCR W Incentive L.13 +(L.14*L.5)	2,245,293				257,907				21,850,320				
16 Investment	56,132				6,448				546,258				
17 Annual Depreciation Exp	4				4				6				
18 In Service Month (1-12)													
	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
19 W / O Incentive 2006													
20 W / O Incentive 2006													
21 W / O Incentive 2007													
22 W / O Incentive 2007													
23 W / O Incentive 2008													
24 W / O Incentive 2008													
25 W / O Incentive 2008													
26 W / O Incentive 2008	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250		
27 W / O Incentive 2009	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250		
28 W / O Incentive 2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812		
29 W / O Incentive 2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812		
30 W / O Incentive 2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374		
31 W / O Incentive 2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374		
32 W / O Incentive 2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937		
33 W / O Incentive 2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937		
34 W / O Incentive 2013	2,082,032	50,168	2,031,864						20,332,937	486,220	19,844,717		
35 W / O Incentive 2013	2,082,032	50,168	2,031,864						20,332,937	486,220	19,844,717		
36 W / O Incentive 2014	2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570		
37 W / O Incentive 2014	2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570		
38 W / O Incentive 2015	1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423		
39 W / O Incentive 2015	1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423		
40 W / O Incentive 2016	1,927,432	52,216	1,875,216	257,907	4,248	253,659			18,828,423	508,147	18,320,276		
41 W / O Incentive 2016	1,927,432	52,216	1,875,216	257,907	4,248	253,659			18,828,423	508,147	18,320,276		
42 W / O Incentive 2017	1,875,216	56,132	1,819,083	253,659	6,448	247,211			18,320,276	546,258	17,774,018		
43 W / O Incentive 2017	1,875,216	56,132	1,819,083	253,659	6,448	247,211			18,320,276	546,258	17,774,018		
44 W / O Incentive 2018	1,819,083	56,132	1,762,951	247,211	6,448	240,763			17,774,018	546,258	17,227,760		
45 W / O Incentive 2018	1,819,083	56,132	1,762,951	247,211	6,448	240,763			17,774,018	546,258	17,227,760		
46 W / O Incentive 2019	1,762,951	56,132	1,706,819	239,323	240,763	6,448	234,316	31,530	17,227,760	546,258	16,681,502	2,336,534	
47 W / O Incentive 2019	1,762,951	56,132	1,706,819	239,323	240,763	6,448	234,316	31,530	17,227,760	546,258	16,681,502	2,478,964	
48													
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52													
53													
54													
55													
56													
57													
58													
59													
A Proj Rev Req w/o Incentive PCY*				301,660								2,738,858	
B Proj Rev Req w Incentive PCY*				301,660								2,929,378	
C Actual Rev Req w/o Incentive PCY*				281,932				37,061				2,752,382	
D Actual Rev Req w Incentive PCY*				281,932				37,061				2,938,461	
E TUA w/o Int w/o Incentive PCY (E-A)				(19,728)								13,424	
F TUA w/o Int w/ Incentive PCY (E-D)				(19,728)								9,083	
G Future Value Factor (1+H)*24 mo (A/TTB)				1,08460				1,08460				1,08460	
H True-Up Adjustment w/o Incentive (E-C)				(21,397)				40,197				14,560	
I True-Up Adjustment w/ Incentive (F-G)				(21,397)				40,197				9,852	
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive				217,926				71,727				2,351,094	
W Incentive				217,926				71,727				2,488,818	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-2				Project H-3				Project H-4			
11 Schedule 12 (Yes or No)	12 Life	Yes 40	b0328.1	40	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	Yes 40	b0328.1	40	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	Yes 40	b0328.1	40	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)
13 FCR W/O Incentive Line 3	14 Incentive Factor (Basis Points /100)	10.5592%	1.5	10.5592%	1.5	10.5592%	1.5	10.5592%	1.5	10.5592%	1.5	10.5592%	1.5
15 FCR W Incentive L.13 +(L.14*L.S)	16 Investment	11.3993%	Line 2030 & 559 v12 & v13	11.3993%	Line 580 - Phase 1	11.3993%	Line 580 - Phase 1	11.3993%	Line 580 - Phase 1	11.3993%	Line 124	11.3993%	Line 124
17 Annual Depreciation Exp	18 In Service Month (1-12)	45,089,209	1,127,230	12	13,681,000	339,525	7	13,681,000	339,525	7	13,681,000	339,525	7
19	20	21	22	23	24	25	26	27	28	29	30	31	32
W / O Incentive	W / O Incentive	W / O Incentive	W / O Incentive	W / O Incentive	W / O Incentive	W / O Incentive	W / O Incentive	W / O Incentive	W / O Incentive	W / O Incentive	W / O Incentive	W / O Incentive	W / O Incentive
2006	2006	2007	2007	2007	2008	2008	2008	2009	2009	2010	2010	2011	2011
2006	2007	2007	2008	2008	2008	2009	2009	2010	2010	2011	2011	2012	2012
2007	2008	2008	2009	2009	2010	2010	2011	2011	2012	2012	2013	2013	2013
2008	2009	2009	2010	2010	2011	2011	2012	2012	2013	2013	2014	2014	2014
2009	2010	2010	2011	2011	2012	2012	2013	2013	2014	2014	2015	2015	2015
2010	2011	2011	2012	2012	2013	2013	2014	2014	2015	2015	2016	2016	2016
2011	2012	2012	2013	2013	2014	2014	2015	2015	2016	2016	2017	2017	2017
2012	2013	2013	2014	2014	2015	2015	2016	2016	2017	2017	2018	2018	2018
2013	2014	2014	2015	2015	2016	2016	2017	2017	2018	2018	2019	2019	2019
2014	2015	2015	2016	2016	2017	2017	2018	2018	2019	2019	2020	2020	2020
2015	2016	2016	2017	2017	2018	2018	2019	2019	2020	2020	2021	2021	2021
2016	2017	2017	2018	2018	2019	2019	2020	2020	2021	2021	2022	2022	2022
2017	2018	2018	2019	2019	2020	2020	2021	2021	2022	2022	2023	2023	2023
2018	2019	2019	2020	2020	2021	2021	2022	2022	2023	2023	2024	2024	2024
2019	2020	2020	2021	2021	2022	2022	2023	2023	2024	2024	2025	2025	2025
2020	2021	2021	2022	2022	2023	2023	2024	2024	2025	2025	2026	2026	2026
2021	2022	2022	2023	2023	2024	2024	2025	2025	2026	2026	2027	2027	2027
2022	2023	2023	2024	2024	2025	2025	2026	2026	2027	2027	2028	2028	2028
2023	2024	2024	2025	2025	2026	2026	2027	2027	2028	2028	2029	2029	2029
2024	2025	2025	2026	2026	2027	2027	2028	2028	2029	2029	2030	2030	2030
2025	2026	2026	2027	2027	2028	2028	2029	2029	2030	2030	2031	2031	2031
2026	2027	2027	2028	2028	2029	2029	2030	2030	2031	2031	2032	2032	2032
2027	2028	2028	2029	2029	2030	2030	2031	2031	2032	2032	2033	2033	2033
2028	2029	2029	2030	2030	2031	2031	2032	2032	2033	2033	2034	2034	2034
2029	2030	2030	2031	2031	2032	2032	2033	2033	2034	2034	2035	2035	2035
2030	2031	2031	2032	2032	2033	2033	2034	2034	2035	2035	2036	2036	2036
2031	2032	2032	2033	2033	2034	2034	2035	2035	2036	2036	2037	2037	2037
2032	2033	2033	2034	2034	2035	2035	2036	2036	2037	2037	2038	2038	2038
2033	2034	2034	2035	2035	2036	2036	2037	2037	2038	2038	2039	2039	2039
2034	2035	2035	2036	2036	2037	2037	2038	2038	2039	2039	2040	2040	2040
2035	2036	2036	2037	2037	2038	2038	2039	2039	2040	2040	2041	2041	2041
2036	2037	2037	2038	2038	2039	2039	2040	2040	2041	2041	2042	2042	2042
2037	2038	2038	2039	2039	2040	2040	2041	2041	2042	2042	2043	2043	2043
2038	2039	2039	2040	2040	2041	2041	2042	2042	2043	2043	2044	2044	2044
2039	2040	2040	2041	2041	2042	2042	2043	2043	2044	2044	2045	2045	2045
2040	2041	2041	2042	2042	2043	2043	2044	2044	2045	2045	2046	2046	2046
2041	2042	2042	2043	2043	2044	2044	2045	2045	2046	2046	2047	2047	2047
2042	2043	2043	2044	2044	2045	2045	2046	2046	2047	2047	2048	2048	2048
2043	2044	2044	2045	2045	2046	2046	2047	2047	2048	2048	2049	2049	2049
2044	2045	2045	2046	2046	2047	2047	2048	2048	2049	2049	2050	2050	2050
2045	2046	2046	2047	2047	2048	2048	2049	2049	2050	2050	2051	2051	2051
2046	2047	2047	2048	2048	2049	2049	2050	2050	2051	2051	2052	2052	2052
2047	2048	2048	2049	2049	2050	2050	2051	2051	2052	2052	2053	2053	2053
2048	2049	2049	2050	2050	2051	2051	2052	2052	2053	2053	2054	2054	2054
2049	2050	2050	2051	2051	2052	2052	2053	2053	2054	2054	2055	2055	2055
2050	2051	2051	2052	2052	2053	2053	2054	2054	2055	2055	2056	2056	2056
2051	2052	2052	2053	2053	2054	2054	2055	2055	2056	2056	2057	2057	2057
2052	2053	2053	2054	2054	2055	2055	2056	2056	2057	2057	2058	2058	2058
2053	2054	2054	2055	2055	2056	2056	2057	2057	2058	2058	2059	2059	2059
2054	2055	2055	2056	2056	2057	2057	2058	2058	2059	2059	2060	2060	2060
2055	2056	2056	2057	2057	2058	2058	2059	2059	2060	2060	2061	2061	2061
2056	2057	2057	2058	2058	2059	2059	2060	2060	2061	2061	2062	2062	2062
2057	2058	2058	2059	2059	2060	2060	2061	2061	2062	2062	2063	2063	2063
2058	2059	2059	2060	2060	2061	2061	2062	2062	2063	2063	2064	2064	2064
2059	2060	2060	2061	2061	2062	2062	2063	2063	2064	2064	2065	2065	2065
2060	2061	2061	2062	2062	2063	2063	2064	2064	2065	2065	2066	2066	2066
2061	2062	2062	2063	2063	2064	2064	2065	2065	2066	2066	2067	2067	2067
2062	2063	2063	2064	2064	2065	2065	2066	2066	2067	2067	2068	2068	2068
2063	2064	2064	2065	2065	2066	2066	2067	2067	2068	2068	2069	2069	2069
2064	2065	2065	2066	2066	2067	2067	2068	2068	2069	2069	2070	2070	2070
2065	2066	2066	2067	2067	2068	2068	2069	2069	2070	2070	2071	2071	2071
2066	2067	2067	2068	2068	2069	2069	2070	2070	2071	2071	2072	2072	2072
2067	2068	2068	2069	2069	2070	2070	2071	2071	2072	2072	2073	2073	2073
2068	2069	2069	2070	2070	2071	2071	2072	2072	2073	2073	2074	2074	2074
2069	2070	2070	2071	2071	2072	2072	2073	2073	2074	2074	2075	2075	2075
2070	2071	2071	2072	2072	2073	2073	2074	2074	2075	2075	2076	2076	2076
2071	2072	2072	2073	2073	2074	2074	2075	2075	2076	2076	2077	2077	2077
2072	2073	2073	2074	2074	2075	2075	2076	2076	2077	2077	2078	2078	2078
2073	2074	2074	2075	2075	2076	2076	2077	2077	2078	2078	2079	2079	2079
2074	2075	2075	2076	2076	2077	2077	2078	2078	2079	2079	2080	2080	2080
2075	2076	2076	2077	2077	2078	2078	2079	2079	2080	2080	2081	2081	2081
2076	2077	2077	2078	2078	2079	2079	2080	2080	2081	2081	2082	2082	2082
2077	2078	2078	2079	2079	2080	2080	2081	2081	2082	2082	2083	2083	2083
2078	2079	2079	2080	2080	2081	2081	2082	2082	2083	2083	2084	2084	2084
2079	2080	2080	2081	2081	2082	2082	2083	2083	2084	2084	2085	2085	2085
2080	2081	2081	2082	2082	20								

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-5				Project H-6				Project H-7			
11 Schedule 12 (Yes or No)	12 Life	Yes 40	b0328.1	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	Yes 40	b0328.1	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	Yes 40	b0328.1	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	Yes 40	b0328.1	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)
13 FCR W/O Incentive	Line 3	10.5592%			10.5592%			10.5592%			10.5592%		
14 Incentive Factor (Basis Points /100)		1.5			1.5			1.5			1.5		
15 FCR W Incentive L.13 +(L.14*L.5)	Line 114	11.3993%			11.3993%		Cleveland DP/580	11.3993%			11.3993%		Line 580 - Phase 2
16 Investment		14,655,559			16,900,800			16,900,800			11,362,770		
17 Annual Depreciation Exp		366,389			422,520			422,520			294,069		
18 In Service Month (1-12)		6			9			9			12		
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O Incentive	2006												
21 W Incentive	2006												
22 W / O Incentive	2007												
23 W Incentive	2007												
24 W / O Incentive	2008												
25 W Incentive	2008												
26 W / O Incentive	2009												
27 W Incentive	2009												
28 W / O Incentive	2010	14,655,559	155,655	14,499,904	16,900,800	96,655	16,804,145	16,900,800	96,655	16,804,145	11,362,770	9,283	11,353,487
29 W Incentive	2010	14,655,559	155,655	14,499,904	16,900,800	96,655	16,804,145	16,900,800	96,655	16,804,145	11,362,770	9,283	11,353,487
30 W / O Incentive	2011	14,499,904	287,364	14,212,540	16,804,145	331,388	16,472,757	16,804,145	331,388	16,472,757	11,353,487	222,799	11,130,687
31 W Incentive	2011	14,499,904	287,364	14,212,540	16,804,145	331,388	16,472,757	16,804,145	331,388	16,472,757	11,353,487	222,799	11,130,687
32 W / O Incentive	2012	14,212,540	287,364	13,925,176	16,472,757	331,388	16,141,369	16,472,757	331,388	16,141,369	11,130,687	222,799	10,907,888
33 W Incentive	2012	14,212,540	287,364	13,925,176	16,472,757	331,388	16,141,369	16,472,757	331,388	16,141,369	11,130,687	222,799	10,907,888
34 W / O Incentive	2013	13,925,176	327,461	13,597,715	16,141,369	377,628	15,763,740	16,141,369	377,628	15,763,740	10,907,888	253,888	10,654,000
35 W Incentive	2013	13,925,176	327,461	13,597,715	16,141,369	377,628	15,763,740	16,141,369	377,628	15,763,740	10,907,888	253,888	10,654,000
36 W / O Incentive	2014	13,597,715	340,827	13,256,888	15,763,740	393,042	15,370,698	15,763,740	393,042	15,370,698	10,654,000	264,250	10,389,750
37 W Incentive	2014	13,597,715	340,827	13,256,888	15,763,740	393,042	15,370,698	15,763,740	393,042	15,370,698	10,654,000	264,250	10,389,750
38 W / O Incentive	2015	13,256,888	340,827	12,916,061	15,370,698	393,042	14,977,656	15,370,698	393,042	14,977,656	10,389,750	264,250	10,125,499
39 W Incentive	2015	13,256,888	340,827	12,916,061	15,370,698	393,042	14,977,656	15,370,698	393,042	14,977,656	10,389,750	264,250	10,125,499
40 W / O Incentive	2016	12,916,061	340,827	12,575,234	14,977,656	393,042	14,584,615	14,977,656	393,042	14,584,615	10,125,499	264,250	9,861,249
41 W Incentive	2016	12,916,061	340,827	12,575,234	14,977,656	393,042	14,584,615	14,977,656	393,042	14,584,615	10,125,499	264,250	9,861,249
42 W / O Incentive	2017	12,575,234	366,389	12,208,845	14,584,615	422,520	14,162,095	14,584,615	422,520	14,162,095	9,861,249	284,069	9,577,180
43 W Incentive	2017	12,575,234	366,389	12,208,845	14,584,615	422,520	14,162,095	14,584,615	422,520	14,162,095	9,861,249	284,069	9,577,180
44 W / O Incentive	2018	12,208,845	366,389	11,842,456	14,162,095	422,520	13,739,575	14,162,095	422,520	13,739,575	9,577,180	284,069	9,293,110
45 W Incentive	2018	12,208,845	366,389	11,842,456	14,162,095	422,520	13,739,575	14,162,095	422,520	13,739,575	9,577,180	284,069	9,293,110
46 W / O Incentive	2019	11,842,456	366,389	11,476,067	13,739,575	422,520	13,317,055	13,739,575	422,520	13,317,055	9,293,110	284,069	9,009,041
47 W Incentive	2019	11,842,456	366,389	11,476,067	13,739,575	422,520	13,317,055	13,739,575	422,520	13,317,055	9,293,110	284,069	9,009,041
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A	Proj Rev Req w/o Incentive PCY*				1,872,572				2,169,681				1,465,601
B	Proj Rev Req w Incentive PCY*				2,003,320				2,321,333				1,568,147
C	Actual Rev Req w/o Incentive PCY*				1,881,220				2,179,552				1,472,168
D	Actual Rev Req w Incentive PCY*				2,006,991				2,327,751				1,572,380
E	TUA w/o Int w/ Incentive PCY (E-A)				9,646				9,871				6,567
F	TUA w/o Int w/ Incentive PCY (B-D)				5,671				6,418				4,233
G	Future Value Factor (1+HW*24 mo (ATTB))				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E-C)				9,380				10,706				7,123
I	True-Up Adjustment w Incentive (F-G)				6,150				6,961				4,591
	TUA = True-Up Adjusment												
	PCY = Previous Calendar Year												
W / O Incentive					1,606,896				1,861,710				1,257,474
W Incentive					1,701,611				1,971,612				1,331,617

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-8				Project H-9				Project H-9A			
Line Number	Yes or No	Yes	b0328.1	40	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	Yes	b0328.3	40	Upgrade Mt Storm 500 kV Substation	Yes	b0328.3	40	Upgrade Mt Storm 500 kV Substation
11	Schedule 12	10.5592%				10.5592%				10.5592%			
12	Life	1.5				1.5				0			
13	FCR W/O Incentive	11.3993%				11.3993%				10.5592%			
14	Incentive Factor (Basis Points /100)	85,094,562				13,617,010				224,609			
15	FCR W incentive L.13 +(L.14*L.5)	2,377,364				340,425				5,615			
16	Investment	4				5				9			
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
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24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
28	W / O incentive												
29	W incentive												
30	W / O incentive	95,094,562	1,320,758	93,773,804		13,617,010	166,875	13,450,135					
31	W incentive	95,094,562	1,320,758	93,773,804		13,617,010	166,875	13,450,135					
32	W / O incentive	93,773,804	1,864,599	91,909,205		13,450,135	267,000	13,183,135					
33	W incentive	93,773,804	1,864,599	91,909,205		13,450,135	267,000	13,183,135					
34	W / O incentive	91,909,205	2,124,776	89,784,429		13,183,135	304,256	12,878,879					
35	W incentive	91,909,205	2,124,776	89,784,429		13,183,135	304,256	12,878,879					
36	W / O incentive	89,784,429	2,211,501	87,572,928		12,878,879	316,675	12,562,204					
37	W incentive	89,784,429	2,211,501	87,572,928		12,878,879	316,675	12,562,204					
38	W / O incentive	87,572,928	2,211,501	85,361,426		12,562,204	316,675	12,245,529					
39	W incentive	87,572,928	2,211,501	85,361,426		12,562,204	316,675	12,245,529					
40	W / O incentive	85,361,426	2,211,501	83,149,925		12,245,529	316,675	11,928,855					
41	W incentive	85,361,426	2,211,501	83,149,925		12,245,529	316,675	11,928,855					
42	W / O incentive	83,149,925	2,377,364	80,772,561		11,928,855	340,425	11,588,429		224,609	1,638	222,971	
43	W incentive	83,149,925	2,377,364	80,772,561		11,928,855	340,425	11,588,429		224,609	1,638	222,971	
44	W / O incentive	80,772,561	2,377,364	78,395,197		11,588,429	340,425	11,248,004		222,971	5,615	217,356	
45	W incentive	80,772,561	2,377,364	78,395,197		11,588,429	340,425	11,248,004		222,971	5,615	217,356	
46	W / O incentive	78,395,197	2,377,364	76,017,833	10,529,768	11,248,004	340,425	10,907,579	1,510,153	217,356	5,615	211,741	12,223
47	W incentive	78,395,197	2,377,364	76,017,833	11,178,352	11,248,004	340,425	10,907,579	1,603,214	217,356	5,615	211,741	12,223
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A	Proj Rev Req w/o Incentive PCY*				12,368,472				1,784,371				-
B	Proj Rev Req w Incentive PCY*				13,235,860				1,909,434				-
C	Actual Rev Req w/o Incentive PCY*				12,396,493				1,777,828				9,617
D	Actual Rev Req w Incentive PCY*				13,241,570				1,899,068				9,617
E	TUA w/o Int w/o Incentive PCY (E-A)				29,021				(6,542)				9,617
F	TUA w/o Int w/ Incentive PCY (E-B)				6,511				(10,366)				9,617
G	Future Value Factor (1+I)^n*24 mo (A/TTB)				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E-C)				30,392				(7,096)				10,430
I	True-Up Adjustment w/ Incentive (F-G)				7,061				(11,243)				10,430
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O incentive				10,560,160				1,503,058				22,653
	W incentive				11,185,413				1,591,971				22,653

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-10				Project I-1				Project I-2A				
Line Number	Yes or No	Yes	b03284	40	Uporade Loudoun 500 kV Substation	Yes	b0329	40	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line	Yes	b0329	40	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line	
11	Schedule 12	(Yes or No)												
12	Life													
13	FCR w/O Incentive	Line 3	10.5592%			10.5592%				10.5592%				
14	Incentive Factor (Basis Points /100)		1.5			1.5				1.5				
15	FCR W Incentive L.13 +L.14+L.5)		11.3993%			11.3993%				11.3993%				
16	Investment		3,123,926			2,434,850			Cost associated with below 500 kV elements.	38,926,257			Cost associated with below 500 kV elements.	
17	Annual Depreciation Exp		78,098			60,871				973,156				
18	In Service Month (1-12)		5			12				6				
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006					2,434,850	1,989	2,432,861					
21	W Incentive	2006					2,434,850	1,989	2,432,861					
22	W / O Incentive	2007					2,432,861	47,742	2,385,119					
23	W Incentive	2007					2,432,861	47,742	2,385,119					
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2008					2,434,850	1,989	2,432,861					
27	W Incentive	2008					2,432,861	47,742	2,385,119					
28	W / O Incentive	2009												
29	W Incentive	2009												
30	W / O Incentive	2010												
31	W Incentive	2010												
32	W / O Incentive	2011	3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376		38,926,257	413,432	38,512,825	
33	W Incentive	2011	3,123,926	38,283	3,085,643		2,337,376	47,742	2,289,634		38,926,257	413,432	38,512,825	
34	W / O Incentive	2012	3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634		38,926,257	413,432	38,512,825	
35	W Incentive	2012	3,085,643	61,253	3,024,389		2,289,634	54,404	2,235,230		37,749,565	869,761	36,879,803	
36	W / O Incentive	2013	3,024,389	69,800	2,954,589		2,289,634	54,404	2,235,230		37,749,565	869,761	36,879,803	
37	W Incentive	2013	3,024,389	69,800	2,954,589		2,235,230	56,624	2,178,606		36,879,803	905,262	35,974,541	
38	W / O Incentive	2014	2,954,589	72,649	2,881,939		2,235,230	56,624	2,178,606		36,879,803	905,262	35,974,541	
39	W Incentive	2014	2,954,589	72,649	2,881,939		2,178,606	56,624	2,121,982		35,974,541	905,262	35,069,280	
40	W / O Incentive	2015	2,881,939	72,649	2,809,290		2,121,982	56,624	2,065,357		35,069,280	905,262	34,164,018	
41	W Incentive	2015	2,881,939	72,649	2,809,290		2,065,357	60,871	2,004,486		34,164,018	973,156	33,190,861	
42	W / O Incentive	2016	2,809,290	72,649	2,736,640		2,065,357	60,871	2,004,486		34,164,018	973,156	33,190,861	
43	W Incentive	2016	2,809,290	72,649	2,736,640		2,004,486	60,871	1,943,615		33,190,861	973,156	32,217,705	
44	W / O Incentive	2017	2,736,640	78,098	2,658,542		2,004,486	60,871	1,943,615		33,190,861	973,156	32,217,705	
45	W Incentive	2017	2,736,640	78,098	2,658,542		1,943,615	60,871	1,882,743		32,217,705	973,156	31,244,549	
46	W / O Incentive	2018	2,658,542	78,098	2,580,444		1,882,743	60,871	1,821,872		31,244,549	973,156	30,271,390	
47	W Incentive	2018	2,658,542	78,098	2,580,444		1,821,872	60,871	1,761,001		30,271,390	973,156	29,300,234	
48	W / O Incentive	2019	2,580,444	78,098	2,502,346	346,450	1,761,001	60,871	1,699,130	262,888	29,300,234	973,156	28,327,078	4,323,715
49	W Incentive	2019	2,580,444	78,098	2,502,346	367,799	1,699,130	60,871	1,638,259	278,960	28,327,078	973,156	27,353,922	4,590,277
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A	Proj Rev Req w/o Incentive PCY*					406,064				308,168				5,067,937
B	Proj Rev Req w Incentive PCY*					434,546				329,628				5,423,259
C	Actual Rev Req w/o Incentive PCY*					407,858				309,625				5,089,963
D	Actual Rev Req w Incentive PCY*					435,672				330,606				5,437,201
E	TUA w/o Int w/o Incentive PCY (E-A)					1,774				1,466				22,026
F	TUA w/o Int w/ Incentive PCY (E-B)					1,126				977				13,942
G	Future Value Factor (1+HW*24 mo (ATTB))					1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E-C)					1,924				1,590				23,890
I	True-Up Adjustment w/ Incentive (F-G)					1,222				1,060				15,122
	TUA = True-Up Adjusment													
	PCY = Previous Calendar Year													
	W / O Incentive					348,374				264,478				4,347,605
	W Incentive					369,021				280,020				4,605,399

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project K-2				Project L-1a				Project L-1b				
10	11 Schedule 12 (Yes or No)	No	Loudoun Bank # 2 transformer replacement	No	Ox Bank # 1 transformer replacement	No	Ox Bank # 1 transformer replacement	No	Ox Bank # 1 transformer replacement	No	Ox Bank # 1 transformer replacement	No	Ox Bank # 1 transformer replacement	
12	Life	10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		
13	FCR W/O Incentive Line 3	1.5		1.5		1.5		1.5		1.5		1.5		
14	Incentive Factor (Basis Points /100)	11.3993%		11.3993%		11.3993%		11.3993%		11.3993%		11.3993%		
15	FCR W incentive L.13 +(L.14*L.5)	14,388,779		10,056,166		2,857,132		2,857,132		2,857,132		2,857,132		
16	Investment	359,719		251,404		71,428		71,428		71,428		71,428		
17	Annual Depreciation Exp	5		7		12		12		12		12		
18	In Service Month (1-12)													
19	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006					10,056,166	90,374	9,965,792		2,857,132	2,334	2,854,798	
21	W / O incentive	2007	14,388,779	176,333	14,212,446		9,965,792	197,180	9,768,612		2,854,798	56,022	2,798,776	
22	W / O incentive	2007	14,212,446	282,133	13,930,313		9,768,612	197,180	9,571,433		2,798,776	56,022	2,742,753	
23	W / O incentive	2008	13,930,313	282,133	13,648,180		9,571,433	197,180	9,374,253		2,742,753	56,022	2,686,731	
24	W / O incentive	2008	13,648,180	321,500	13,326,680		9,374,253	224,693	9,149,560		2,686,731	63,839	2,622,892	
25	W / O incentive	2009	13,326,680	334,623	12,992,057		9,149,560	233,864	8,915,695		2,622,892	66,445	2,556,447	
26	W / O incentive	2010	12,992,057	334,623	12,657,434		8,915,695	233,864	8,681,831		2,556,447	66,445	2,490,002	
27	W / O incentive	2011	12,657,434	334,623	12,322,811		8,681,831	233,864	8,447,967		2,490,002	66,445	2,423,557	
28	W / O incentive	2012	12,322,811	359,719	11,963,092		8,447,967	251,404	8,196,562		2,423,557	71,428	2,352,129	
29	W / O incentive	2013	12,322,811	359,719	11,963,092		8,447,967	251,404	8,196,562		2,423,557	71,428	2,352,129	
30	W / O incentive	2014	11,963,092	359,719	11,603,373		8,196,562	251,404	7,945,158		2,352,129	71,428	2,280,701	
31	W / O incentive	2015	11,603,373	359,719	11,243,653	1,565,953	7,945,158	251,404	7,693,754	1,077,078	2,280,701	71,428	2,209,272	308,481
32	W / O incentive	2019	11,603,373	359,719	11,243,653	1,661,918	7,945,158	251,404	7,693,754	1,142,766	2,280,701	71,428	2,209,272	327,341
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A	Proj Rev Req w/o Incentive PCY*					1,865,210				1,345,222				361,603
B	Proj Rev Req w Incentive PCY*					1,865,385				1,435,750				385,797
C	Actual Rev Req w/o Incentive PCY*					1,844,102				1,268,737				363,324
D	Actual Rev Req w Incentive PCY*					1,969,304				1,354,545				387,944
E	TUA w/o Int w/o Incentive PCY (E-A)					(21,108)				(76,468)				1,721
F	TUA w/o Int w/ Incentive PCY (E-B)					(26,094)				(84,235)				1,147
G	Future Value Factor (1+I) ⁿ *24 mo (A/TTB)					1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E-C)					(22,894)				(82,968)				1,856
I	True-Up Adjustment w/ Incentive (F-G)					(28,302)				(91,361)				1,244
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O incentive					1,543,059				994,121				310,348
	W incentive					1,533,616				1,051,405				328,584

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project L-2				Project M				Project N			
11 Schedule 12 (Yes or No)	12 Life	No 40	Ox Bank # 2 transformer replacement	10.5592%	No 40	Yadkin Bank # 2 transformer replacement	10.5592%	No 40	Carson Bank # 1 transformer replacement	10.5592%	11.3993%	11.3993%	11.3993%
13 FCR W/O Incentive Line 3	14 Incentive Factor (Basis Points /100)	15	11.3993%	11.3993%	11.3993%	11.3993%	11.3993%	11.3993%	11.3993%	11.3993%	11.3993%	11.3993%	11.3993%
15 FCR W incentive L.13 +(L.14*L.5)	16 Investment	11,501,538	11,501,538	16,357,858	16,357,858	16,357,858	16,357,858	16,357,858	16,357,858	16,357,858	16,357,858	16,357,858	16,357,858
17 Annual Depreciation Exp	18 In Service Month (1-12)	287,538	287,538	408,946	408,946	408,946	408,946	408,946	408,946	408,946	408,946	408,946	408,946
		3	3	6	6	6	6	6	6	6	6	6	6
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19 W / O incentive	2006												
20 W incentive	2006												
21 W / O incentive	2007												
22 W incentive	2007												
23 W / O incentive	2008												
24 W incentive	2008												
25 W / O incentive	2009												
26 W incentive	2009												
27 W / O incentive	2010	11,501,538	178,537	11,323,001									
28 W incentive	2010	11,501,538	178,537	11,323,001									
29 W / O incentive	2011	11,323,001	225,520	11,097,481	16,357,858	173,735	16,184,123			18,431,682	225,878	18,205,804	
30 W incentive	2011	11,097,481	225,520	10,871,960	16,184,123	320,742	15,863,380			18,205,804	361,406	17,844,398	
31 W / O incentive	2012	10,871,960	225,520	10,646,440	15,863,380	320,742	15,542,638			18,205,804	361,406	17,844,398	
32 W incentive	2012	10,871,960	225,520	10,646,440	15,542,638	320,742	15,221,896			17,844,398	361,406	17,482,992	
33 W / O incentive	2013	10,646,440	256,988	10,389,452	15,221,896	365,497	14,916,399			17,482,992	411,834	17,071,158	
34 W incentive	2013	10,646,440	256,988	10,389,452	14,916,399	365,497	14,595,902			17,071,158	411,834	16,664,515	
35 W / O incentive	2014	10,389,452	267,478	10,121,974	14,595,902	380,415	14,215,487			17,071,158	428,644	16,243,871	
36 W incentive	2014	10,389,452	267,478	10,121,974	14,215,487	380,415	13,835,072			16,243,871	428,644	15,823,427	
37 W / O incentive	2015	10,121,974	267,478	9,854,496	13,835,072	380,415	13,454,657			15,823,427	428,644	15,402,983	
38 W incentive	2015	10,121,974	267,478	9,854,496	13,454,657	380,415	13,074,242			15,402,983	428,644	15,000,000	
39 W / O incentive	2016	9,854,496	267,478	9,587,019	13,074,242	380,415	12,693,827			15,000,000	428,644	14,596,516	
40 W incentive	2016	9,854,496	267,478	9,587,019	12,693,827	380,415	12,313,412			14,596,516	428,644	14,193,052	
41 W / O incentive	2017	9,587,019	287,538	9,299,480	12,313,412	408,946	11,932,997			14,193,052	460,792	13,789,260	
42 W incentive	2017	9,587,019	287,538	9,299,480	11,932,997	408,946	11,552,582			13,789,260	460,792	13,385,796	
43 W / O incentive	2018	9,299,480	287,538	9,011,942	11,552,582	408,946	11,172,167			13,385,796	460,792	12,982,332	
44 W incentive	2018	9,299,480	287,538	9,011,942	11,172,167	408,946	10,791,752			12,982,332	460,792	12,578,868	
45 W / O incentive	2019	9,011,942	287,538	8,724,403	1,233,948	13,218,002	408,946	12,809,056	1,783,073	14,863,643	460,792	14,402,851	2,005,948
46 W incentive	2019	9,011,942	287,538	8,724,403	1,233,948	13,218,002	408,946	12,809,056	1,892,395	14,863,643	460,792	14,402,851	2,128,877
47 W / O incentive	2019												
48													
49													
50													
51													
52													
53													
54													
55													
56													
57													
58													
59													
A	Proj Rev Req w/o Incentive PCY*				1,434,767				2,119,700				2,461,136
B	Proj Rev Req w Incentive PCY*				1,534,405				2,267,703				2,632,908
C	Actual Rev Req w/o Incentive PCY*				1,441,903				2,099,731				2,362,250
D	Actual Rev Req w Incentive PCY*				1,539,269				2,242,343				2,522,631
E	TUA w/o Int w/o Incentive PCY (E-A)				7,136				(19,968)				(88,876)
F	TUA w/o Int w/ Incentive PCY (F-D)				4,864				(25,361)				(110,277)
G	Future Value Factor (1+HW*24 mo (ATTB))				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E*G)				7,740				(21,658)				(107,241)
I	True-Up Adjustment w/ Incentive (F*G)				5,275				(27,506)				(119,607)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O incentive				1,231,688				1,761,415				1,898,707
	W incentive				1,303,722				1,864,889				2,009,270

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project O				Project P				Project Q			
11 Schedule 12 (Yes or No)	Line Number	No 40	Lexington Bank # 1 transformer replacement	No 40	Dooms Bank # 7 transformer replacement	No 40	Valley Bank # 1 transformer replacement	10.5592%	11.3993%	10.5592%	11.3993%	10.5592%	11.3993%
12 Life		10.5592%		10.5592%		10.5592%		10.5592%	11.3993%	10.5592%	11.3993%	10.5592%	11.3993%
13 FCR W/O Incentive Line 3		11.3993%		11.3993%		11.3993%		11.3993%	11.3993%	11.3993%	11.3993%	11.3993%	11.3993%
14 Incentive Factor (Basis Points /100)		9,761,643		18,897,652		12,056,414		301,410					
15 FCR W incentive L.13 +(L.14*L.5)		244,041		472,441		8		12					
16 Investment		12		8		12		12					
17 Annual Depreciation Exp													
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010										12,056,414	9,850	12,046,564	
29 W incentive 2010										12,056,414	9,850	12,046,564	
30 W / O incentive 2011		9,761,643	7,975	9,753,668		18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164	
31 W incentive 2011		9,761,643	7,975	9,753,668		18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164	
32 W / O incentive 2012		9,753,668	191,405	9,562,263		18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763	
33 W incentive 2012		9,753,668	191,405	9,562,263		18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763	
34 W / O incentive 2013		9,562,263	218,112	9,344,151		18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377	
35 W incentive 2013		9,562,263	218,112	9,344,151		18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377	
36 W / O incentive 2014		9,344,151	227,015	9,117,136		17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995	
37 W incentive 2014		9,344,151	227,015	9,117,136		17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995	
38 W / O incentive 2015		9,117,136	227,015	8,890,121		17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614	
39 W incentive 2015		9,117,136	227,015	8,890,121		17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614	
40 W / O incentive 2016		8,890,121	227,015	8,663,106		17,086,950	439,480	16,647,470		10,743,614	280,382	10,463,232	
41 W incentive 2016		8,890,121	227,015	8,663,106		17,086,950	439,480	16,647,470		10,743,614	280,382	10,463,232	
42 W / O incentive 2017		8,663,106	244,041	8,419,065		16,647,470	472,441	16,175,029		10,463,232	301,410	10,161,822	
43 W incentive 2017		8,663,106	244,041	8,419,065		16,647,470	472,441	16,175,029		10,463,232	301,410	10,161,822	
44 W / O incentive 2018		8,419,065	244,041	8,175,024		16,175,029	472,441	15,702,587		10,161,822	301,410	9,860,411	
45 W incentive 2018		8,419,065	244,041	8,175,024		16,175,029	472,441	15,702,587		10,161,822	301,410	9,860,411	
46 W / O incentive 2019		8,175,024	244,041	7,930,983	1,094,375	15,702,587	472,441	15,230,146	2,105,569	9,860,411	301,410	9,559,001	1,326,679
47 W incentive 2019		8,175,024	244,041	7,930,983	1,162,026	15,702,587	472,441	15,230,146	2,235,496	9,860,411	301,410	9,559,001	1,408,247
48													
49													
50													
51													
52													
53													
54													
55													
56													
57													
58													
59													
A	Proj Rev Req w/o Incentive PCY*				1,363,586				2,467,873				1,555,089
B	Proj Rev Req w Incentive PCY*				1,459,381				2,841,123				1,853,875
C	Actual Rev Req w/o Incentive PCY*				1,288,123				2,478,590				1,562,037
D	Actual Rev Req w Incentive PCY*				1,376,187				2,647,801				1,668,366
E	TUA w/o Int w/o Incentive PCY (E-A)				(75,463)				10,617				6,968
F	TUA w/o Int w/ Incentive PCY (F-D)				(83,194)				6,678				4,492
G	Future Value Factor (1+I)^n*24 mo (A/TTB)				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E/C)				(81,947)				11,515				7,558
I	True-Up Adjustment w/ Incentive (F/C)				(90,232)				7,243				4,872
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O incentive				1,012,528				2,117,083				1,334,237
	W incentive				1,071,794				2,242,739				1,413,119

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project R-1				Project R-2				Project R-3			
11 Schedule 12 (Yes or No)	12 Life	No	s0124										
13 FCR W/O Incentive Line 3	14 Incentive Factor (Basis Points /100)	40	Garrisonville 230 kv UG line										
15 FCR W Incentive L.13 +(L.14*L.S)	16 Investment	10.5592%	Phase 1	10.5592%	Phase 2	1.26	Phase 3	10.5592%	Phase 3	1.26	Phase 3	10.5592%	Phase 3
17 Annual Depreciation Exp	18 In Service Month (1-12)	1.26		1.26		11.2593%		11.2593%		11.2593%		11.2593%	
		91,286,696		32,204,664		13,426,813		32,204,664		13,426,813		32,204,664	
		2,282,167		805,117		335,670		805,117		335,670		805,117	
		6		6		2		6		2		6	
19	20	21	22	23	24	25	26	27	28	29	30	31	32
W / O Incentive	W Incentive	W / O Incentive	W Incentive	W / O Incentive	W Incentive	W / O Incentive	W Incentive	W / O Incentive	W Incentive	W / O Incentive	W Incentive	W / O Incentive	W Incentive
2006	2006	2007	2007	2008	2008	2009	2009	2010	2010	2011	2011	2012	2012
2010	2010	2011	2011	2012	2012	2013	2013	2014	2014	2015	2015	2016	2016
2015	2015	2016	2016	2017	2017	2018	2018	2019	2019	2020	2020	2021	2021
2019	2019	2020	2020	2021	2021	2022	2022	2023	2023	2024	2024	2025	2025
2024	2024	2025	2025	2026	2026	2027	2027	2028	2028	2029	2029	2030	2030
2029	2029	2030	2030	2031	2031	2032	2032	2033	2033	2034	2034	2035	2035
2034	2034	2035	2035	2036	2036	2037	2037	2038	2038	2039	2039	2040	2040
2039	2039	2040	2040	2041	2041	2042	2042	2043	2043	2044	2044	2045	2045
2044	2044	2045	2045	2046	2046	2047	2047	2048	2048	2049	2049	2050	2050
2049	2049	2050	2050	2051	2051	2052	2052	2053	2053	2054	2054	2055	2055
2054	2054	2055	2055	2056	2056	2057	2057	2058	2058	2059	2059	2060	2060
2059	2059	2060	2060	2061	2061	2062	2062	2063	2063	2064	2064	2065	2065
2064	2064	2065	2065	2066	2066	2067	2067	2068	2068	2069	2069	2070	2070
2069	2069	2070	2070	2071	2071	2072	2072	2073	2073	2074	2074	2075	2075
2074	2074	2075	2075	2076	2076	2077	2077	2078	2078	2079	2079	2080	2080
2079	2079	2080	2080	2081	2081	2082	2082	2083	2083	2084	2084	2085	2085
2084	2084	2085	2085	2086	2086	2087	2087	2088	2088	2089	2089	2090	2090
2089	2089	2090	2090	2091	2091	2092	2092	2093	2093	2094	2094	2095	2095
2094	2094	2095	2095	2096	2096	2097	2097	2098	2098	2099	2099	2100	2100
2099	2099	2100	2100	2101	2101	2102	2102	2103	2103	2104	2104	2105	2105
2104	2104	2105	2105	2106	2106	2107	2107	2108	2108	2109	2109	2110	2110
2109	2109	2110	2110	2111	2111	2112	2112	2113	2113	2114	2114	2115	2115
2114	2114	2115	2115	2116	2116	2117	2117	2118	2118	2119	2119	2120	2120
2119	2119	2120	2120	2121	2121	2122	2122	2123	2123	2124	2124	2125	2125
2124	2124	2125	2125	2126	2126	2127	2127	2128	2128	2129	2129	2130	2130
2129	2129	2130	2130	2131	2131	2132	2132	2133	2133	2134	2134	2135	2135
2134	2134	2135	2135	2136	2136	2137	2137	2138	2138	2139	2139	2140	2140
2139	2139	2140	2140	2141	2141	2142	2142	2143	2143	2144	2144	2145	2145
2144	2144	2145	2145	2146	2146	2147	2147	2148	2148	2149	2149	2150	2150
2149	2149	2150	2150	2151	2151	2152	2152	2153	2153	2154	2154	2155	2155
2154	2154	2155	2155	2156	2156	2157	2157	2158	2158	2159	2159	2160	2160
2159	2159	2160	2160	2161	2161	2162	2162	2163	2163	2164	2164	2165	2165
2164	2164	2165	2165	2166	2166	2167	2167	2168	2168	2169	2169	2170	2170
2169	2169	2170	2170	2171	2171	2172	2172	2173	2173	2174	2174	2175	2175
2174	2174	2175	2175	2176	2176	2177	2177	2178	2178	2179	2179	2180	2180
2179	2179	2180	2180	2181	2181	2182	2182	2183	2183	2184	2184	2185	2185
2184	2184	2185	2185	2186	2186	2187	2187	2188	2188	2189	2189	2190	2190
2189	2189	2190	2190	2191	2191	2192	2192	2193	2193	2194	2194	2195	2195
2194	2194	2195	2195	2196	2196	2197	2197	2198	2198	2199	2199	2200	2200
2199	2199	2200	2200	2201	2201	2202	2202	2203	2203	2204	2204	2205	2205
2204	2204	2205	2205	2206	2206	2207	2207	2208	2208	2209	2209	2210	2210
2209	2209	2210	2210	2211	2211	2212	2212	2213	2213	2214	2214	2215	2215
2214	2214	2215	2215	2216	2216	2217	2217	2218	2218	2219	2219	2220	2220
2219	2219	2220	2220	2221	2221	2222	2222	2223	2223	2224	2224	2225	2225
2224	2224	2225	2225	2226	2226	2227	2227	2228	2228	2229	2229	2230	2230
2229	2229	2230	2230	2231	2231	2232	2232	2233	2233	2234	2234	2235	2235
2234	2234	2235	2235	2236	2236	2237	2237	2238	2238	2239	2239	2240	2240
2239	2239	2240	2240	2241	2241	2242	2242	2243	2243	2244	2244	2245	2245
2244	2244	2245	2245	2246	2246	2247	2247	2248	2248	2249	2249	2250	2250
2249	2249	2250	2250	2251	2251	2252	2252	2253	2253	2254	2254	2255	2255
2254	2254	2255	2255	2256	2256	2257	2257	2258	2258	2259	2259	2260	2260
2259	2259	2260	2260	2261	2261	2262	2262	2263	2263	2264	2264	2265	2265
2264	2264	2265	2265	2266	2266	2267	2267	2268	2268	2269	2269	2270	2270
2269	2269	2270	2270	2271	2271	2272	2272	2273	2273	2274	2274	2275	2275
2274	2274	2275	2275	2276	2276	2277	2277	2278	2278	2279	2279	2280	2280
2279	2279	2280	2280	2281	2281	2282	2282	2283	2283	2284	2284	2285	2285
2284	2284	2285	2285	2286	2286	2287	2287	2288	2288	2289	2289	2290	2290
2289	2289	2290	2290	2291	2291	2292	2292	2293	2293	2294	2294	2295	2295
2294	2294	2295	2295	2296	2296	2297	2297	2298	2298	2299	2299	2300	2300
2299	2299	2300	2300	2301	2301	2302	2302	2303	2303	2304	2304	2305	2305
2304	2304	2305	2305	2306	2306	2307	2307	2308	2308	2309	2309	2310	2310
2309	2309	2310	2310	2311	2311	2312	2312	2313	2313	2314	2314	2315	2315
2314	2314	2315	2315	2316	2316	2317	2317	2318	2318	2319	2319	2320	2320
2319	2319	2320	2320	2321	2321	2322	2322	2323	2323	2324	2324	2325	2325
2324	2324	2325	2325	2326	2326	2327	2327	2328	2328	2329	2329	2330	2330
2329	2329	2330	2330	2331	2331	2332	2332	2333	2333	2334	2334	2335	2335
2334	2334	2335	2335	2336	2336	2337	2337	2338	2338	2339	2339	2340	2340
2339	2339	2340	2340	2341	2341	2342	2342	2343	2343	2344	2344	2345	2345
2344	2344	2345	2345	2346	2346	2347	2347	2348	2348	2349	2349	2350	2350
2349	2349	2350	2350	2351	2351	2352	2352	2353	2353	2354	2354	2355	2355
2354	2354	2355	2355	2356	2356	2357	2357	2358	2358	2359	2359	2360	2360
2359	2359	2360	2360	2361	2361	2362	2362	2363	2363	2364	2364	2365	2365
2364	2364	2365	2365	2366	2366	2367	2367	2368	2368	2369	2369	2370	2370
2369	2369	2370	2370	2371	2371	2372	2372	2373	2373	2374	2374	2375	2375
2374	23												

Virginia Electric and Power Company
 ATTACHMENT H-6A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project S-1				Project S-2				Project T-1			
11 Schedule 12 (Yes or No)	12 Life	No 40	s0133 Pleasant View Hamilton 230kV transmission line	No 40	s0133 Pleasant View Hamilton 230kV transmission line	Yes 40	b0765 Glen Carlyn Line 251 GIB substation protect	Yes 40	b0765 Glen Carlyn Line 251 GIB substation protect	Yes 40	b0765 Glen Carlyn Line 251 GIB substation protect	Yes 40	b0765 Glen Carlyn Line 251 GIB substation protect
13 FCR W/O Incentive Line 3	14 Incentive Factor (Basis Points /100)	10.5592%	1.29	10.5592%	1.29	10.5592%	1.29	10.5592%	1.29	10.5592%	1.29	10.5592%	1.29
15 FCR W Incentive L.13 +(L.14*L.5)	16 Investment	11.2593%	84,131,836	11.2593%	1,301,988	11.2593%	206,578	11.2593%	5,139	11.2593%	206,578	11.2593%	5,139
17 Annual Depreciation Exp	18 In Service Month (1-12)	2,103,296	10	32,550	2	32,550	2	5,139	6	5,139	6	5,139	6
19	20	21	22	23	24	25	26	27	28	29	30	31	32
W / O Incentive	W Incentive	W / O Incentive	W Incentive	W / O Incentive	W Incentive	W / O Incentive	W Incentive	W / O Incentive	W Incentive	W / O Incentive	W Incentive	W / O Incentive	W Incentive
2006	2006	2007	2007	2008	2008	2009	2009	2010	2010	2011	2011	2012	2012
2010	2010	2011	2011	2012	2012	2013	2013	2014	2014	2015	2015	2016	2016
2011	2011	2012	2012	2013	2013	2014	2014	2015	2015	2016	2016	2017	2017
2012	2012	2013	2013	2014	2014	2015	2015	2016	2016	2017	2017	2018	2018
2013	2013	2014	2014	2015	2015	2016	2016	2017	2017	2018	2018	2019	2019
2014	2014	2015	2015	2016	2016	2017	2017	2018	2018	2019	2019	2020	2020
2015	2015	2016	2016	2017	2017	2018	2018	2019	2019	2020	2020	2021	2021
2016	2016	2017	2017	2018	2018	2019	2019	2020	2020	2021	2021	2022	2022
2017	2017	2018	2018	2019	2019	2020	2020	2021	2021	2022	2022	2023	2023
2018	2018	2019	2019	2020	2020	2021	2021	2022	2022	2023	2023	2024	2024
2019	2019	2020	2020	2021	2021	2022	2022	2023	2023	2024	2024	2025	2025
2020	2020	2021	2021	2022	2022	2023	2023	2024	2024	2025	2025	2026	2026
2021	2021	2022	2022	2023	2023	2024	2024	2025	2025	2026	2026	2027	2027
2022	2022	2023	2023	2024	2024	2025	2025	2026	2026	2027	2027	2028	2028
2023	2023	2024	2024	2025	2025	2026	2026	2027	2027	2028	2028	2029	2029
2024	2024	2025	2025	2026	2026	2027	2027	2028	2028	2029	2029	2030	2030
2025	2025	2026	2026	2027	2027	2028	2028	2029	2029	2030	2030	2031	2031
2026	2026	2027	2027	2028	2028	2029	2029	2030	2030	2031	2031	2032	2032
2027	2027	2028	2028	2029	2029	2030	2030	2031	2031	2032	2032	2033	2033
2028	2028	2029	2029	2030	2030	2031	2031	2032	2032	2033	2033	2034	2034
2029	2029	2030	2030	2031	2031	2032	2032	2033	2033	2034	2034	2035	2035
2030	2030	2031	2031	2032	2032	2033	2033	2034	2034	2035	2035	2036	2036
2031	2031	2032	2032	2033	2033	2034	2034	2035	2035	2036	2036	2037	2037
2032	2032	2033	2033	2034	2034	2035	2035	2036	2036	2037	2037	2038	2038
2033	2033	2034	2034	2035	2035	2036	2036	2037	2037	2038	2038	2039	2039
2034	2034	2035	2035	2036	2036	2037	2037	2038	2038	2039	2039	2040	2040
2035	2035	2036	2036	2037	2037	2038	2038	2039	2039	2040	2040	2041	2041
2036	2036	2037	2037	2038	2038	2039	2039	2040	2040	2041	2041	2042	2042
2037	2037	2038	2038	2039	2039	2040	2040	2041	2041	2042	2042	2043	2043
2038	2038	2039	2039	2040	2040	2041	2041	2042	2042	2043	2043	2044	2044
2039	2039	2040	2040	2041	2041	2042	2042	2043	2043	2044	2044	2045	2045
2040	2040	2041	2041	2042	2042	2043	2043	2044	2044	2045	2045	2046	2046
2041	2041	2042	2042	2043	2043	2044	2044	2045	2045	2046	2046	2047	2047
2042	2042	2043	2043	2044	2044	2045	2045	2046	2046	2047	2047	2048	2048
2043	2043	2044	2044	2045	2045	2046	2046	2047	2047	2048	2048	2049	2049
2044	2044	2045	2045	2046	2046	2047	2047	2048	2048	2049	2049	2050	2050
2045	2045	2046	2046	2047	2047	2048	2048	2049	2049	2050	2050	2051	2051
2046	2046	2047	2047	2048	2048	2049	2049	2050	2050	2051	2051	2052	2052
2047	2047	2048	2048	2049	2049	2050	2050	2051	2051	2052	2052	2053	2053
2048	2048	2049	2049	2050	2050	2051	2051	2052	2052	2053	2053	2054	2054
2049	2049	2050	2050	2051	2051	2052	2052	2053	2053	2054	2054	2055	2055
2050	2050	2051	2051	2052	2052	2053	2053	2054	2054	2055	2055	2056	2056
2051	2051	2052	2052	2053	2053	2054	2054	2055	2055	2056	2056	2057	2057
2052	2052	2053	2053	2054	2054	2055	2055	2056	2056	2057	2057	2058	2058
2053	2053	2054	2054	2055	2055	2056	2056	2057	2057	2058	2058	2059	2059
2054	2054	2055	2055	2056	2056	2057	2057	2058	2058	2059	2059	2060	2060
2055	2055	2056	2056	2057	2057	2058	2058	2059	2059	2060	2060	2061	2061
2056	2056	2057	2057	2058	2058	2059	2059	2060	2060	2061	2061	2062	2062
2057	2057	2058	2058	2059	2059	2060	2060	2061	2061	2062	2062	2063	2063
2058	2058	2059	2059	2060	2060	2061	2061	2062	2062	2063	2063	2064	2064
2059	2059	2060	2060	2061	2061	2062	2062	2063	2063	2064	2064	2065	2065
2060	2060	2061	2061	2062	2062	2063	2063	2064	2064	2065	2065	2066	2066
2061	2061	2062	2062	2063	2063	2064	2064	2065	2065	2066	2066	2067	2067
2062	2062	2063	2063	2064	2064	2065	2065	2066	2066	2067	2067	2068	2068
2063	2063	2064	2064	2065	2065	2066	2066	2067	2067	2068	2068	2069	2069
2064	2064	2065	2065	2066	2066	2067	2067	2068	2068	2069	2069	2070	2070
2065	2065	2066	2066	2067	2067	2068	2068	2069	2069	2070	2070	2071	2071
2066	2066	2067	2067	2068	2068	2069	2069	2070	2070	2071	2071	2072	2072
2067	2067	2068	2068	2069	2069	2070	2070	2071	2071	2072	2072	2073	2073
2068	2068	2069	2069	2070	2070	2071	2071	2072	2072	2073	2073	2074	2074
2069	2069	2070	2070	2071	2071	2072	2072	2073	2073	2074	2074	2075	2075
2070	2070	2071	2071	2072	2072	2073	2073	2074	2074	2075	2075	2076	2076
2071	2071	2072	2072	2073	2073	2074	2074	2075	2075	2076	2076	2077	2077
2072	2072	2073	2073	2074	2074	2075	2075	2076	2076	2077	2077	2078	2078
2073	2073	2074	2074	2075	2075	2076	2076	2077	2077	2078	2078	2079	2079
2074	2074	2075	2075	2076	2076	2077	2077	2078	2078	2079	2079	2080	2080
2075	2075	2076	2076	2077	2077	2078	2078	2079	2079	2080	2080	2081	2081
2076	2076	2077	2077	2078	2078	2079	2079	2080	2080	2081	2081	2082	2082
2077	2077	2078	2078	2079	2079	2080	2080	2081	2081	2082	2082	2083	2083
2078	2078	2079	2079	2080	2080	2081	2081	2082	2082	2083	2083	2084	2084
2079	2079	2080	2080	2081	2081	2082	2082	2083	2083	2084	2084	2085	2085
2080	2080	2081	2081	2082	2082	2083	2083	2084	2084	2085	2085	2086	2086
2081	2081	2082	2082	2083	2083	2084	2084	2085	2085	2086	2086	2087	2087
2082	2082	2083	2083	2084	2084	2085	2085	2086	2086	2087	2087	2088	2088
2083	2083	2084	2084	2085	2085	2086	2086	2087	2087	2088	2088	2089	2089
2084	2084	2085	2085	2086	2086	2087	2087	2088					

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project T-2				Project U-1				Project U-2				
10	11 Schedule 12 (Yes or No)	Yes	b0765	Yes	b0453.1	Yes	b0453.2	Yes	b0453.2	Yes	b0453.2	Yes	b0453.2	
12	Life	40	Glenn Carlyn Line 251 GIB substation project	40	Convert Remington - Soweco	40	Add Soweco - Gainesville 230 kV	40	Add Soweco - Gainesville 230 kV	40	Add Soweco - Gainesville 230 kV	40	Add Soweco - Gainesville 230 kV	
13	FCR W/O Incentive Line 3	10.5592%		10.5592%	115kV to 230kV	10.5592%		10.5592%		10.5592%		10.5592%		
14	Incentive Factor (Basis Points /100)	1.25		1.25		1.25		1.25		1.25		1.25		
15	FCR W incentive L.13 +L.14+L.5)	11.2593%	Loop Line 251 klywood - Arlington into the GIS sub	11.2593%		11.2593%		11.2593%		11.2593%		11.2593%		
16	Investment	23,483,583		1,472,605		12,889,633		12,889,633		12,889,633		12,889,633		
17	Annual Depreciation Exp	587,090		36,815		322,241		322,241		322,241		322,241		
18	In Service Month (1-12)	6		9		5		5		5		5		
19	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20														
21														
22														
23														
24														
25														
26														
27														
28							1,472,605	8,422	1,464,183					
29							1,472,605	8,422	1,464,183					
30							1,464,183	28,875	1,435,309					
31			23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309					
32			23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672	
33			23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672	
34			22,773,703	524,713	22,248,990		1,406,434	32,904	1,373,530		12,731,672	286,004	12,443,668	
35			22,773,703	524,713	22,248,990		1,406,434	32,904	1,373,530		12,731,672	286,004	12,443,668	
36			22,248,990	546,130	21,702,861		1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909	
37			22,248,990	546,130	21,702,861		1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909	
38			21,702,861	546,130	21,156,731		1,339,284	34,247	1,305,037		12,143,909	299,759	11,844,150	
39			21,702,861	546,130	21,156,731		1,339,284	34,247	1,305,037		12,143,909	299,759	11,844,150	
40			21,156,731	546,130	20,610,601		1,305,037	34,247	1,270,791		11,844,150	299,759	11,544,391	
41			21,156,731	546,130	20,610,601		1,305,037	34,247	1,270,791		11,844,150	299,759	11,544,391	
42			20,610,601	587,090	20,023,511		1,270,791	36,815	1,233,975		11,544,391	322,241	11,222,151	
43			20,610,601	587,090	20,023,511		1,270,791	36,815	1,233,975		11,544,391	322,241	11,222,151	
44			20,023,511	587,090	19,436,422		1,233,975	36,815	1,197,160		11,222,151	322,241	10,899,910	
45			20,023,511	587,090	19,436,422		1,233,975	36,815	1,197,160		11,222,151	322,241	10,899,910	
46			19,436,422	587,090	18,849,332	2,608,428	1,197,160	36,815	1,160,345	161,282	10,899,910	322,241	10,577,669	1,456,173
47			19,436,422	587,090	18,849,332	2,742,438	1,197,160	36,815	1,160,345	169,534	10,899,910	322,241	10,577,669	1,531,350
48														
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59														
A	Proj Rev Req w/o Incentive PCY*				3,057,405				189,049					1,706,751
B	Proj Rev Req w Incentive PCY*				3,236,038				200,061					1,806,834
C	Actual Rev Req w/o Incentive PCY*				3,070,693				189,909					1,713,758
D	Actual Rev Req w Incentive PCY*				3,245,262				200,670					1,811,566
E	TUA w/o Int w/o Incentive PCY (E-A)				13,298				860					7,007
F	TUA w/o Int w/ Incentive PCY (E-B)				9,224				609					4,732
G	Future Value Factor (1+H)*24 mo (A/TTB)				1,08460				1,08460					1,08460
H	True-Up Adjustment w/o Incentive (E-C)				14,412				933					7,500
I	True-Up Adjustment w/ Incentive (F-C)				10,004				661					5,132
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
W / O incentive					2,622,840				162,215					1,463,773
W incentive					2,752,442				170,195					1,536,482

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project V				Project W				Project X				
Line Number	Yes or No	Yes	40	b0337	Build Lexington 230kV ring bus	Yes	40	b04672	Reconductor the Dickerson - Pleasant View 230 kV circuit	Yes	40	b0311	Reconductor Idylwood to Arlington 230 kV	
11	Schedule 12	10.5592%				10.5592%				10.5592%				
12	Life	1.26				1.26				1.26				
13	FCR W/O Incentive	11.2593%				11.2593%				11.2593%				
14	Incentive Factor (Basis Points /100)	6,389.531				5,249.379				3,196.608				
15	FCR W Incentive L.13 +(L.14*L.5)	159.738				131.234				79.915				
16	Investment	3				6				8				
17	Annual Depreciation Exp													
18	In Service Month (1-12)													
19	W / O Incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006												
21	W / O Incentive	2007												
22	W / O Incentive	2007												
23	W / O Incentive	2008												
24	W / O Incentive	2008												
25	W / O Incentive	2008												
26	W / O Incentive	2008	6,389.531	99.184	6,290.347					3,196.608	23.504	3,173.104		
27	W / O Incentive	2009	6,389.531	99.184	6,290.347					3,196.608	23.504	3,173.104		
28	W / O Incentive	2010	6,290.347	125.285	6,165.062					3,173.104	62.679	3,110.425		
29	W / O Incentive	2010	6,290.347	125.285	6,165.062					3,173.104	62.679	3,110.425		
30	W / O Incentive	2011	6,165.062	125.285	6,039.777	5,249.379	55.753	5,193.626		3,110.425	62.679	3,047.746		
31	W / O Incentive	2011	6,165.062	125.285	6,039.777	5,249.379	55.753	5,193.626		3,110.425	62.679	3,047.746		
32	W / O Incentive	2012	6,039.777	125.285	5,914.492	5,193.626	102.929	5,090.697		3,047.746	62.679	2,985.068		
33	W / O Incentive	2012	6,039.777	125.285	5,914.492	5,193.626	102.929	5,090.697		3,047.746	62.679	2,985.068		
34	W / O Incentive	2013	5,914.492	142.767	5,771.726	5,090.697	117.291	4,973.406		2,985.068	71.424	2,913.643		
35	W / O Incentive	2013	5,914.492	142.767	5,771.726	5,090.697	117.291	4,973.406		2,985.068	71.424	2,913.643		
36	W / O Incentive	2014	5,771.726	148.594	5,623.132	4,973.406	122.079	4,851.327		2,913.643	74.340	2,839.304		
37	W / O Incentive	2014	5,771.726	148.594	5,623.132	4,973.406	122.079	4,851.327		2,913.643	74.340	2,839.304		
38	W / O Incentive	2015	5,623.132	148.594	5,474.538	4,851.327	122.079	4,729.248		2,839.304	74.340	2,764.964		
39	W / O Incentive	2015	5,623.132	148.594	5,474.538	4,851.327	122.079	4,729.248		2,839.304	74.340	2,764.964		
40	W / O Incentive	2016	5,474.538	148.594	5,325.945	4,729.248	122.079	4,607.170		2,764.964	74.340	2,690.624		
41	W / O Incentive	2016	5,474.538	148.594	5,325.945	4,729.248	122.079	4,607.170		2,764.964	74.340	2,690.624		
42	W / O Incentive	2017	5,325.945	159.738	5,166.206	4,607.170	131.234	4,475.935		2,690.624	79.915	2,610.709		
43	W / O Incentive	2017	5,325.945	159.738	5,166.206	4,607.170	131.234	4,475.935		2,690.624	79.915	2,610.709		
44	W / O Incentive	2018	5,166.206	159.738	5,006.468	4,475.935	131.234	4,344.701		2,610.709	79.915	2,530.794		
45	W / O Incentive	2018	5,166.206	159.738	5,006.468	4,475.935	131.234	4,344.701		2,610.709	79.915	2,530.794		
46	W / O Incentive	2019	5,006.468	159.738	4,846.730	4,344.701	131.234	4,213.466	583.072	2,530.794	79.915	2,450.879	342.928	
47	W / O Incentive	2019	5,006.468	159.738	4,846.730	4,344.701	131.234	4,213.466	613.028	2,530.794	79.915	2,450.879	360.365	
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A	Proj Rev Req w/o Incentive PCY*					797,068				663,434				401,888
B	Proj Rev Req w Incentive PCY*					843,194				723,364				425,294
C	Actual Rev Req w/o Incentive PCY*					801,031				686,404				403,939
D	Actual Rev Req w Incentive PCY*					846,106				725,426				426,714
E	TUA w/o Int w/ Incentive PCY (E-A)					3,964				2,970				1,951
F	TUA w/o Int w/ Incentive PCY (E-B)					2,912				2,062				1,420
G	Future Value Factor (1+H)*24 mo (A/TTB)					1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E-C)					4,300				3,222				2,116
I	True-Up Adjustment w/ Incentive (F-G)					3,159				2,236				1,540
	TUA = True-Up Adjusment													
	PCY = Previous Calendar Year													
	W / O Incentive					684,248				586,294				345,044
	W Incentive					717,596				615,264				361,905

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AA - 1				Project AA - 1B				Project AB-2			
Line Number	Description	Yes 40	b0231	Yes 40	b0231	Yes 40	b0456	Yes 40	b0456	Yes 40	b0456	Yes 40	b0456
11	Schedule 12 (Yes or No)	10.5592%	0	10.5592%	0	10.5592%	0	10.5592%	0	10.5592%	0	10.5592%	0
12	Life	10.5592%	0	10.5592%	0	10.5592%	0	10.5592%	0	10.5592%	0	10.5592%	0
13	FCR W/O Incentive Line 3	21,905,733	547,643	21,905,733	547,643	21,905,733	547,643	21,905,733	547,643	21,905,733	547,643	21,905,733	547,643
14	Incentive Factor (Basis Points /100)	11	11	11	11	11	11	11	11	11	11	11	11
15	FCR W Incentive L.13 +(L.14*L.S)												
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009	21,905,733	53,691	21,852,042						4,839,985	11,863	4,828,122	
27	W Incentive 2009	21,905,733	53,691	21,852,042						4,839,985	11,863	4,828,122	
28	W / O Incentive 2010	21,852,042	429,524	21,422,518						4,828,122	94,902	4,733,221	
29	W Incentive 2010	21,852,042	429,524	21,422,518						4,828,122	94,902	4,733,221	
30	W / O Incentive 2011	21,422,518	429,524	20,992,994						4,733,221	94,902	4,638,319	
31	W Incentive 2011	21,422,518	429,524	20,992,994						4,733,221	94,902	4,638,319	
32	W / O Incentive 2012	20,992,994	429,524	20,563,470						4,638,319	94,902	4,543,417	
33	W Incentive 2012	20,992,994	429,524	20,563,470						4,638,319	94,902	4,543,417	
34	W / O Incentive 2013	20,563,470	489,458	20,074,012						4,543,417	108,144	4,435,274	
35	W Incentive 2013	20,563,470	489,458	20,074,012						4,543,417	108,144	4,435,274	
36	W / O Incentive 2014	20,074,012	509,436	19,564,577						4,435,274	112,558	4,322,716	
37	W Incentive 2014	20,074,012	509,436	19,564,577						4,435,274	112,558	4,322,716	
38	W / O Incentive 2015	19,564,577	509,436	19,055,141						4,322,716	112,558	4,210,158	
39	W Incentive 2015	19,564,577	509,436	19,055,141						4,322,716	112,558	4,210,158	
40	W / O Incentive 2016	19,055,141	509,436	18,545,705						4,210,158	112,558	4,097,600	
41	W Incentive 2016	19,055,141	509,436	18,545,705						4,210,158	112,558	4,097,600	
42	W / O Incentive 2017	18,545,705	547,643	17,998,062		817,260	2,554	814,706		4,097,600	121,000	3,976,601	
43	W Incentive 2017	18,545,705	547,643	17,998,062		817,260	2,554	814,706		4,097,600	121,000	3,976,601	
44	W / O Incentive 2018	17,998,062	547,643	17,450,419		814,706	20,432	794,275		3,976,601	121,000	3,855,601	
45	W Incentive 2018	17,998,062	547,643	17,450,419		814,706	20,432	794,275		3,976,601	121,000	3,855,601	
46	W / O Incentive 2019	17,450,419	547,643	16,902,775	2,361,358	794,275	20,432	773,843	103,222	3,855,601	121,000	3,734,601	521,733
47	W Incentive 2019	17,450,419	547,643	16,902,775	2,361,358	794,275	20,432	773,843	103,222	3,855,601	121,000	3,734,601	521,733
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A	Proj Rev Req w/o Incentive PCY*				2,768,832				-				811,579
B	Proj Rev Req w Incentive PCY*				2,768,832				-				811,579
C	Actual Rev Req w/o Incentive PCY*				2,781,240				15,022				614,504
D	Actual Rev Req w Incentive PCY*				2,781,240				15,022				614,504
E	TUA w/o Int w/o Incentive PCY (E-A)				12,408				15,022				2,925
F	TUA w/o Int w/ Incentive PCY (E-D)				12,408				15,022				2,925
G	Future Value Factor (1+H)*24 mo (A/TTB)				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E*G)				13,458				16,293				3,172
I	True-Up Adjustment w/ Incentive (F*G)				13,458				16,293				3,172
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive				2,374,815				119,515				524,905
	W Incentive				2,374,815				119,515				524,905

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AC				Project AG				2009 Add-1			
Line Number	Yes or No	Yes	40	10.5592%	Yes	40	10.5592%	Yes	40	10.5592%	Yes	40	11.2593%
11	Schedule 12	b0227			b0455			B0453.3					
12	Life	Initial 500/230 kV transformer at Bristers;			Add 2nd Endless Caverns 230/115kV transformer			Add Soweog 230/115/ kV transformer					
13	FCR W/O Incentive	Line 3	build new 230 kV Bristers- Gainesville circuit,										
14	Incentive Factor (Basis Points /100)	0	upgrade two Loudoun - Brambleton circuits		0			1.25					
15	FCR W Incentive L.13 +L.14+L.5)	10.5592%			10.5592%			11.2593%					
16	Investment	21,117,166			3,424,618			3,355,513					
17	Annual Depreciation Exp	527,929			85,615			83,888					
18	In Service Month (1-12)	6			5			9					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006	21,117,166	224,284	20,892,882	3,424,618	41,968	3,382,650		3,355,513	19,190	3,336,323	
21	W Incentive	2006	21,117,166	224,284	20,892,882	3,424,618	41,968	3,382,650		3,355,513	19,190	3,336,323	
22	W / O Incentive	2007	20,892,882	414,062	20,478,820	3,382,650	67,149	3,315,500		3,336,323	65,794	3,270,529	
23	W Incentive	2007	20,892,882	414,062	20,478,820	3,382,650	67,149	3,315,500		3,336,323	65,794	3,270,529	
24	W / O Incentive	2008	20,478,820	414,062	20,064,758	3,315,500	67,149	3,248,351		3,270,529	65,794	3,204,734	
25	W Incentive	2008	20,478,820	414,062	20,064,758	3,315,500	67,149	3,248,351		3,270,529	65,794	3,204,734	
26	W / O Incentive	2009	20,064,758	414,062	19,650,696	3,248,351	67,149	3,181,202		3,204,734	65,794	3,138,940	
27	W Incentive	2009	20,064,758	414,062	19,650,696	3,248,351	67,149	3,181,202		3,204,734	65,794	3,138,940	
28	W / O Incentive	2010	19,650,696	471,838	19,178,858	3,181,202	76,519	3,104,682		3,138,940	74,975	3,063,965	
29	W Incentive	2010	19,650,696	471,838	19,178,858	3,181,202	76,519	3,104,682		3,138,940	74,975	3,063,965	
30	W / O Incentive	2011	19,178,858	491,097	18,687,761	3,104,682	79,642	3,025,040		3,063,965	78,035	2,985,930	
31	W Incentive	2011	19,178,858	491,097	18,687,761	3,104,682	79,642	3,025,040		3,063,965	78,035	2,985,930	
32	W / O Incentive	2012	18,687,761	491,097	18,196,664	3,025,040	79,642	2,945,398		2,985,930	78,035	2,907,895	
33	W Incentive	2012	18,687,761	491,097	18,196,664	3,025,040	79,642	2,945,398		2,985,930	78,035	2,907,895	
34	W / O Incentive	2013	18,196,664	491,097	17,705,567	2,945,398	79,642	2,865,756		2,907,895	78,035	2,829,859	
35	W Incentive	2013	18,196,664	491,097	17,705,567	2,945,398	79,642	2,865,756		2,907,895	78,035	2,829,859	
36	W / O Incentive	2014	17,705,567	527,929	17,177,638	2,865,756	85,615	2,780,140		2,829,859	83,888	2,745,971	
37	W Incentive	2014	17,705,567	527,929	17,177,638	2,865,756	85,615	2,780,140		2,829,859	83,888	2,745,971	
38	W / O Incentive	2015	17,177,638	527,929	16,649,709	2,780,140	85,615	2,694,525		2,745,971	83,888	2,662,084	
39	W Incentive	2015	17,177,638	527,929	16,649,709	2,780,140	85,615	2,694,525		2,745,971	83,888	2,662,084	
40	W / O Incentive	2016	16,649,709	527,929	16,121,780	2,694,525	85,615	2,608,909	365,616	2,662,084	83,888	2,578,196	360,554
41	W Incentive	2016	16,649,709	527,929	16,121,780	2,694,525	85,615	2,608,909	365,616	2,662,084	83,888	2,578,196	360,554
42	W / O Incentive	2017	16,121,780	527,929	15,593,851	2,608,909	85,615	2,523,293	365,616	2,578,196	83,888	2,504,308	360,554
43	W Incentive	2017	16,121,780	527,929	15,593,851	2,608,909	85,615	2,523,293	365,616	2,578,196	83,888	2,504,308	360,554
44	W / O Incentive	2018	15,593,851	527,929	15,065,922	2,523,293	85,615	2,437,677	365,616	2,504,308	83,888	2,430,419	360,554
45	W Incentive	2018	15,593,851	527,929	15,065,922	2,523,293	85,615	2,437,677	365,616	2,504,308	83,888	2,430,419	360,554
46	W / O Incentive	2019	15,065,922	527,929	14,537,993	2,437,677	85,615	2,352,061	365,616	2,430,419	83,888	2,358,530	360,554
47	W Incentive	2019	15,065,922	527,929	14,537,993	2,437,677	85,615	2,352,061	365,616	2,430,419	83,888	2,358,530	360,554
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A	Proj Rev Req w/o Incentive PCY*				2,647,057				428,588				423,648
B	Proj Rev Req w Incentive PCY*				2,647,057				428,588				447,161
C	Actual Rev Req w/o Incentive PCY*				2,660,030				430,699				424,689
D	Actual Rev Req w Incentive PCY*				2,660,030				430,699				448,643
E	TUA w/o Int w/o Incentive PCY (E-A)				12,974				2,111				2,041
F	TUA w/o Int w/ Incentive PCY (E-B)				12,974				2,111				1,482
G	Future Value Factor (1+H)*24 mo (A/TTB)				1,08480				1,08480				1,08480
H	True-Up Adjustment w/o Incentive (E-C)				14,071				2,289				2,214
I	True-Up Adjustment w/ Incentive (E-D)				14,071				2,289				1,608
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				2,272,207				367,906				362,768
	W Incentive				2,272,207				367,906				380,504

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		2009 Add-6				Project AJ				Project AK-1			
11 Schedule 12 (Yes or No)	Yes	B0337	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker	Yes	B0327	Build 2nd Harrisonburg - Valley 230 kV	Yes	B1507	Rebuild Mt. Storm - Doubts 500 kV	Yes	B1507	Rebuild Mt. Storm - Doubts 500 kV	
12 Life	40			40			40			40			
13 FCR W/O Incentive Line 3	10.5592%			10.5592%			10.5592%			10.5592%			
14 Incentive Factor (Basis Points /100)	0			0			0			0			
15 FCR W incentive L.13 +(L.14*L.S)	10.5592%			10.5592%			10.5592%			10.5592%			
16 Investment	779,172			6,211,387			23,947,842			23,947,842			
17 Annual Depreciation Exp	19,479			155,285			598,691			598,691			
18 In Service Month (1-12)	6			7			12			12			
	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
19													
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009	779,172	8,276	770,896								
27	W incentive	2009	779,172	8,276	770,896								
28	W / O incentive	2010	770,896	15,278	755,619	6,211,387	55,821	6,155,566					
29	W incentive	2010	770,896	15,278	755,619	6,211,387	55,821	6,155,566					
30	W / O incentive	2011	755,619	15,278	740,341	6,155,566	121,792	6,033,774	23,947,842	19,565	23,928,077		
31	W incentive	2011	755,619	15,278	740,341	6,155,566	121,792	6,033,774	23,947,842	19,565	23,928,077		
32	W / O incentive	2012	740,341	15,278	725,063	6,033,774	121,792	5,911,982	23,928,077	469,562	23,458,515		
33	W incentive	2012	740,341	15,278	725,063	6,033,774	121,792	5,911,982	23,928,077	469,562	23,458,515		
34	W / O incentive	2013	725,063	17,410	707,653	5,911,982	138,786	5,773,196	23,458,515	535,082	22,923,433		
35	W incentive	2013	725,063	17,410	707,653	5,911,982	138,786	5,773,196	23,458,515	535,082	22,923,433		
36	W / O incentive	2014	707,653	18,120	689,533	5,773,196	144,451	5,628,745	22,923,433	556,922	22,366,512		
37	W incentive	2014	707,653	18,120	689,533	5,773,196	144,451	5,628,745	22,923,433	556,922	22,366,512		
38	W / O incentive	2015	689,533	18,120	671,413	5,628,745	144,451	5,484,294	22,366,512	556,922	21,809,590		
39	W incentive	2015	689,533	18,120	671,413	5,628,745	144,451	5,484,294	22,366,512	556,922	21,809,590		
40	W / O incentive	2016	671,413	18,120	653,292	5,484,294	144,451	5,339,843	21,809,590	556,922	21,252,668		
41	W incentive	2016	671,413	18,120	653,292	5,484,294	144,451	5,339,843	21,809,590	556,922	21,252,668		
42	W / O incentive	2017	653,292	19,479	633,813	5,339,843	155,285	5,184,559	21,252,668	598,691	20,653,977		
43	W incentive	2017	653,292	19,479	633,813	5,339,843	155,285	5,184,559	21,252,668	598,691	20,653,977		
44	W / O incentive	2018	633,813	19,479	614,334	5,184,559	155,285	5,029,274	20,653,977	598,691	20,055,286		
45	W incentive	2018	633,813	19,479	614,334	5,184,559	155,285	5,029,274	20,653,977	598,691	20,055,286		
46	W / O incentive	2019	614,334	19,479	594,854	5,029,274	155,285	4,873,989	20,055,286	598,691	19,456,595	2,684,764	
47	W incentive	2019	614,334	19,479	594,854	5,029,274	155,285	4,873,989	20,055,286	598,691	19,456,595	2,684,764	
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A	Proj Rev Req w/o Incentive PCY*			97,670				794,895				3,146,813	
B	Proj Rev Req w Incentive PCY*			97,670				794,895				3,146,813	
C	Actual Rev Req w/o Incentive PCY*			98,149				798,548				3,160,073	
D	Actual Rev Req w Incentive PCY*			98,149				798,548				3,160,073	
E	TUA w/o Int w/o Incentive PCY (E-A)			479				3,653				13,260	
F	TUA w/o Int w/ Incentive PCY (E-D)			479				3,653				13,260	
G	Future Value Factor (1+H)*24 mo (A/TTB)			1,08460				1,08460				1,08460	
H	True-Up Adjustment w/o Incentive (E-C)			519				3,962				14,382	
I	True-Up Adjustment w/ Incentive (F-C)			519				3,962				14,382	
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O incentive			83,839				682,100				2,699,146	
	W incentive			83,839				682,100				2,699,146	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AK-5				Project AK-6				Project AL				
Line Number	Yes or No	Yes	B1507	Rebuild Mt. Storm-Doubs 500 kV	Yes	B1507	Rebuild Mt. Storm-Doubs 500 kV	Yes	B0457	Replace both wave traps on Dooms - Lexington 500 kV	Yes	B0457	Replace both wave traps on Dooms - Lexington 500 kV	
11	Schedule 12	10.5592%			10.5592%			10.5592%			10.5592%			
12	Life	0			0			0			0			
13	FCR W/O Incentive	10.5592%			10.5592%			10.5592%			10.5592%			
14	Incentive Factor (Basis Points /100)	0			0			0			0			
15	FCR W incentive L.13 +(L.14*L.S)	10.5592%			10.5592%			10.5592%			10.5592%			
16	Investment	15,394,401			15,394,401			15,394,401			108,763			
17	Annual Depreciation Exp	384,860			12,895			2,719			12			
18	In Service Month (1-12)	5			6			12			12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2008												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011									108,763	89	108,674	
31	W incentive	2011									108,763	89	108,674	
32	W / O incentive	2012									108,674	2,133	106,542	
33	W incentive	2012									108,674	2,133	106,542	
34	W / O incentive	2013									106,542	2,430	104,111	
35	W incentive	2013									106,542	2,430	104,111	
36	W / O incentive	2014									104,111	2,529	101,582	
37	W incentive	2014									104,111	2,529	101,582	
38	W / O incentive	2015	15,394,401	223,756	15,170,645						101,582	2,529	99,053	
39	W incentive	2015	15,394,401	223,756	15,170,645						101,582	2,529	99,053	
40	W / O incentive	2016	15,170,645	358,009	14,812,636	515,816	6,498	509,318			99,053	2,529	96,523	
41	W incentive	2016	15,170,645	358,009	14,812,636	515,816	6,498	509,318			99,053	2,529	96,523	
42	W / O incentive	2017	14,812,636	384,860	14,427,776	509,318	12,895	496,423			96,523	2,719	93,804	
43	W incentive	2017	14,812,636	384,860	14,427,776	509,318	12,895	496,423			96,523	2,719	93,804	
44	W / O incentive	2018	14,427,776	384,860	14,042,916	496,423	12,895	483,528			93,804	2,719	91,085	
45	W incentive	2018	14,427,776	384,860	14,042,916	496,423	12,895	483,528			93,804	2,719	91,085	
46	W / O incentive	2019	14,042,916	384,860	13,658,056	1,847,363	483,528	12,895	470,632	63,271	91,085	2,719	88,366	12,193
47	W incentive	2019	14,042,916	384,860	13,658,056	1,847,363	483,528	12,895	470,632	63,271	91,085	2,719	88,366	12,193
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A	Proj Rev Req w/o Incentive PCY*				2,055,880				89,413					14,292
B	Proj Rev Req w Incentive PCY*				2,055,880				89,413					14,292
C	Actual Rev Req w/o Incentive PCY*				2,172,067				74,367					14,352
D	Actual Rev Req w Incentive PCY*				2,172,067				74,367					14,352
E	TUA w/o Int w/o Incentive PCY (E-A)				PROJECT AK-5				(15,045)					60
F	TUA w/o Int w/ Incentive PCY (E-B)				ADJUSTED				(15,045)					60
G	Future Value Factor (1+H)*24 mo (A/TTB)				REVENUE				1,08460					1,08460
H	True-Up Adjustment w/o Incentive (E-C)				REQUIREMENTS				(16,318)					65
I	True-Up Adjustment w/ Incentive (F-G)				FOR 2019				(16,318)					65
	TUA = True-Up Adjustment				BILLING, SEE									
	PCY = Previous Calendar Year				INFORMATIONAL									
					FILED									
					TRANSMITTAL									
					LETTER.									
	W / O incentive		2,116,771		1,923,705				46,953					12,259
	W incentive		2,116,771		1,923,705				46,953					12,259

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AM				Project AO				Project AP-1			
Line Number	Yes or No	Yes	40	B0784	Yes	40	B1224	Yes	40	B1506.3	Yes	40	B1506.3
11	Schedule 12												
12	Life			Replace wave traps on North Anna to Ladysmith 500 kv			Install 2nd Clover 500/230 kv transformer and a 150 MVAR capacitor			Upgrade a 115 kv shunt capacitor banks at Merck and Edinburg			
13	FCR W/O Incentive	10.5592%			10.5592%			10.5592%			10.5592%		
14	Incentive Factor (Basis Points /100)	0			0			0			0		
15	FCR W incentive L.13 +(L.14*L.5)	10.5592%			10.5592%			10.5592%			10.5592%		Merck
16	Investment	75,695			14,160,502			511,009			511,009		
17	Annual Depreciation Exp	1,892			354,013			12,775			12,775		
18	In Service Month (1-12)	10			4			7			7		
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
28	W / O incentive												
29	W incentive												
30	W / O incentive	75,695	309	75,386									
31	W incentive	75,695	309	75,386						511,009	4,592	506,417	
32	W / O incentive	75,386	1,484	73,902						506,417	11,418	494,999	
33	W incentive	75,386	1,484	73,902						511,009	4,592	506,417	
34	W / O incentive	73,902	1,691	72,210		14,160,502	233,264	13,927,238		506,417	11,418	494,999	
35	W incentive	73,902	1,691	72,210		13,927,238	329,314	13,597,924		494,999	11,884	483,115	
36	W / O incentive	72,210	1,760	70,450		13,927,238	329,314	13,597,924		494,999	11,884	483,115	
37	W incentive	72,210	1,760	70,450		13,927,238	329,314	13,597,924		494,999	11,884	483,115	
38	W / O incentive	70,450	1,760	68,690		13,597,924	329,314	13,268,610		483,115	11,884	471,231	
39	W incentive	70,450	1,760	68,690		13,597,924	329,314	13,268,610		483,115	11,884	471,231	
40	W / O incentive	68,690	1,760	66,929		13,268,610	329,314	12,939,296		471,231	11,884	459,347	
41	W incentive	68,690	1,760	66,929		13,268,610	329,314	12,939,296		471,231	11,884	459,347	
42	W / O incentive	66,929	1,892	65,037		12,939,296	354,013	12,585,283		459,347	12,775	446,572	
43	W incentive	66,929	1,892	65,037		12,939,296	354,013	12,585,283		459,347	12,775	446,572	
44	W / O incentive	65,037	1,892	63,144		12,585,283	354,013	12,231,271		446,572	12,775	433,796	
45	W incentive	65,037	1,892	63,144		12,585,283	354,013	12,231,271		446,572	12,775	433,796	
46	W / O incentive	63,144	1,892	61,252	8,460	12,231,271	354,013	11,877,258	1,626,849	433,796	12,775	421,021	57,906
47	W incentive	63,144	1,892	61,252	8,460	12,231,271	354,013	11,877,258	1,626,849	433,796	12,775	421,021	57,906
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58													
59													
A	Proj Rev Req w/o Incentive PCY*				9,918				1,806,724				67,870
B	Proj Rev Req w Incentive PCY*				9,918				1,806,724				67,870
C	Actual Rev Req w/o Incentive PCY*				9,958				1,814,104				68,146
D	Actual Rev Req w Incentive PCY*				9,958				1,814,104				68,146
E	TUA w/o Int w/o Incentive PCY (E-A)				42				7,380				276
F	TUA w/o Int w/ Incentive PCY (E-D)				42				7,380				276
G	Future Value Factor (1+H)*24 mo (A/TTB)				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E-C)				46				8,004				299
I	True-Up Adjustment w/ Incentive (F-C)				46				8,004				299
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				8,506				1,634,853				58,205
	W incentive				8,506				1,634,853				58,205

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AP-2				Project AQ				Project AR			
Line Number	Yes or No	Yes	B1508-3	40	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg	Yes	B1647	40	Upgrade the name plate rating at Morrisville 500 kV breaker #115753 with 50kA breaker	Yes	B1648	40	Upgrade the name plate rating at Morrisville 500 kV breaker #21545 with 50kA breaker
11 Schedule 12	(Yes or No)	10.5592%		0		10.5592%		0		10.5592%		0	
12 Life													
13 FCR W/O Incentive	Line 3												
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W Incentive L.13 +(L.14*L.5)		10.5592%	Edinburg			10.5592%				10.5592%			
16 Investment		755,038				16,278				16,278			
17 Annual Depreciation Exp		18,876				407				407			
18 In Service Month (1-12)		2				1				1			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010											
29	W Incentive	2010											
30	W / O Incentive	2011											
31	W Incentive	2011											
32	W / O Incentive	2012	755,038	12,954	742,084								
33	W Incentive	2012	755,038	12,954	742,084								
34	W / O Incentive	2013	742,084	16,870	725,213	16,278	350	15,928		16,278	350	15,928	
35	W Incentive	2013	742,084	16,870	725,213	16,278	350	15,928		16,278	350	15,928	
36	W / O Incentive	2014	725,213	17,559	707,654	15,928	379	15,549		15,928	379	15,549	
37	W Incentive	2014	725,213	17,559	707,654	15,928	379	15,549		15,928	379	15,549	
38	W / O Incentive	2015	707,654	17,559	690,095	15,549	379	15,170		15,549	379	15,170	
39	W Incentive	2015	707,654	17,559	690,095	15,549	379	15,170		15,549	379	15,170	
40	W / O Incentive	2016	690,095	17,559	672,536	15,170	379	14,792		15,170	379	14,792	
41	W Incentive	2016	690,095	17,559	672,536	15,170	379	14,792		15,170	379	14,792	
42	W / O Incentive	2017	672,536	18,876	653,660	14,792	407	14,385		14,792	407	14,385	
43	W Incentive	2017	672,536	18,876	653,660	14,792	407	14,385		14,792	407	14,385	
44	W / O Incentive	2018	653,660	18,876	634,785	14,385	407	13,978		14,385	407	13,978	
45	W Incentive	2018	653,660	18,876	634,785	14,385	407	13,978		14,385	407	13,978	
46	W / O Incentive	2019	634,785	18,876	615,909	13,978	407	13,571	1,861	13,978	407	13,571	1,861
47	W Incentive	2019	634,785	18,876	615,909	13,978	407	13,571	1,861	13,978	407	13,571	1,861
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59													
A	Proj Rev Req w/o Incentive PCY*				99,520				2,182				2,182
B	Proj Rev Req w Incentive PCY*				99,520				2,182				2,182
C	Actual Rev Req w/o Incentive PCY*				99,935				2,190				2,190
D	Actual Rev Req w Incentive PCY*				99,935				2,190				2,190
E	TUA w/o Int w/o Incentive PCY (E-A)				415				9				9
F	TUA w/o Int w/ Incentive PCY (E-D)				415				9				9
G	Future Value Factor (1+H)*24 mo (A/TTB)				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E/C)				450				9				9
I	True-Up Adjustment w/ Incentive (F/C)				450				9				9
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				85,358				1,871				1,871
	W Incentive				85,358				1,871				1,871

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AS				Project AT				Project AU-1			
Line Number	Yes or No	Yes	B1849	40	Replace Morrisville 500 kV breaker HT1580' with 50kA breaker	Yes	B1650	40	Replace Morrisville 500 kV breaker H2T569' with 50kA breaker	Yes	B1186.6	40	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton
11	Schedule 12	10.5592%				10.5592%				10.5592%			
12	Life	0				0				0			
13	FCR W/O Incentive	10.5592%				10.5592%				10.5592%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W Incentive L.13 +(L.14*L.5)	10.5592%				10.5592%				10.5592%			
16	Investment	858,877				858,877				236,892			
17	Annual Depreciation Exp	21,472				21,472				5,897			
18	In Service Month (1-12)	1				1				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive												
21	W Incentive												
22	W / O Incentive												
23	W Incentive												
24	W / O Incentive												
25	W Incentive												
26	W / O Incentive												
27	W Incentive												
28	W / O Incentive												
29	W Incentive												
30	W / O Incentive												
31	W Incentive												
32	W / O Incentive									236,892	2,505	233,387	
33	W Incentive									236,892	2,505	233,387	
34	W / O Incentive	858,877	18,489	840,388		858,877	18,489	840,388		233,387	5,271	228,116	
35	W Incentive	858,877	18,489	840,388		858,877	18,489	840,388		233,387	5,271	228,116	
36	W / O Incentive	840,388	19,974	820,414		840,388	19,974	820,414		228,116	5,486	222,630	
37	W Incentive	840,388	19,974	820,414		840,388	19,974	820,414		228,116	5,486	222,630	
38	W / O Incentive	820,414	19,974	800,440		820,414	19,974	800,440		222,630	5,486	217,144	
39	W Incentive	820,414	19,974	800,440		820,414	19,974	800,440		222,630	5,486	217,144	
40	W / O Incentive	800,440	19,974	780,466		800,440	19,974	780,466		217,144	5,486	211,658	
41	W Incentive	800,440	19,974	780,466		800,440	19,974	780,466		217,144	5,486	211,658	
42	W / O Incentive	780,466	21,472	758,995		780,466	21,472	758,995		211,658	5,897	205,761	
43	W Incentive	780,466	21,472	758,995		780,466	21,472	758,995		211,658	5,897	205,761	
44	W / O Incentive	758,995	21,472	737,523		758,995	21,472	737,523		205,761	5,897	199,864	
45	W Incentive	758,995	21,472	737,523		758,995	21,472	737,523		205,761	5,897	199,864	
46	W / O Incentive	737,523	21,472	716,051	98,215	737,523	21,472	716,051	98,215	199,864	5,897	193,966	26,690
47	W Incentive	737,523	21,472	716,051	98,215	737,523	21,472	716,051	98,215	199,864	5,897	193,966	26,690
48													
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57													
58													
59													
A	Proj Rev Req w/o Incentive PCY*				115,113				115,113				31,283
B	Proj Rev Req w Incentive PCY*				115,113				115,113				31,283
C	Actual Rev Req w/o Incentive PCY*				115,566				115,566				31,410
D	Actual Rev Req w Incentive PCY*				115,566				115,566				31,410
E	TUA w/o Int w/o Incentive PCY (E-A)				453				453				128
F	TUA w/o Int w/ Incentive PCY (E-D)				453				453				128
G	Future Value Factor (1+I)^n*24 mo (A/TTB)				1.08460				1.08460				1.08460
H	True-Up Adjustment w/o Incentive (E*G)				491				491				139
I	True-Up Adjustment w/ Incentive (F*G)				491				491				139
TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O Incentive				98,706				98,706				26,829
	W Incentive				98,706				98,706				26,829

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AW				Project AX-1				Project AX-2				
Line Number	Yes or No	Yes	Ending	Rev Req	Yes	Ending	Rev Req	Yes	Ending	Rev Req	Yes	Ending	Rev Req	
11	Schedule 12	40	B1698.1		40	B1321		40	B1321		40	B1321		
12	Life	10.5592%	Install a 500 kV breaker at Brambleton		10.5592%	Build a new 230 kV line North Anna - Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green		10.5592%	Build a new 230 kV line North Anna - Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green		10.5592%	Build a new 230 kV line North Anna - Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green		
13	FCR W/O incentive	0			0			0			0			
14	Incentive Factor (Basis Points /100)	10.5592%			10.5592%			10.5592%			10.5592%			
15	FCR W incentive L13 +L14+L15	-			-			-			-			
16	Investment				31,009,369			6,368,620			159,216			
17	Annual Depreciation Exp				775,234			3			6			
18	In Service Month (1-12)													
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
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55														
56														
57														
58														
59														
A	Proj Rev Req w/o Incentive PCY*							4,466,116					897,350	
B	Proj Rev Req w Incentive PCY*							4,466,116					897,350	
C	Actual Rev Req w/o Incentive PCY*							4,360,563					900,087	
D	Actual Rev Req w Incentive PCY*							4,360,563					900,087	
E	TUA w/o Int w/o Incentive PCY (E-A)							(105,553)					2,737	
F	TUA w/o Int w/ Incentive PCY (F-B)							(105,553)					2,737	
G	Future Value Factor (1+I)^n*24 mo (A/TTB)				1.08460			1,08460					1,08460	
H	True-Up Adjustment w/o Incentive (E-C)							(114,482)					2,968	
I	True-Up Adjustment w/ Incentive (F-C)							(114,482)					2,968	
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O incentive							3,594,021					768,520	
	W incentive							3,594,021					768,520	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AY-1				Project AY-2				Project AZ			
Line Number	(Yes or No)	Yes	B0756.1	Install two 500 kV breakers at Chancellor 500 kV	Yes	B0756.1	Install two 500 kV breakers at Chancellor 500 kV	Yes	B1797	Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV	Yes	B1797	Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV
11	Schedule 12	10.5592%	0	0	10.5592%	0	0	10.5592%	0	0	10.5592%	0	0
12	Life	40	40	40	40	40	40	40	40	40	40	40	40
13	FCR W/O Incentive	10.5592%	10.5592%	10.5592%	10.5592%	10.5592%	10.5592%	10.5592%	10.5592%	10.5592%	10.5592%	10.5592%	10.5592%
14	Incentive Factor (Basis Points /100)	0	0	0	0	0	0	0	0	0	0	0	0
15	FCR W Incentive L.13 +(L.14*L.S)	4.076,165	4.076,165	4.076,165	4.076,165	4.076,165	4.076,165	4.076,165	4.076,165	4.076,165	4.076,165	4.076,165	4.076,165
16	Investment	101,904	101,904	101,904	101,904	101,904	101,904	101,904	101,904	101,904	101,904	101,904	101,904
17	Annual Depreciation Exp	5	5	5	5	5	5	5	5	5	5	5	5
18	In Service Month (1-12)	5	5	5	5	5	5	5	5	5	5	5	5
19	W / O Incentive	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	2006												
21	2006												
22	2007												
23	2007												
24	2008												
25	2008												
26	2008												
27	2009												
28	2010												
29	2010												
30	2011												
31	2011												
32	2012												
33	2012												
34	2013	4,076,165	59,247	4,016,918						18,459,911	89,438	18,370,473	
35	2013	4,076,165	59,247	4,016,918						18,459,911	89,438	18,370,473	
36	2014	4,016,918	94,795	3,922,124		116,523	113	116,410		18,370,473	429,300	17,941,173	
37	2014	4,016,918	94,795	3,922,124		116,523	113	116,410		18,370,473	429,300	17,941,173	
38	2015	3,922,124	94,795	3,827,329		116,410	2,710	113,700		17,941,173	429,300	17,511,873	
39	2015	3,922,124	94,795	3,827,329		116,410	2,710	113,700		17,941,173	429,300	17,511,873	
40	2016	3,827,329	94,795	3,732,535		113,700	2,710	110,990		17,511,873	429,300	17,082,573	
41	2016	3,827,329	94,795	3,732,535		113,700	2,710	110,990		17,511,873	429,300	17,082,573	
42	2017	3,732,535	101,904	3,630,631		110,990	2,913	108,077		17,082,573	461,498	16,621,075	
43	2017	3,732,535	101,904	3,630,631		110,990	2,913	108,077		17,082,573	461,498	16,621,075	
44	2018	3,630,631	101,904	3,528,727		108,077	2,913	105,164		16,621,075	461,498	16,159,577	
45	2018	3,630,631	101,904	3,528,727		108,077	2,913	105,164		16,621,075	461,498	16,159,577	
46	2019	3,528,727	101,904	3,426,822	469,130	105,164	2,913	102,251	13,864	16,159,577	461,498	15,698,079	2,143,457
47	2019	3,528,727	101,904	3,426,822	469,130	105,164	2,913	102,251	13,864	16,159,577	461,498	15,698,079	2,143,457
48													
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51													
52													
53													
54													
55													
56													
57													
58													
59													
A	Proj Rev Req w/o Incentive PCY*				549,835				16,248				2,612,148
B	Proj Rev Req w Incentive PCY*				549,835				16,248				2,612,148
C	Actual Rev Req w/o Incentive PCY*				551,949				16,303				2,521,503
D	Actual Rev Req w Incentive PCY*				551,949				16,303				2,521,503
E	TUA w/o Int w/o Incentive PCY (E-A)				2,115				55				9,355
F	TUA w/o Int w/ Incentive PCY (E-D)				2,115				55				9,355
G	Future Value Factor (1+H)*24 mo (A/TTB)				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E-C)				2,293				60				10,147
I	True-Up Adjustment w/ Incentive (F-C)				2,293				60				10,147
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				471,423				13,924				2,153,604
	W Incentive				471,423				13,924				2,153,604

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Line Number		Project BB-3				Project BB-4				Project BB-5			
11 Schedule 12 (Yes or No)		B1795				B1795				B1795			
12 Life		40				40				40			
13 FCR W/O Incentive Line 3		10.5592%				10.5592%				10.5592%			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +L.14*L.S)		10.5592%				10.5592%				10.5592%			
16 Investment		18,023,576				38,035,625				12,314,952			
17 Annual Depreciation Exp		450,589				950,891				307,874			
18 In Service Month (1-12)		6				8				12			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O incentive	2006											
20	W / O incentive	2006											
21	W / O incentive	2007											
22	W / O incentive	2007											
23	W / O incentive	2008											
24	W / O incentive	2008											
25	W / O incentive	2008											
26	W / O incentive	2008											
27	W / O incentive	2009											
28	W / O incentive	2010											
29	W / O incentive	2010											
30	W / O incentive	2011											
31	W / O incentive	2011											
32	W / O incentive	2012											
33	W / O incentive	2012											
34	W / O incentive	2013											
35	W / O incentive	2013											
36	W / O incentive	2014	18,023,576	227,041	17,796,535	38,035,625	331,706	37,703,919		12,314,952	11,933	12,303,019	
37	W / O incentive	2014	18,023,576	227,041	17,796,535	38,035,625	331,706	37,703,919		12,314,952	11,933	12,303,019	
38	W / O incentive	2015	17,796,535	419,153	17,377,382	37,703,919	884,549	36,819,370		12,303,019	286,394	12,016,625	
39	W / O incentive	2015	17,796,535	419,153	17,377,382	37,703,919	884,549	36,819,370		12,303,019	286,394	12,016,625	
40	W / O incentive	2016	17,377,382	419,153	16,958,229	36,819,370	884,549	35,934,820		12,016,625	286,394	11,730,230	
41	W / O incentive	2016	17,377,382	419,153	16,958,229	36,819,370	884,549	35,934,820		12,016,625	286,394	11,730,230	
42	W / O incentive	2017	16,958,229	450,589	16,507,640	35,934,820	950,891	34,983,930		11,730,230	307,874	11,422,357	
43	W / O incentive	2017	16,958,229	450,589	16,507,640	35,934,820	950,891	34,983,930		11,730,230	307,874	11,422,357	
44	W / O incentive	2018	16,507,640	450,589	16,057,050	34,983,930	950,891	34,033,039		11,422,357	307,874	11,114,483	
45	W / O incentive	2018	16,507,640	450,589	16,057,050	34,983,930	950,891	34,033,039		11,422,357	307,874	11,114,483	
46	W / O incentive	2019	16,057,050	450,589	15,606,461	34,033,039	950,891	33,082,148	4,494,310	11,114,483	307,874	10,806,609	1,465,222
47	W / O incentive	2019	16,057,050	450,589	15,606,461	34,033,039	950,891	33,082,148	4,494,310	11,114,483	307,874	10,806,609	1,465,222
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A	Proj Rev Req w/o Incentive PCY*				2,545,209				5,197,343				1,184,601
B	Proj Rev Req w Incentive PCY*				2,545,209				5,197,343				1,164,601
C	Actual Rev Req w/o Incentive PCY*				2,496,061				5,285,526				1,722,986
D	Actual Rev Req w Incentive PCY*				2,496,061				5,285,526				1,722,986
E	TUA w/o Int w/o Incentive PCY (E-A)				(49,148)				86,182				558,385
F	TUA w/o Int w/ Incentive PCY (E-D)				(49,148)				86,182				558,385
G	Future Value Factor (1+I)^*24 mo (A/TTB)				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E*G)				(53,306)				95,642				605,624
I	True-Up Adjustment w/ Incentive (F*G)				(53,306)				95,642				605,624
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O incentive				2,068,993				4,589,952				2,070,846
	W incentive				2,068,993				4,589,952				2,070,846

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BB-6				Project BC				Project BD-1				
Line Number	Yes or No	Yes	B1708	40	Yes	B1805	40	Yes	B1506.1	40	10.5592%	0	10.5592%	0
11	Schedule 12	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			Install a 250 MVAR SVC at the existing Mt. Storm 500 kV substation			Build a 2nd 230kV line Harrisonburg to Endless Caverns						
12	Life	10.5592%			10.5592%			10.5592%						
13	FCR W/O Incentive	0			0			0						
14	Incentive Factor (Basis Points /100)	10.5592%			10.5592%			10.5592%						
15	FCR W incentive L.13 +L.14*L.S)	4.574,038			37,153,276			4,829,987						
16	Investment	114,351			928,832			120,750						
17	Annual Depreciation Exp	1			6			10						
18	In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O incentive													
21	W incentive													
22	W / O incentive													
23	W incentive													
24	W / O incentive													
25	W incentive													
26	W / O incentive													
27	W incentive													
28	W / O incentive													
29	W incentive													
30	W / O incentive													
31	W incentive													
32	W / O incentive													
33	W incentive													
34	W / O incentive									4,829,987	23,401	4,806,586		
35	W incentive									4,829,987	23,401	4,806,586		
36	W / O incentive					37,153,276	468,016	36,685,260		4,806,586	112,325	4,694,261		
37	W incentive					37,153,276	468,016	36,685,260		4,806,586	112,325	4,694,261		
38	W / O incentive	4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230		4,694,261	112,325	4,581,935		
39	W incentive	4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230		4,694,261	112,325	4,581,935		
40	W / O incentive	4,472,097	106,373	4,365,724		35,821,230	864,030	34,957,201		4,581,935	112,325	4,469,610		
41	W incentive	4,472,097	106,373	4,365,724		35,821,230	864,030	34,957,201		4,581,935	112,325	4,469,610		
42	W / O incentive	4,365,724	114,351	4,251,373		34,957,201	928,832	34,028,369		4,469,610	120,750	4,348,860		
43	W incentive	4,365,724	114,351	4,251,373		34,957,201	928,832	34,028,369		4,469,610	120,750	4,348,860		
44	W / O incentive	4,251,373	114,351	4,137,022		34,028,369	928,832	33,099,537		4,348,860	120,750	4,228,111		
45	W incentive	4,251,373	114,351	4,137,022		34,028,369	928,832	33,099,537		4,348,860	120,750	4,228,111		
46	W / O incentive	4,137,022	114,351	4,022,671	545,151	33,099,537	928,832	32,170,705	4,374,845	4,228,111	120,750	4,107,361	560,830	
47	W incentive	4,137,022	114,351	4,022,671	545,151	33,099,537	928,832	32,170,705	4,374,845	4,228,111	120,750	4,107,361	560,830	
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A	Proj Rev Req w/o Incentive PCY*				640,280				5,127,193				657,297	
B	Proj Rev Req w Incentive PCY*				640,280				5,127,193				657,297	
C	Actual Rev Req w/o Incentive PCY*				641,038				5,145,309				659,745	
D	Actual Rev Req w Incentive PCY*				641,038				5,145,309				659,745	
E	TUA w/o Int w/o Incentive PCY (E-A)				758				18,116				2,448	
F	TUA w/o Int w/ Incentive PCY (E-D)				758				18,116				2,448	
G	Future Value Factor (1+I)^N*24 mo (A/TTB)				1,08460				1,08460				1,08460	
H	True-Up Adjustment w/o Incentive (E*G)				822				19,648				2,655	
I	True-Up Adjustment w/ Incentive (F*G)				822				19,648				2,655	
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O incentive				545,973				4,394,494				563,485	
	W incentive				545,973				4,394,494				563,485	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BD-2				Project BD-3				Project BD-4			
Line Number	Yes or No	Yes	B1508.1	40	Build a 2nd 230kV line Harrisonburg to Endless Caverns	Yes	B1508.1	40	Build a 2nd 230kV line Harrisonburg to Endless Caverns	Yes	B1508.1	40	Build a 2nd 230kV line Harrisonburg to Endless Caverns
11	Schedule 12	10.5592%				10.5592%				10.5592%			
12	Life	0				0				0			
13	FCR W/O Incentive	10.5592%				10.5592%				10.5592%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W incentive L.13 +(L.14*L.S)	10.5592%				10.5592%				10.5592%			
16	Investment	51,208,945				2,000,000				6,221,317			
17	Annual Depreciation Exp	1,280,224				50,000				155,533			
18	In Service Month (1-12)	9				12				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
28	W / O incentive												
29	W incentive												
30	W / O incentive												
31	W incentive												
32	W / O incentive												
33	W incentive												
34	W / O incentive												
35	W incentive												
36	W / O incentive	51,208,945	347,347	50,861,598		2,000,000	1,938	1,998,062					
37	W incentive	51,208,945	347,347	50,861,598		2,000,000	1,938	1,998,062		6,221,317	78,369	6,142,948	
38	W / O incentive	50,861,598	1,190,906	49,670,692		1,998,062	46,512	1,951,550		6,142,948	144,682	5,998,266	
39	W incentive	50,861,598	1,190,906	49,670,692		1,998,062	46,512	1,951,550		6,221,317	78,369	6,142,948	
40	W / O incentive	49,670,692	1,190,906	48,479,786		1,951,550	46,512	1,905,039		6,142,948	144,682	5,998,266	
41	W incentive	49,670,692	1,190,906	48,479,786		1,951,550	46,512	1,905,039		6,142,948	144,682	5,998,266	
42	W / O incentive	48,479,786	1,280,224	47,199,562		1,905,039	50,000	1,855,039		5,998,266	155,533	5,842,733	
43	W incentive	48,479,786	1,280,224	47,199,562		1,905,039	50,000	1,855,039		5,998,266	155,533	5,842,733	
44	W / O incentive	47,199,562	1,280,224	45,919,339		1,855,039	50,000	1,805,039		5,842,733	155,533	5,687,200	
45	W incentive	47,199,562	1,280,224	45,919,339		1,855,039	50,000	1,805,039		5,842,733	155,533	5,687,200	
46	W / O incentive	45,919,339	1,280,224	44,639,115	6,061,356	1,805,039	50,000	1,755,039	237,958	5,687,200	155,533	5,531,667	747,845
47	W incentive	45,919,339	1,280,224	44,639,115	6,061,356	1,805,039	50,000	1,755,039	237,958	5,687,200	155,533	5,531,667	747,845
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A	Proj Rev Req w/o Incentive (PCY)*				7,059,727				278,874				794,599
B	Proj Rev Req w Incentive (PCY)*				7,059,727				278,874				794,599
C	Actual Rev Req w/o Incentive (PCY)*				7,128,255				279,820				879,268
D	Actual Rev Req w Incentive (PCY)*				7,128,255				279,820				879,268
E	TUA w/o Int w/o Incentive (PCY) (E-A)				68,527				946				84,670
F	TUA w/o Int w/ Incentive (PCY) (E-B)				68,527				946				84,670
G	Future Value Factor (1+I)^n*24 mo (ATTB)				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E*G)				74,325				1,026				91,833
I	True-Up Adjustment w/ Incentive (F*G)				74,325				1,026				91,833
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				6,135,680				238,985				839,678
	W incentive				6,135,680				238,985				839,678

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BD-5				Project BE				Project BF-1			
Line Number	Yes or No	Yes	B1508.1	Build a 2nd 230kV line Harrisonburg to Endless Caverns	Yes	B1508.2	Install a 3rd 230 - 115 kV Tx at Endless Caverns	Yes	B2053	Rebuild 28 mile line (Altavista - Skimmer, 115kV)	Yes	B2053	Rebuild 28 mile line (Altavista - Skimmer, 115kV)
11	Schedule 12	10.5592%			10.5592%			10.5592%			10.5592%		
12	Life	40			40			40			40		
13	FCR W/O Incentive	0			0			0			0		
14	Incentive Factor (Basis Points /100)	10.5592%			10.5592%			10.5592%			10.5592%		
15	FCR W incentive L.13 +(L.14*L.5)	1,165,302			11,994,009			6,782,738			169,568		
16	Investment	29,133			299,850			9			11		
17	Annual Depreciation Exp												
18	In Service Month (1-12)	7			9			11					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
28	W / O incentive												
29	W incentive												
30	W / O incentive												
31	W incentive												
32	W / O incentive												
33	W incentive												
34	W / O incentive												
35	W incentive												
36	W / O incentive					11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021	
37	W incentive					11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021	
38	W / O incentive					11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283	
39	W incentive					11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283	
40	W / O incentive	1,165,302	12,421	1,152,881		11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545	
41	W incentive	1,165,302	12,421	1,152,881		11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545	
42	W / O incentive	1,152,881	29,133	1,123,749		11,354,793	299,850	11,054,943		6,447,545	169,568	6,277,976	
43	W incentive	1,152,881	29,133	1,123,749		11,354,793	299,850	11,054,943		6,447,545	169,568	6,277,976	
44	W / O incentive	1,123,749	29,133	1,094,616		11,054,943	299,850	10,755,093		6,277,976	169,568	6,108,408	
45	W incentive	1,123,749	29,133	1,094,616		11,054,943	299,850	10,755,093		6,277,976	169,568	6,108,408	
46	W / O incentive	1,094,616	29,133	1,065,483	143,177	10,755,093	299,850	10,455,243	1,419,673	6,108,408	169,568	5,938,839	805,616
47	W incentive	1,094,616	29,133	1,065,483	143,177	10,755,093	299,850	10,455,243	1,419,673	6,108,408	169,568	5,938,839	805,616
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A	Proj Rev Req w/o Incentive (PCY)*								1,663,797				844,141
B	Proj Rev Req w Incentive (PCY)*								1,663,797				844,141
C	Actual Rev Req w/o Incentive (PCY)*				168,283				1,669,559				947,367
D	Actual Rev Req w Incentive (PCY)*				168,283				1,669,559				947,367
E	TUA w/o Int w/o Incentive (PCY) (E-A)				168,283				5,762				3,226
F	TUA w/o Int w/ Incentive (PCY) (F-D)				168,283				5,762				3,226
G	Future Value Factor (1+H)*24 mo (ATTB)								1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E*G)				182,519				6,249				3,499
I	True-Up Adjustment w/ Incentive (F*G)				182,519				6,249				3,499
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				325,697				1,425,922				809,115
	W incentive				325,697				1,425,922				809,115

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BF-2				Project BF-3				Project BF-4			
Line Number	(Yes or No)	Yes	B2053	Rebuild 28 mile line	Yes	B2053	Rebuild 28 mile line	Yes	B2053	Rebuild 28 mile line	Yes	B2053	Rebuild 28 mile line
11	Schedule 12	40		(Altavista - Skimmer, 115KV)	40		(Altavista - Skimmer, 115KV)	40		(Altavista - Skimmer, 115KV)	40		(Altavista - Skimmer, 115KV)
12	Life	10.5592%			10.5592%			10.5592%			10.5592%		
13	FCR W/O Incentive	0			0			0			0		
14	Incentive Factor (Basis Points /100)	10.5592%			10.5592%			10.5592%			10.5592%		
15	FCR W Incentive L.13 +L.14*L.S)	23,185,930			12,489,226			1,006,355			1,006,355		
16	Investment	579,648			312,231			25,159			25,159		
17	Annual Depreciation Exp	3			6			12			12		
18	In Service Month (1-12)												
19	W / O Incentive	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	2006												
21	2006												
22	2007												
23	2007												
24	2008												
25	2008												
26	2008												
27	2009												
28	2010												
29	2010												
30	2011												
31	2011												
32	2012												
33	2012												
34	2013												
35	2013												
36	2014												
37	2014												
38	2015	23,185,930	426,873	22,759,057	2,772,875	12,489,226	157,326	12,331,900	1,501,291	1,006,355	975	1,005,380	132,297
39	2015	23,185,930	426,873	22,759,057	2,772,875	12,489,226	157,326	12,331,900	1,501,291	1,006,355	975	1,005,380	132,297
40	2016	22,759,057	539,208	22,219,850	2,772,875	12,331,900	290,447	12,041,453	1,501,291	1,005,380	23,404	981,976	132,297
41	2016	22,759,057	539,208	22,219,850	2,772,875	12,331,900	290,447	12,041,453	1,501,291	1,005,380	23,404	981,976	132,297
42	2017	22,219,850	579,648	21,640,201	2,772,875	12,041,453	312,231	11,729,223	1,501,291	981,976	25,159	956,817	132,297
43	2017	22,219,850	579,648	21,640,201	2,772,875	12,041,453	312,231	11,729,223	1,501,291	981,976	25,159	956,817	132,297
44	2018	21,640,201	579,648	21,060,553	2,772,875	11,729,223	312,231	11,416,992	1,501,291	956,817	25,159	931,658	132,297
45	2018	21,640,201	579,648	21,060,553	2,772,875	11,729,223	312,231	11,416,992	1,501,291	956,817	25,159	931,658	132,297
46	2019	21,060,553	579,648	20,480,905	2,772,875	11,416,992	312,231	11,104,761	1,501,291	931,658	25,159	906,500	132,297
47	2019	21,060,553	579,648	20,480,905	2,772,875	11,416,992	312,231	11,104,761	1,501,291	931,658	25,159	906,500	132,297
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A	Proj Rev Req w/o Incentive PCY*				3,240,526				1,699,019				134,357
B	Proj Rev Req w Incentive PCY*				3,240,526				1,699,019				134,357
C	Actual Rev Req w/o Incentive PCY*				3,260,425				1,765,121				143,660
D	Actual Rev Req w Incentive PCY*				3,260,425				1,765,121				143,660
E	TUA w/o Int w/o Incentive PCY (E-A)				19,899				66,102				9,303
F	TUA w/o Int w/ Incentive PCY (E-D)				19,899				66,102				9,303
G	Future Value Factor (1+I)^*24 mo (A/TTB)				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E*G)				21,582				71,694				10,090
I	True-Up Adjustment w/ Incentive (F*G)				21,582				71,694				10,090
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive				2,794,457				1,572,985				132,297
	W Incentive				2,794,457				1,572,985				132,297

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BG-1				Project BG-2				Project BH-1			
Line Number	Yes or No	Yes	B1906.1	At Yadkin 500 kV, install six 500 kV breakers	Yes	B1906.1	At Yadkin 500 kV, install six 500 kV breakers	Yes	B1906.1	Rebuild Lexington-Dooms 500 kV	Yes	B1906.1	At Yadkin 500 kV, install six 500 kV breakers
11	Schedule 12	10.5592%			10.5592%			10.5592%			10.5592%		
12	Life	40			40			40			40		
13	FCR W/O Incentive	0			0			0			0		
14	Incentive Factor (Basis Points /100)	10.5592%			10.5592%			10.5592%			10.5592%		
15	FCR W incentive L.13 +(L.14*L.S)	4,398,307			5,644,742			74,606,362			1,865,159		
16	Investment	109,958			141,119			1,865,159			5		
17	Annual Depreciation Exp												
18	In Service Month (1-12)	5			11			5					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
28	W / O incentive												
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30	W / O incentive												
31	W incentive												
32	W / O incentive												
33	W incentive												
34	W / O incentive												
35	W incentive												
36	W / O incentive												
37	W incentive												
38	W / O incentive	4,398,307	63,929	4,334,378	527,807	5,644,742	16,409	5,628,333	5,628,333	74,606,362	1,084,395	73,521,967	73,521,967
39	W incentive	4,398,307	63,929	4,334,378	527,807	5,644,742	16,409	5,628,333	5,628,333	74,606,362	1,084,395	73,521,967	73,521,967
40	W / O incentive	4,334,378	102,286	4,232,092	527,807	5,628,333	131,273	5,497,060	5,497,060	73,521,967	1,735,032	71,786,936	71,786,936
41	W incentive	4,334,378	102,286	4,232,092	527,807	5,628,333	131,273	5,497,060	5,497,060	73,521,967	1,735,032	71,786,936	71,786,936
42	W / O incentive	4,232,092	109,958	4,122,134	527,807	5,497,060	141,119	5,355,941	5,355,941	71,786,936	1,865,159	69,921,776	69,921,776
43	W incentive	4,232,092	109,958	4,122,134	527,807	5,497,060	141,119	5,355,941	5,355,941	71,786,936	1,865,159	69,921,776	69,921,776
44	W / O incentive	4,122,134	109,958	4,012,177	527,807	5,355,941	141,119	5,214,823	5,214,823	69,921,776	1,865,159	68,056,617	68,056,617
45	W incentive	4,122,134	109,958	4,012,177	527,807	5,355,941	141,119	5,214,823	5,214,823	69,921,776	1,865,159	68,056,617	68,056,617
46	W / O incentive	4,012,177	109,958	3,902,219	527,807	5,214,823	141,119	5,073,704	5,073,704	68,056,617	1,865,159	66,191,458	66,191,458
47	W incentive	4,012,177	109,958	3,902,219	527,807	5,214,823	141,119	5,073,704	5,073,704	68,056,617	1,865,159	66,191,458	66,191,458
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A	Proj Rev Req w/o Incentive PCY*				618,549				801,944				10,132,596
B	Proj Rev Req w Incentive PCY*				618,549				801,944				10,132,596
C	Actual Rev Req w/o Incentive PCY*				620,578				804,466				10,526,557
D	Actual Rev Req w Incentive PCY*				620,578				804,466				10,526,557
E	TUA w/o Int w/o Incentive PCY (E-A)				2,029				2,522				394,052
F	TUA w/o Int w/ Incentive PCY (E-D)				2,029				2,522				394,052
G	Future Value Factor (1+HW*24 mo (ATTB))				1.08460				1.08460				1.08460
H	True-Up Adjustment w/o Incentive (E*G)				2,200				2,736				427,388
I	True-Up Adjustment w/ Incentive (F*G)				2,200				2,736				427,388
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				530,007				687,048				9,380,320
	W incentive				530,007				687,048				9,380,320

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BH-2				Project BH-3				Project BI				
11 Schedule 12 (Yes or No)	12 Life	Yes 40	B1908	Rebuild Lexington-Dooms 500 KV	Yes 40	B1909	Rebuild Lexington-Dooms 500 KV	Yes 40	B1695	Install a 2nd 500/230 KV transformer at Brambleton	Yes 40	B1695	Install a 2nd 500/230 KV transformer at Brambleton	
13 FCR W/O Incentive Line 3	14 Incentive Factor (Basis Points /100)	10.5592%			10.5592%			10.5592%			10.5592%			
15 FCR W incentive L.13 +(L.14*L.5)	16 Investment	0			0			0			0			
17 Annual Depreciation Exp	18 In Service Month (1-12)	30,160,827			20,570,454			21,908,705			21,908,705			
		754,021			514,261			547,718			547,718			
		12			12			6			6			
19	20 W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015	30,160,827	29,226	30,131,601									
39	W incentive	2015	30,160,827	29,226	30,131,601									
40	W / O incentive	2016	30,131,601	701,415	29,430,187	20,570,454	19,933	20,550,521	21,908,705	275,982	21,632,723			
41	W incentive	2016	30,131,601	701,415	29,430,187	20,570,454	19,933	20,550,521	21,908,705	275,982	21,632,723			
42	W / O incentive	2017	29,430,187	754,021	28,676,166	20,550,521	514,261	20,036,260	21,908,705	547,718	21,360,987			
43	W incentive	2017	29,430,187	754,021	28,676,166	20,550,521	514,261	20,036,260	21,908,705	547,718	21,360,987			
44	W / O incentive	2018	28,676,166	754,021	27,922,145	20,036,260	514,261	19,521,999	21,908,705	547,718	21,360,987			
45	W incentive	2018	28,676,166	754,021	27,922,145	20,036,260	514,261	19,521,999	21,908,705	547,718	21,360,987			
46	W / O incentive	2019	27,922,145	754,021	27,168,125	3,662,571	19,521,999	514,261	19,007,737	2,548,481	21,360,987	547,718	20,813,270	2,774,353
47	W incentive	2019	27,922,145	754,021	27,168,125	3,662,571	19,521,999	514,261	19,007,737	2,548,481	21,360,987	547,718	20,813,270	2,774,353
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A	Proj Rev Req w/o Incentive PCY*				4,272,910			1,893,596					3,235,643	
B	Proj Rev Req w Incentive PCY*				4,272,910			1,893,596					3,235,643	
C	Actual Rev Req w/o Incentive PCY*				4,305,547			2,994,972					3,192,411	
D	Actual Rev Req w Incentive PCY*				4,305,547			2,994,972					3,192,411	
E	TUA w/o Int w/o Incentive PCY (E-A)				32,637			1,101,375					(43,233)	
F	TUA w/o Int w Incentive PCY (E-B)				32,637			1,101,375					(43,233)	
G	Future Value Factor (1+HW*24 mo (ATTB))				1,08460			1,08460					1,08460	
H	True-Up Adjustment w/o Incentive (E-C)				35,398			1,194,550					(46,890)	
I	True-Up Adjustment w Incentive (E-C)				35,398			1,194,550					(46,890)	
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O incentive				3,697,970			3,743,031					2,727,463	
	W incentive				3,697,970			3,743,031					2,727,463	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BJ				Project BK				Project BL				
Line Number	Yes	B1905.1	Yes	B1905.2	Yes	B1905.3	Line Number	Yes	B1905.1	Yes	B1905.3	Line Number	Yes	B1905.3
11	Schedule 12	(Yes or No)	40	Surry to Skiffes Creek 500 kV Line	40	Surry 500 kV Station Work	40	Skiffes Creek 500-230 kV Tx and	40	Skiffes Creek 500-230 kV Tx and	40	Skiffes Creek 500-230 kV Tx and	40	Skiffes Creek 500-230 kV Tx and
12	Life		10.5592%	(7 miles overhead)	10.5592%		10.5592%	Switching Station	10.5592%		10.5592%	10.5592%		10.5592%
13	FCR W/O Incentive	Line 3	0		0		0		0		0	0		0
14	Incentive Factor (Basis Points /100)		10.5592%		10.5592%		10.5592%		10.5592%		10.5592%	10.5592%		10.5592%
15	FCR W incentive L.13 +(L.14*L.5)		185,000,000		1,834,471		114,055,318		114,055,318		2,851,383		2,851,383	
16	Investment		4,875,000		45,862		2,851,383		2,851,383		12		12	
17	Annual Depreciation Exp		3		5									
18	In Service Month (1-12)													
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014					1,834,471	26,664	1,807,807					
37	W incentive	2014					1,834,471	26,664	1,807,807					
38	W / O incentive	2015					1,807,807	42,662	1,765,145					
39	W incentive	2015					1,807,807	42,662	1,765,145					
40	W / O incentive	2016					1,765,145	42,662	1,722,483					
41	W incentive	2016					1,765,145	42,662	1,722,483					
42	W / O incentive	2017					1,722,483	45,862	1,676,621					
43	W incentive	2017					1,722,483	45,862	1,676,621					
44	W / O incentive	2018					1,676,621	45,862	1,630,759					
45	W incentive	2018					1,676,621	45,862	1,630,759					
46	W / O incentive	2019	195,000,000	3,859,375	191,140,625	19,998,857	1,630,759	45,862	1,584,898	215,638	113,936,510	2,851,383	111,085,127	14,731,645
47	W incentive	2019	195,000,000	3,859,375	191,140,625	19,998,857	1,630,759	45,862	1,584,898	215,638	113,936,510	2,851,383	111,085,127	14,731,645
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A	Proj Rev Req w/o Incentive PCY*					2,656,330				252,720				-
B	Proj Rev Req w Incentive PCY*					2,656,330				252,720				-
C	Actual Rev Req w/o Incentive PCY*					-				253,619				-
D	Actual Rev Req w Incentive PCY*					-				253,619				-
E	TUA w/o Int w/o Incentive PCY (E-A)					(2,656,330)				899				-
F	TUA w/o Int w Incentive PCY (E-D)					(2,656,330)				899				-
G	Future Value Factor (1+H)*24 mo (A/TTB)					1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E-C)					(2,881,052)				975				-
I	True-Up Adjustment w Incentive (F-C)					(2,881,052)				975				-
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O incentive					17,117,806				216,611				14,731,645
	W incentive					17,117,806				216,611				14,731,645

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BM-1				Project BM-2				Project BM-3			
Line Number	Yes or No	Yes	B1905.4	Skiffes Creek - Wheaton 230 KV line	Yes	B1905.4	Skiffes Creek - Wheaton 230 KV line	Yes	B1905.4	Skiffes Creek - Wheaton 230 KV line	Yes	B1905.4	Skiffes Creek - Wheaton 230 KV line
11	Schedule 12	40			40			40			40		
12	Life	10.5592%			10.5592%			10.5592%			10.5592%		
13	FCR W/O Incentive	0			0			0			0		
14	Incentive Factor (Basis Points /100)	0			0			0			0		
15	FCR W incentive L.13 +(L.14*L.5)	7,585,377			14,074,806			39,654,276			991,357		
16	Investment	189,634			351,870			991,357			12		
17	Annual Depreciation Exp	g			3			12					
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
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35	W incentive												
36	W / O incentive												
37	W incentive												
38	W / O incentive												
39	W incentive												
40	W / O incentive												
41	W incentive												
42	W / O incentive	7,585,377	55,310	7,530,067									
43	W incentive	7,585,377	55,310	7,530,067									
44	W / O incentive	7,585,377	189,634	7,395,743	14,074,806	278,564	13,796,242			39,654,276	41,307	39,612,969	
45	W incentive	7,585,377	189,634	7,395,743	14,074,806	278,564	13,796,242			39,654,276	41,307	39,612,969	
46	W / O incentive	7,585,377	189,634	7,395,743	980,579	13,796,242	351,870	13,444,372	1,790,068	39,612,969	991,357	38,621,613	5,121,837
47	W incentive	7,585,377	189,634	7,395,743	980,579	13,796,242	351,870	13,444,372	1,790,068	39,612,969	991,357	38,621,613	5,121,837
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A	Proj Rev Req w/o Incentive PCY*				-				-				-
B	Proj Rev Req w Incentive PCY*				-				-				-
C	Actual Rev Req w/o Incentive PCY*				324,773				-				-
D	Actual Rev Req w Incentive PCY*				324,773				-				-
E	TUA w/o Int w/o Incentive PCY (E-A)				324,773				-				-
F	TUA w/o Int w/ Incentive PCY (E-D)				324,773				-				-
G	Future Value Factor (1+HW*24 mo (ATTB))				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E*G)				352,248				-				-
I	True-Up Adjustment w/ Incentive (F*G)				352,248				-				-
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				1,332,827				1,790,068				5,121,837
	W incentive				1,332,827				1,790,068				5,121,837

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Line Number		Project BN				Project BO				Project BP			
11 Schedule 12 (Yes or No)		Yes	B1905.5	Wheaton 230 kV breakers	Yes	B1905.6	Yorktown 230 kV work	Yes	B1905.7	Lanexa 115 kV work			
12 Life		40			40			40					
13 FCR W/O Incentive Line 3		10.5592%			10.5592%			10.5592%					
14 Incentive Factor (Basis Points /100)		0			0			0					
15 FCR W incentive L.13 +(L.14*L.5)		10.5592%			10.5592%			10.5592%					
16 Investment		5,169,196			3,000,000			1,000,000					
17 Annual Depreciation Exp		129,230			75,000			29,000					
18 In Service Month (1-12)		6			10			7					
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19													
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2008											
27	W incentive	2009											
28	W / O incentive	2010											
29	W incentive	2010											
30	W / O incentive	2011											
31	W incentive	2011											
32	W / O incentive	2012											
33	W incentive	2012											
34	W / O incentive	2013											
35	W incentive	2013											
36	W / O incentive	2014											
37	W incentive	2014											
38	W / O incentive	2015											
39	W incentive	2015											
40	W / O incentive	2016	5,169,196	65,116	5,104,080								
41	W incentive	2016	5,169,196	65,116	5,104,080								
42	W / O incentive	2017	5,104,080	129,230	4,974,850								
43	W incentive	2017	5,104,080	129,230	4,974,850								
44	W / O incentive	2018	4,974,850	129,230	4,845,620	3,000,000	15,625	2,984,375					
45	W incentive	2018	4,974,850	129,230	4,845,620	3,000,000	15,625	2,984,375					
46	W / O incentive	2019	4,845,620	129,230	4,716,390	2,984,375	75,000	2,909,375	386,167	1,000,000	11,458	988,542	59,577
47	W incentive	2019	4,845,620	129,230	4,716,390	2,984,375	75,000	2,909,375	386,167	1,000,000	11,458	988,542	59,577
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A	Proj Rev Req w/o Incentive PCY*				653,849				-				-
B	Proj Rev Req w Incentive PCY*				653,849				-				-
C	Actual Rev Req w/o Incentive PCY*				753,226				-				-
D	Actual Rev Req w Incentive PCY*				753,226				-				-
E	TUA w/o Int w/o Incentive PCY (E-A)				99,376				-				-
F	TUA w/o Int w/ Incentive PCY (B-D)				99,376				-				-
G	Future Value Factor (1+I) ⁿ *24 mo (ATTB)				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E-C)				107,783				-				-
I	True-Up Adjustment w/ Incentive (F-G)				107,783				-				-
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O incentive				741,850				386,167				59,577
	W incentive				741,850				386,167				59,577

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BT-2				Project BT-3				Project BU				
11 Schedule 12 (Yes or No)	12 Life	Yes	B1909	40	Uprate Brems - Midlothian 230 kV to its maximum operating temperature	Yes	B1909	40	Uprate Brems - Midlothian 230 kV to its maximum operating temperature	Yes	B1325	40	Uprate the 3.63 mile line section between Possum and Dumfries substations, Replace 1600 amp wave trap at Possum Point	
13 FCR W/O Incentive Line 3	14 Incentive Factor (Basis Points /100)	10.5592%	0	10.5592%	0	10.5592%	0	10.5592%	0	10.5592%	0	10.5592%	0	
15 FCR W incentive L.13 +(L.14*L.5)	16 Investment	0	1,217,598	0	1,365,513	0	1,365,513	0	34,138	0	3,881,027	0	3,881,027	
17 Annual Depreciation Exp	18 In Service Month (1-12)	30,440	6	34,138	5	34,138	5	34,138	5	97,026	12	97,026	12	
19	20 W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015									3,881,027	3,761	3,877,266	
39	W incentive	2015									3,881,027	3,761	3,877,266	
40	W / O incentive	2016	1,217,598	15,338	1,202,260						3,877,266	90,256	3,787,010	
41	W incentive	2016	1,217,598	15,338	1,202,260						3,877,266	90,256	3,787,010	
42	W / O incentive	2017	1,202,260	30,440	1,171,820	1,365,513	21,336	1,344,177			3,787,010	97,026	3,689,984	
43	W incentive	2017	1,202,260	30,440	1,171,820	1,365,513	21,336	1,344,177			3,787,010	97,026	3,689,984	
44	W / O incentive	2018	1,171,820	30,440	1,141,380	1,344,177	34,138	1,310,039			3,689,984	97,026	3,592,959	
45	W incentive	2018	1,171,820	30,440	1,141,380	1,344,177	34,138	1,310,039			3,689,984	97,026	3,592,959	
46	W / O incentive	2019	1,141,380	30,440	1,110,940	149,354	1,310,039	34,138	1,275,901	170,665	3,592,959	97,026	3,495,933	471,291
47	W incentive	2019	1,141,380	30,440	1,110,940	149,354	1,310,039	34,138	1,275,901	170,665	3,592,959	97,026	3,495,933	471,291
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A	Proj Rev Req w/o Incentive PCY*					399,304				-				526,494
B	Proj Rev Req w Incentive PCY*					399,304				-				526,494
C	Actual Rev Req w/o Incentive PCY*					177,421				124,848				554,028
D	Actual Rev Req w Incentive PCY*					177,421				124,848				554,028
E	TUA w/o Int w/o Incentive PCY (E-A)					(221,883)				124,848				27,534
F	TUA w/o Int w/ Incentive PCY (E-D)					(221,883)				124,848				27,534
G	Future Value Factor (1+H)*24 mo (A/TTB)					1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E*G)					(240,654)				135,410				29,863
I	True-Up Adjustment w/ Incentive (F*G)					(240,654)				135,410				29,863
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive					(91,300)				306,076				501,154
	W incentive					(91,300)				306,076				501,154

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BV-1A				Project BV-1B				Project BV-1C			
Line Number	Yes or No	Yes	B1912	40	Install a 500 MVAR SVC at Landstown 230 kV (Includes project modifications.)	Yes	B1912	40	Install a 500 MVAR SVC at Landstown 230 kV (Includes project modifications.)	Yes	B1912	40	Install a 500 MVAR SVC at Landstown 230 kV (Includes project modifications.)
11	Schedule 12	10.5592%				10.5592%				10.5592%			
12	Life	0				0				0			
13	FCR W/O Incentive	10.5592%				10.5592%				10.5592%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W Incentive L.13 +L.14*L.S)	10.5592%				10.5592%				10.5592%			
16	Investment	20,513,095				25,133,568				24,955,831			
17	Annual Depreciation Exp	512,827				628,339				623,896			
18	In Service Month (1-12)	4				6				11			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
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32	W / O incentive												
33	W incentive												
34	W / O incentive												
35	W incentive												
36	W / O incentive												
37	W incentive												
38	W / O incentive												
39	W incentive												
40	W / O incentive	20,513,095	337,910	20,175,185		25,133,568	316,605	24,816,963		24,955,831	72,546	24,883,285	
41	W incentive	20,513,095	337,910	20,175,185	2,551,821	25,133,568	316,605	24,816,963	3,487,195	24,955,831	72,546	24,883,285	3,342,435
42	W / O incentive	20,175,185	512,827	19,662,358		24,816,963	628,339	24,188,624		24,883,285	623,896	24,259,389	
43	W incentive	20,175,185	512,827	19,662,358	2,989,050	24,816,963	628,339	24,188,624	3,662,319	24,883,285	623,896	24,259,389	3,636,420
44	W / O incentive	19,662,358	512,827	19,149,531		24,188,624	628,339	23,560,285		24,259,389	623,896	23,635,493	
45	W incentive	19,662,358	512,827	19,149,531	437,230	24,188,624	628,339	23,560,285	1,084,660	24,259,389	623,896	23,635,493	1,084,660
46	W / O incentive	19,149,531	512,827	18,636,703	2,507,793	23,560,285	628,339	22,931,945	3,082,947	23,635,493	623,896	23,011,598	3,086,680
47	W incentive	19,149,531	512,827	18,636,703	2,945,023	23,560,285	628,339	22,931,945	3,515,187	23,635,493	623,896	23,011,598	3,519,360
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A	Proj Rev Req w/o Incentive (PCY)*				2,551,821				3,487,195				3,342,435
B	Proj Rev Req w Incentive (PCY)*				2,551,821				3,487,195				3,342,435
C	Actual Rev Req w/o Incentive (PCY)*				2,989,050				3,662,319				3,636,420
D	Actual Rev Req w Incentive (PCY)*				2,989,050				3,662,319				3,636,420
E	TUA w/o Int w/o Incentive (PCY) (E-A)				437,230				175,124				293,986
F	TUA w/o Int w/ Incentive (PCY) (E-D)				437,230				175,124				293,986
G	Future Value Factor (1+HW*24 mo (ATTB))				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E*G)				474,219				189,939				318,856
I	True-Up Adjustment w/ Incentive (F*G)				474,219				189,939				318,856
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				2,982,011				3,272,886				3,405,536
	W incentive				2,982,011				3,272,886				3,405,536

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BV-2				Project BW				Project BX			
11 Schedule 12 (Yes or No)	Yes	B1912	Yes	B1701	Yes	B1791	12 Life	40	125 MVAR STATCOM at Lynnhaven	40	Reconductor line #2104 (Fredericksburg - Cranes Corner 230 KV)	40	Wreck and rebuild 2.1 mile section of Gordonsville and Somerset (Line #11)
13 FCR W/O Incentive Line 3	10.5592%		10.5592%		10.5592%		14 Incentive Factor (Basis Points /100)	0		0		0	
15 FCR W incentive L.13 +L.14*L.S)	10.5592%		10.5592%		10.5592%		16 Investment	27,285,426		3,178,496		3,441,461	
17 Annual Depreciation Exp	682,136		79,462		86,037		18 In Service Month (1-12)	4		11		5	
	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
19 W / O incentive 2006													
20 W incentive 2006													
21 W / O incentive 2007													
22 W incentive 2007													
23 W / O incentive 2008													
24 W incentive 2008													
25 W / O incentive 2008													
26 W incentive 2008													
27 W / O incentive 2009													
28 W incentive 2009													
29 W / O incentive 2010													
30 W incentive 2010													
31 W / O incentive 2011													
32 W incentive 2011													
33 W / O incentive 2012													
34 W incentive 2012													
35 W / O incentive 2013													
36 W incentive 2013													
37 W / O incentive 2014													
38 W incentive 2014									3,441,461	50,021	3,391,440		
39 W / O incentive 2015									3,441,461	50,021	3,391,440		
40 W incentive 2015					3,178,496	9,240	3,169,256		3,391,440	80,034	3,311,406		
41 W / O incentive 2016					3,178,496	9,240	3,169,256		3,391,440	80,034	3,311,406		
42 W incentive 2016					3,169,256	79,462	3,089,794		3,311,406	86,037	3,225,369		
43 W / O incentive 2017	27,285,426	483,179	26,802,247		3,169,256	79,462	3,089,794		3,311,406	86,037	3,225,369		
44 W incentive 2017	27,285,426	483,179	26,802,247		3,089,794	79,462	3,010,331		3,225,369	86,037	3,139,333		
45 W / O incentive 2018	26,802,247	682,136	26,120,111		3,089,794	79,462	3,010,331		3,225,369	86,037	3,139,333		
46 W incentive 2018	26,802,247	682,136	26,120,111		3,010,331	79,462	2,930,869	393,135	3,139,333	86,037	3,053,296	412,983	
47 W / O incentive 2019	26,120,111	682,136	25,437,975	3,404,201	3,010,331	79,462	2,930,869	393,135	3,139,333	86,037	3,053,296	412,983	
48 W incentive 2019	26,120,111	682,136	25,437,975	3,404,201									
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A Proj Rev Req w/o Incentive PCY*				3,352,202				439,332				484,055	
B Proj Rev Req w Incentive PCY*				3,352,202				439,332				484,055	
C Actual Rev Req w/o Incentive PCY*				2,824,859				463,152				485,572	
D Actual Rev Req w Incentive PCY*				2,824,859				463,152				485,572	
E TUA w/o Int w/o Incentive PCY (E-A)				(527,343)				23,820				1,517	
F TUA w/o Int w Incentive PCY (B-D)				(527,343)				23,820				1,517	
G Future Value Factor (1+I)*24 mo (A/TTB)								1,08460				1,08460	
H True-Up Adjustment w/o Incentive (E-C)				(571,956)				25,835				1,645	
I True-Up Adjustment w Incentive (F-C)				(571,956)				25,835				1,645	
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive				2,832,245				418,970				414,628	
W incentive				2,832,245				418,970				414,628	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BY-1				Project BY-2				Project BY-3				
11	Schedule 12 (Yes or No)	Yes	B1694	Yes	B1694	Yes	B1694	Yes	B1694	Yes	B1694	Yes	B1694	
12	Life	40	Rebuild Loudoun - Brambleton 500 kV	40	Rebuild Loudoun - Brambleton 500 kV	40	Rebuild Loudoun - Brambleton 500 kV	40	Rebuild Loudoun - Brambleton 500 kV	40	Rebuild Loudoun - Brambleton 500 kV	40	Rebuild Loudoun - Brambleton 500 kV	
13	FCR W/O Incentive Line 3	10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		
14	Incentive Factor (Basis Points /100)	0		0		0		0		0		0		
15	FCR W incentive L.13 +(L.14*L.S)	10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		
16	Investment	27,894,903		2,712,333		2,712,333		15,703,275		15,703,275		392,582		
17	Annual Depreciation Exp	697,373		67,808		67,808		392,582		392,582		6		
18	In Service Month (1-12)	2		5		5		6		6				
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O incentive													
21	W incentive													
22	W / O incentive													
23	W incentive													
24	W / O incentive													
25	W incentive													
26	W / O incentive													
27	W incentive													
28	W / O incentive													
29	W incentive													
30	W / O incentive													
31	W incentive													
32	W / O incentive													
33	W incentive													
34	W / O incentive													
35	W incentive													
36	W / O incentive													
37	W incentive													
38	W / O incentive													
39	W incentive													
40	W / O incentive	27,894,903	567,629	27,327,274		2,712,333	39,423	2,672,910		15,703,275	197,813	15,505,462		
41	W incentive	27,894,903	567,629	27,327,274		2,712,333	39,423	2,672,910		15,703,275	197,813	15,505,462		
42	W / O incentive	27,327,274	697,373	26,629,902		2,672,910	67,808	2,605,101		15,505,462	392,582	15,112,881		
43	W incentive	27,327,274	697,373	26,629,902		2,672,910	67,808	2,605,101		15,505,462	392,582	15,112,881		
44	W / O incentive	26,629,902	697,373	25,932,529		2,605,101	67,808	2,537,293		15,112,881	392,582	14,720,299		
45	W incentive	26,629,902	697,373	25,932,529		2,605,101	67,808	2,537,293		15,112,881	392,582	14,720,299		
46	W / O incentive	25,932,529	697,373	25,235,156	3,398,826	2,537,293	67,808	2,469,485	332,147	14,720,299	392,582	14,327,717	1,926,203	
47	W incentive	25,932,529	697,373	25,235,156	3,398,826	2,537,293	67,808	2,469,485	332,147	14,720,299	392,582	14,327,717	1,926,203	
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A	Proj Rev Req w/o Incentive PCY*				2,869,843				2,834,718				-	
B	Proj Rev Req w Incentive PCY*				2,869,843				2,834,718				-	
C	Actual Rev Req w/o Incentive PCY*				3,995,297				390,406				2,264,010	
D	Actual Rev Req w Incentive PCY*				3,995,297				390,406				2,264,010	
E	TUA w/o Int w/o Incentive PCY (E-A)				1,125,454				(2,544,311)				2,264,010	
F	TUA w/o Int w/ Incentive PCY (E-D)				1,125,454				(2,544,311)				2,264,010	
G	Future Value Factor (1+H)*24 mo (A/TTB)				1,08460				1,08460				1,08460	
H	True-Up Adjustment w/o Incentive (E-C)				1,220,665				(2,759,556)				2,455,542	
I	True-Up Adjustment w/ Incentive (F-C)				1,220,665				(2,759,556)				2,455,542	
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive					4,619,491					(2,427,409)				4,381,745
W incentive					4,619,491					(2,427,409)				4,381,745

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BY-4				Project BZ-1				Project BZ-2			
Line Number	Description	Yes	B1694	Yes	B1695	Yes	B1695	Yes	B1695	Yes	B1695	Yes	B1695
11	Schedule 12 (Yes or No)	40	Rebuild Loudoun - Brambleton 500 kV	40	Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idylwood 230 kV	40	Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idylwood 230 kV	40	Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idylwood 230 kV	40	Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idylwood 230 kV	40	Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idylwood 230 kV
12	Life	10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		10.5592%	
13	FCR W/O Incentive Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)	10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		10.5592%	
15	FCR W Incentive L.13 +(L.14*L.5)	477,481		477,481		477,481		477,481		477,481		477,481	
16	Investment	11,937		11,937		11,937		11,937		11,937		11,937	
17	Annual Depreciation Exp	7		7		7		7		7		7	
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011												
31	W Incentive 2011												
32	W / O Incentive 2012												
33	W Incentive 2012												
34	W / O Incentive 2013												
35	W Incentive 2013												
36	W / O Incentive 2014												
37	W Incentive 2014												
38	W / O Incentive 2015												
39	W Incentive 2015												
40	W / O Incentive 2016	477,481	5,089	472,392		2,144,992	47,805	2,097,187					
41	W Incentive 2016	477,481	5,089	472,392		2,144,992	47,805	2,097,187					
42	W / O Incentive 2017	472,392	11,937	460,455		2,097,187	53,625	2,043,562					
43	W Incentive 2017	472,392	11,937	460,455		2,097,187	53,625	2,043,562					
44	W / O Incentive 2018	460,455	11,937	448,518		2,043,562	53,625	1,989,937					
45	W Incentive 2018	460,455	11,937	448,518		2,043,562	53,625	1,989,937					
46	W / O Incentive 2019	448,518	11,937	436,580	58,667	1,989,937	53,625	1,936,313	260,915	14,000,000	335,417	13,664,583	1,735,141
47	W Incentive 2019	448,518	11,937	436,580	58,667	1,989,937	53,625	1,936,313	260,915	14,000,000	335,417	13,664,583	1,735,141
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59													
A	Proj Rev Req w/o Incentive PCY*								895,531				
B	Proj Rev Req w Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*				68,954				306,712				
D	Actual Rev Req w Incentive PCY*				68,954				306,712				
E	TUA w/o Int w/o Incentive PCY (E-A)				68,954				(68,819)				
F	TUA w/o Int w/ Incentive PCY (B-D)				68,954				(68,819)				
G	Future Value Factor (1+I)^n*24 mo (A/TTB)				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E*G)				74,787				(638,632)				
I	True-Up Adjustment w/ Incentive (F*G)				74,787				(638,632)				
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive				133,454				(377,717)				1,735,141
	W Incentive				133,454				(377,717)				1,735,141

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project CA-1				Project CA-2				Project CA-3			
Line Number	Yes or No	Yes	B2373	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton 230 kV line relocated as an underbuild on the new 500 kV line.	Yes	B2373	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton 230 kV line relocated as an underbuild on the new 500 kV line.	Yes	B2373	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton 230 kV line relocated as an underbuild on the new 500 kV line.	Yes	B2373	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton 230 kV line relocated as an underbuild on the new 500 kV line.
11	Schedule 12	10.5592%			10.5592%			10.5592%			10.5592%		
12	Life	40			40			40			40		
13	FCR w/o Incentive	0			0			0			0		
14	Incentive Factor (Basis Points /100)	10.5592%			10.5592%			10.5592%			10.5592%		
15	FCR w Incentive L.13 +(L.14*L.5)	28.003,295			14,800,890			1,620,339			1,620,339		
16	Investment	700,082			370,022			40,508			40,508		
17	Annual Depreciation Exp	12			9			12			12		
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive												
21	W Incentive												
22	W / O Incentive												
23	W Incentive												
24	W / O Incentive												
25	W Incentive												
26	W / O Incentive												
27	W Incentive												
28	W / O Incentive												
29	W Incentive												
30	W / O Incentive												
31	W Incentive												
32	W / O Incentive												
33	W Incentive												
34	W / O Incentive												
35	W Incentive												
36	W / O Incentive												
37	W Incentive												
38	W / O Incentive	28,003,295	27,135	27,976,160		14,800,890	100,394	14,700,496	1,620,339	1,570	1,618,769		
39	W Incentive	28,003,295	27,135	27,976,160		14,800,890	100,394	14,700,496	1,620,339	1,570	1,618,769		
40	W / O Incentive	27,976,160	651,239	27,324,921		14,700,496	370,022	14,330,474	1,618,769	40,508	1,578,260		
41	W Incentive	27,976,160	651,239	27,324,921		14,700,496	370,022	14,330,474	1,618,769	40,508	1,578,260		
42	W / O Incentive	27,324,921	700,082	26,624,838		14,330,474	370,022	13,960,452	1,578,260	40,508	1,537,752		
43	W Incentive	27,324,921	700,082	26,624,838		14,330,474	370,022	13,960,452	1,578,260	40,508	1,537,752		
44	W / O Incentive	26,624,838	700,082	25,924,756		13,960,452	370,022	13,590,430	1,537,752	40,508	1,497,243		200,744
45	W Incentive	26,624,838	700,082	25,924,756		13,960,452	370,022	13,590,430	1,537,752	40,508	1,497,243		200,744
46	W / O Incentive	25,924,756	700,082	25,224,673	3,400,572	13,590,430	370,022	13,220,410	1,497,243	40,508	1,456,735		200,744
47	W Incentive	25,924,756	700,082	25,224,673	3,400,572	13,590,430	370,022	13,220,410	1,497,243	40,508	1,456,735		200,744
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59													
A	Proj Rev Req w/o Incentive (PCY)*				3,969,949				2,237,852				-
B	Proj Rev Req w Incentive (PCY)*				3,969,949				2,237,852				-
C	Actual Rev Req w/o Incentive (PCY)*				3,997,553				2,144,428				235,915
D	Actual Rev Req w Incentive (PCY)*				3,997,553				2,144,428				235,915
E	TUA w/o Int w/o Incentive (PCY) (E-A)				27,605				(93,424)				235,915
F	TUA w/o Int w/ Incentive (PCY) (E-D)				27,605				(93,424)				235,915
G	Future Value Factor (1+HW*24 mo (ATTB))				1,08460				(101,327)				255,873
H	True-Up Adjustment w/o Incentive (E*G)				29,940				(101,327)				255,873
I	True-Up Adjustment w/ Incentive (F*G)				29,940				(101,327)				255,873
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive				3,430,512				1,723,274				456,617
	W Incentive				3,430,512				1,723,274				456,617

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Line Number		Project CB-1				Project CB-2				Project CC			
11 Schedule 12 (Yes or No)		B2582 Rebuild the Elmont - Cunningham 500 kV line				B2582 Rebuild the Elmont - Cunningham 500 kV line				B1911 Add a second Valley 500/230 kV TX			
12 Life		40				40				40			
13 FCR W/O Incentive Line 3		10.5592%				10.5592%				10.5592%			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		10.5592%				10.5592%				10.5592%			
16 Investment		66,483,984				26,401,407				21,934,743			
17 Annual Depreciation Exp		1,662,100				660,035				548,369			
18 In Service Month (1-12)		5				1				6			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O incentive												
20	W incentive												
21	W / O incentive												
22	W incentive												
23	W / O incentive												
24	W incentive												
25	W / O incentive												
26	W incentive												
27	W / O incentive												
28	W incentive												
29	W / O incentive												
30	W incentive												
31	W / O incentive												
32	W incentive												
33	W / O incentive												
34	W incentive												
35	W / O incentive												
36	W incentive												
37	W / O incentive												
38	W incentive												
39	W / O incentive												
40	W incentive									21,934,743	276,310	21,658,433	
41	W / O incentive									21,934,743	276,310	21,658,433	
42	W incentive	66,483,984	1,038,812	65,445,172						21,658,433	548,369	21,110,065	
43	W / O incentive	66,483,984	1,038,812	65,445,172		26,401,407	632,534	25,768,873		21,658,433	548,369	21,110,065	
44	W incentive	65,445,172	1,662,100	63,783,072		26,401,407				21,110,065	548,369	20,561,696	
45	W / O incentive	65,445,172	1,662,100	63,783,072		26,401,407				21,110,065	548,369	20,561,696	
46	W / O incentive	63,783,072	1,662,100	62,120,973	8,309,341	25,768,873	660,035	25,108,838	3,346,179	20,561,696	548,369	20,013,328	2,690,571
47	W incentive	63,783,072	1,662,100	62,120,973	8,309,341	25,768,873	660,035	25,108,838	3,346,179	20,561,696	548,369	20,013,328	2,690,571
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A	Proj Rev Req w/o Incentive PCY*				3,347,610				274,997				3,292,896
B	Proj Rev Req w Incentive PCY*				3,347,610				274,997				3,292,896
C	Actual Rev Req w/o Incentive PCY*				6,076,600				-				3,162,428
D	Actual Rev Req w Incentive PCY*				6,076,600				-				3,162,428
E	TUA w/o Int w/o Incentive PCY (E-A)				2,730,990				(274,997)				(130,468)
F	TUA w/o Int w/ Incentive PCY (F-B)				2,730,990				(274,997)				(130,468)
G	Future Value Factor (1+10% ²⁴ mo (A/TTB))				1,08460				1,08460				1,08460
H	True-Up Adjustment w/o Incentive (E*G)				2,962,027				(298,261)				(141,506)
I	True-Up Adjustment w/ Incentive (F*G)				2,962,027				(298,261)				(141,506)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O incentive				11,271,368				3,047,918				2,549,065
	W incentive				11,271,368				3,047,918				2,549,065

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project CE				Project CJ-1				Project CJ-2				
Line Number	Yes or No	Yes	40	B2471	Yes	40	B2744	Yes	40	B2744	Yes	40	B2744	
11	Schedule 12													
12	Life													
13	FCR W/O incentive	Line 3	10.5592%	R/P Midlothian 500 kV breaker and M.O. switches with 3 breaker 500 kV ring bus.	10.5592%		10.5592%		10.5592%		10.5592%			
14	Incentive Factor (Basis Points /100)		0	Terminate Lines #563 Carson - Midlothian.	0		0		0		0			
15	FCR W incentive L.13 +(L.14*L.5)		10.5592%	#576 Midlothian - North Anna.	10.5592%		10.5592%		10.5592%		10.5592%			
16	Investment		7,896,194	Transformer #2 in new ring	27,730,674		27,730,674		34,351,518		34,351,518			
17	Annual Depreciation Exp		197,405		693,267		693,267		858,788		858,788			
18	In Service Month (1-12)		11		1		1		5		5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015	7,896,194	22,954	7,873,240									
39	W incentive	2015	7,896,194	22,954	7,873,240									
40	W / O incentive	2016	7,873,240	183,632	7,689,608									
41	W incentive	2016	7,873,240	183,632	7,689,608									
42	W / O incentive	2017	7,689,608	197,405	7,492,203									
43	W incentive	2017	7,689,608	197,405	7,492,203									
44	W / O incentive	2018	7,492,203	197,405	7,294,798	27,730,674	664,381	27,066,293		34,351,518	536,742	33,814,776		
45	W incentive	2018	7,492,203	197,405	7,294,798	27,730,674	664,381	27,066,293		34,351,518	536,742	33,814,776		
46	W / O incentive	2019	7,294,798	197,405	7,097,393	27,066,293	693,267	26,373,026	3,514,654	33,814,776	858,788	32,955,988	4,384,023	
47	W incentive	2019	7,294,798	197,405	7,097,393	27,066,293	693,267	26,373,026	3,514,654	33,814,776	858,788	32,955,988	4,384,023	
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59														
A	Proj Rev Req w/o Incentive PCY*				1,111,629									
B	Proj Rev Req w Incentive PCY*				1,111,629									
C	Actual Rev Req w/o Incentive PCY*				1,125,334									
D	Actual Rev Req w Incentive PCY*				1,125,334									
E	TUA w/o Int w/o Incentive PCY (E-A)				13,706									
F	TUA w/o Int w/ Incentive PCY (E-D)				13,706									
G	Future Value Factor (1+I) ⁿ *24 mo (A/TTB)				1.08460				1.08460					1.08460
H	True-Up Adjustment w/o Incentive (E-C)				14,865									
I	True-Up Adjustment w/ Incentive (F-G)				14,865									
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O incentive				972,121				3,514,654					4,384,023
	W incentive				972,121				3,514,654					4,384,023

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project CD-1				Project CF-1				Project CF-2				
11	Schedule 12 (Yes or No)	Yes	B2443			Yes	B2665			Yes	B2665			
12	Life	40	Glebe to Station C 230 kV UG line			40	Rebuild the Cunningham - Dooms 500 kV line			40	Rebuild the Cunningham - Dooms 500 kV line			
13	FCR W/O Incentive Line 3	10.5592%				10.5592%				10.5592%				
14	Incentive Factor (Basis Points /100)	0				0				0				
15	FCR W incentive L.13 +(L.14*L.5)	10.5592%				10.5592%				10.5592%				
16	Investment	20,000,000				40,000,000				22,875,170				
17	Annual Depreciation Exp	500,000				1,000,000				571,879				
18	In Service Month (1-12)	12				5				5				
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006													
21	W incentive 2006													
22	W / O incentive 2007													
23	W incentive 2007													
24	W / O incentive 2008													
25	W incentive 2008													
26	W / O incentive 2009													
27	W incentive 2009													
28	W / O incentive 2010													
29	W incentive 2010													
30	W / O incentive 2011													
31	W incentive 2011													
32	W / O incentive 2012													
33	W incentive 2012													
34	W / O incentive 2013													
35	W incentive 2013													
36	W / O incentive 2014													
37	W incentive 2014													
38	W / O incentive 2015													
39	W incentive 2015													
40	W / O incentive 2016													
41	W incentive 2016													
42	W / O incentive 2017													
43	W incentive 2017													
44	W / O incentive 2018													
45	W incentive 2018													
46	W / O incentive 2019	20,000,000	20,833	19,979,167	108,781	39,375,000	1,000,000	38,375,000	5,104,896	22,875,170	357,425	22,517,745	1,855,280	
47	W incentive 2019	20,000,000	20,833	19,979,167	108,781	39,375,000	1,000,000	38,375,000	5,104,896	22,875,170	357,425	22,517,745	1,855,280	
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57														
58														
59														
	A Proj Rev Req w/o Incentive PCY*				-				-					-
	B Proj Rev Req w Incentive PCY*				-				-					-
	C Actual Rev Req w/o Incentive PCY*				-				-					-
	D Actual Rev Req w Incentive PCY*				-				-					-
	E TUA w/o Int w/o Incentive PCY (E-A)				-				-					-
	F TUA w/o Int w/ Incentive PCY (B-D)				-				-					-
	G Future Value Factor (1+H*24 mo (ATTB))				1.08460				1.08460					1.08460
	H True-Up Adjustment w/o Incentive (E-C)				-				-					-
	I True-Up Adjustment w/ Incentive (F-G)				-				-					-
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive				108,781				5,104,896					1,855,280
	W incentive				108,781				5,104,896					1,855,280

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project CG-1				If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
Line Number	Yes or No	Yes	B2758	Rebuild Line #549 Dooms - Valley 500 kV line					
11	Schedule 12	Yes							
12	Life	40							
13	FCR W/O Incentive	Line 3	10.5592%						
14	Incentive Factor (Basis Points /100)		0						
15	FCR W incentive L.13 +(L.14*L.S)		10.5592%						
16	Investment		25,000,000						
17	Annual Depreciation Exp		625,000						
18	In Service Month (1-12)		11						
19			Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum
20	W / O incentive	2006							
21	W incentive	2006							
22	W / O incentive	2007							
23	W incentive	2007							
24	W / O incentive	2008							
25	W incentive	2008							
26	W / O incentive	2009							
27	W incentive	2009							
28	W / O incentive	2010							
29	W incentive	2010							
30	W / O incentive	2011							
31	W incentive	2011							
32	W / O incentive	2012							
33	W incentive	2012							
34	W / O incentive	2013							
35	W incentive	2013							
36	W / O incentive	2014							
37	W incentive	2014							
38	W / O incentive	2015							
39	W incentive	2015							
40	W / O incentive	2016							
41	W incentive	2016							
42	W / O incentive	2017							
43	W incentive	2017							
44	W / O incentive	2018							
45	W incentive	2018							
46	W / O incentive	2019	25,000,000	78,125	24,921,875	407,585	272,858,906		
47	W incentive	2019	25,000,000	78,125	24,921,875	407,585	276,234,321	40,382,390	38,281,780
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57									
58									
59									
A	Proj Rev Req w/o Incentive PCY*					-			
B	Proj Rev Req w Incentive PCY*					-			
C	Actual Rev Req w/o Incentive PCY*					-			
D	Actual Rev Req w Incentive PCY*					-			
E	TUA w/o Int w/o Incentive PCY (E-A)					-			
F	TUA w/o Int w/ Incentive PCY (E-D)					-			
G	Future Value Factor (1+I) ⁿ *24 mo (ATTB)					1.08460			
H	True-Up Adjustment w/o Incentive (E*G)					-			
I	True-Up Adjustment w/ Incentive (F*G)					-			
TUA = True-Up Adjustment									
PCY = Previous Calendar Year									
W / O incentive						407,585			
W incentive						407,585			

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #			
	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On And After January 1, 2017

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment - Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.49%
Structures and Improvements-Major	2.38%
Structures and Improvements-Other	2.24%
Office Furniture and Equipment - 2012 and Prior	8.97%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	65.49%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	10.83%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment - 2012 and Prior	4.25%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment - 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment-Electric Vehicles	0.00%
Laboratory Equipment - 2012 and Prior	4.12%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment - 2012 and Prior	3.70%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equipment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	8.61%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.66%
Communication Equipment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	7.15%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 10

Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville	The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
Pleasant View	An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
NIVO	Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

Attachment 10 (Continued)**Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement**

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the note below from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description	Year		
1	Enter the Rate Year	2019		
(In Dollars)				
	(1) Project Name	(2) Requirement	(3) Adjustment Factors	(4) Undergrounding
2a	Garrisonville	\$31,080,689	92.49%	\$28,745,163
2b	Pleasant View	\$21,928,372	23.37%	\$5,123,766
2c	NIVO	\$2,495,278	22.09%	\$551,247
3	Total Incremental Undergrounding Costs Revenue Requirement			\$34,420,176

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)**Section 4 --Annual UG Transmission Rate**

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	\$34,420,176
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	21,232.0
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	19,908.4
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	\$1,728.93

Attachment 10 (Continued)**Section 5 -- Billing**

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided that the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.
- B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided that the UG Transmission Charge revenues for the applicable year are not distributed to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

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Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years

Year =

- Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the UG Project for the applicable month.
- Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
- Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
- Inst. 4 For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement				Previous Year Current Year													
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1													-	
2	Accumulated Depreciation	Note 1	Inst. 2													-	
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3													-	
4	Applicable Rate Base		Line (1 + 2 + 3)													-	
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)													-	
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1 - (126 / (129 + Incentive)))													-	
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)													-	
8	Total Income Tax Provision		Line (6 + 7)													-	
9	Depreciation-Transmission		Inst. 2													-	
10	Property Tax		Inst. 4													-	
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)													-	
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4														-	
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4														-	
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)													0	
15	Future Value Factor (1+) ²⁴ months		Attachment 6													1.08460	
16	True-Up Adjustment		Line (14 * 15)													-	
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)													-	
Note 1				The value in the amount column is calculated using 13 month average balance.													
Note 2				The value in the amount column is calculated using average of beginning and end of year balances.													
Note 3				Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0065													
Note 4				These amounts do not include any True-Up Adjustments.													

Garrisonville UG Project Revenue Requirement				Previous Year Current Year													
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1													-	
2	Accumulated Depreciation	Note 1	Inst. 2													-	
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3													-	
4	Applicable Rate Base		Line (1 + 2 + 3)													-	
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)													-	
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1 - (126 / (129 + Incentive)))													-	
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)													-	
8	Total Income Tax Provision		Line (6 + 7)													-	
9	Depreciation-Transmission		Inst. 2													-	
10	Property Tax		Inst. 4													-	
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)													-	
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4														-	
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4														-	
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)													0	
15	Future Value Factor (1+) ²⁴ months		Attachment 6													1.08460	
16	True-Up Adjustment		Line (14 * 15)													-	
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)													-	
Note 1				The value in the amount column is calculated using 13 month average balance.													
Note 2				The value in the amount column is calculated using average of beginning and end of year balances.													
Note 3				Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0065													
Note 4				These amounts do not include any True-Up Adjustments.													

Virginia Electric and Power Company

Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years

Year = [Redacted]

NIVO UG Project Revenue Requirement				Previous Year	Current Year												Amount
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	-
2	Accumulated Depreciation	Note 1	Inst. 2	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	-
4	Applicable Rate Base		Line (1 + 2 + 3)	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	-
5	Return		Line 4 * (Appendix A Line 129)	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	-
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	-
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	-
8	Total Income Tax Provision		Line (6 + 7)	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	-
9	Depreciation-Transmission		Inst. 2	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	-
10	Property Tax		Inst. 4	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	-
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	-
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3		[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3		[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0
15	Future Value Factor (1+i)^24 months		Attachment 6	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	1.08460
16	True-Up Adjustment		Line (14 * 15)	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	-

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year = 2019

- Inst. 1 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
- Inst. 2 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
- Inst. 3 For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement				Current Year												Amount		
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount	
1	Electric Plant in Service	Note 1		86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713
2	Accumulated Depreciation	Note 1	4 Inst. 1	(14,427,750)	(12,708,549)	(12,864,840)	(13,021,131)	(13,177,422)	(13,333,713)	(13,490,004)	(13,646,295)	(13,802,586)	(13,958,877)	(14,115,168)	(14,271,459)	(14,427,750)	(14,427,750)	(13,634,273)
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(3,874,221)												(3,892,982)		(3,883,602)
4	Applicable Rate Base		Line (1 + 2 + 3)															68,513,839
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)															6,041,106
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1 - (126 / (129 + Incentive)))															1,556,625
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)															(48,719)
8	Total Income Tax Provision		Line (6 + 7)															1,507,906
9	Depreciation-Transmission		Inst. 1															1,875,491
10	Property Tax		Inst. 3															176,929
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)															9,601,432
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4																-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4																11,365,441
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)															11365440.78
15	Future Value Factor (1+) ²⁴ months		Attachment 6															1.08460
16	True-Up Adjustment		Line (14 * 15)															12,326,939.33
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)															21,928,372

Garrisonville UG Project Revenue Requirement				Current Year												Amount		
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount	
1	Electric Plant in Service	Note 1		136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173
2	Accumulated Depreciation	Note 1	Inst. 1	(30,971,291)	(31,319,292)	(31,667,292)	(32,015,293)	(32,363,293)	(32,711,293)	(33,059,294)	(33,407,294)	(33,755,294)	(34,103,295)	(34,451,295)	(34,799,295)	(35,147,296)	(35,147,296)	(33,059,294)
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(27,840,948)													(27,985,963)	
4	Applicable Rate Base		Line (1 + 2 + 3)															75,945,424
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)															6,696,375
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1 - (126 / (129 + Incentive)))															1,725,470
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)															(54,003)
8	Total Income Tax Provision		Line (6 + 7)															1,671,467
9	Depreciation-Transmission		Inst. 1															4,176,004
10	Property Tax		Inst. 3															963,329
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)															13,507,174
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4																-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4																16,202,784
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)															16202784.36
15	Future Value Factor (1+) ²⁴ months		Attachment 6															1.08460
16	True-Up Adjustment		Line (14 * 15)															17,573,514.64
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)															31,080,689

- Note 1 The value in the amount column is calculated using 13 month average balance.
- Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
- Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0065
- Note 4 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year = 2019

NIVO UG Project Revenue Requirement			Previous Year	Current Year												Amount	
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838
2	Accumulated Depreciation	Note 1	Inst. 1	(2,063,510)	(2,089,216)	(2,114,922)	(2,140,628)	(2,166,334)	(2,192,040)	(2,217,746)	(2,243,452)	(2,269,158)	(2,294,864)	(2,320,570)	(2,346,276)	(2,371,982)	(2,217,746)
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(420,211)												(423,442)	(421,826)
4	Applicable Rate Base		Line (1 + 2 + 3)														7,474,266
5	Return		Line 4 * (Appendix A Line 129)														610,322
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														153,034
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(4,790)
8	Total Income Tax Provision		Line (6 + 7)														148,245
9	Depreciation-Transmission		Inst. 1														308,472
10	Property Tax		Inst. 3														20,559
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														1,087,597
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															1,297,882
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														1,297,882
15	Future Value Factor (1+i)^24 months		Attachment 6														1.08460
16	True-Up Adjustment		Line (14 * 15)														1,407,680.68
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														2,495,278

Note 1 The value in the amount column is calculated using 13 month average balance.

Note 2 The value in the amount column is calculated using average of beginning and end of year balances.

Note 3 These amounts do not include any True-Up Adjustments.

Attachment B, Part 1

**Impact of Rate Adjustment to
Project AK-5**

**Impact of Adjustment to Project AK-5 (Segment of B1507)
Rebuild Mt. Storm-Doubs 500 kV**

(1) (2)

Line No.	Description	Rev Req without Incentive	Rev Req with Incentive
1	2019 Projected Revenue Requirement including True-up Adjustment ^A	\$ 1,973,705	\$ 1,973,705
2	2016 Actual Revenue Requirement used to determine True-up Adjustment ^B	\$ 2,111,148	\$ 2,111,148
3	Corrected 2016 Actual Revenue Requirement used to determine True-up Adjustment ^C	\$ 2,236,988	\$ 2,236,988
4	Change in Actual 2016 Revenue Requirement due to Correction	L.3 - L.2 \$ 125,840	\$ 125,840
5	Calculated interest ^D	\$ 17,226	\$ 17,226
6	Additional amount to incorporate into 2019 Projected Requirement including True-up Adjustment	L.4 + L.5 \$ 143,066	\$ 143,066
7	Restated 2019 Projected Revenue Requirement including True-up Adjustment	L.1 + L.6 \$ 2,116,771	\$ 2,116,771

Notes:

- A Column 1 and 2 amounts are obtained from Attachment A, Part 1 of the Revised 2019 Informational Filing. Within Part 1, see Attachment 7, Page 21, for the amounts at the bottom of the page under the Column labeled Rev Req.
- B Column 1 and 2 amounts are obtained from Attachment A, Part 2 of the 2018 Informational Filing (filed Jan. 12, 2018). See Attachment 7, Page 20.
- C Column 1 and 2 amounts are obtained from Attachment B, Part 3 of the Revised 2019 Informational Filing. Within Part 3, see amounts shown on Attachment 7, Page 20, Lines 40 and 41 under the column labeled Rev Req.
- D Column 1 and 2 amounts are obtained from Attachment B, Part 2, Pages 1 and 2 of the Revised 2019 Informational Filing.

Attachment B, Part 2

**Interest Component of the
Adjustment to Project AK-5**

**Interest Component of the Adjustment to Project AK-5 Projected Revenue Requirement (without incentive)
including True-Up Adjustment Calculated in Accordance with Section 35. 19a of the Commission's Regulations**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)
2016	July	0.003	\$ 125,840	\$ -	\$ -	\$ 125,840	\$ 378
2016	August	0.003	\$ 125,840	\$ -	\$ -	\$ 125,840	\$ 378
2016	September	0.0029	\$ 125,840	\$ -	\$ -	\$ 125,840	\$ 365
2016	October	0.003	\$ 125,840	\$ 1,120	\$ 1,120	\$ 126,960	\$ 381
2016	November	0.0029	\$ 125,840	\$ -	\$ 1,120	\$ 126,960	\$ 368
2016	December	0.003	\$ 125,840	\$ -	\$ 1,120	\$ 126,960	\$ 381
2017	January	0.003	\$ 125,840	\$ 1,130	\$ 2,250	\$ 128,090	\$ 384
2017	February	0.0027	\$ 125,840	\$ -	\$ 2,250	\$ 128,090	\$ 346
2017	March	0.003	\$ 125,840	\$ -	\$ 2,250	\$ 128,090	\$ 384
2017	April	0.003	\$ 125,840	\$ 1,114	\$ 3,364	\$ 129,204	\$ 388
2017	May	0.0032	\$ 125,840	\$ -	\$ 3,364	\$ 129,204	\$ 413
2017	June	0.003	\$ 125,840	\$ -	\$ 3,364	\$ 129,204	\$ 388
2017	July	0.0034	\$ 125,840	\$ 1,189	\$ 4,553	\$ 130,393	\$ 443
2017	August	0.0034	\$ 125,840	\$ -	\$ 4,553	\$ 130,393	\$ 443
2017	September	0.0033	\$ 125,840	\$ -	\$ 4,553	\$ 130,393	\$ 430
2017	October	0.0036	\$ 125,840	\$ 1,317	\$ 5,870	\$ 131,710	\$ 474
2017	November	0.0035	\$ 125,840	\$ -	\$ 5,870	\$ 131,710	\$ 461
2017	December	0.0036	\$ 125,840	\$ -	\$ 5,870	\$ 131,710	\$ 474
2018	January	0.0036	\$ 125,840	\$ 1,409	\$ 7,279	\$ 133,119	\$ 479
2018	February	0.0033	\$ 125,840	\$ -	\$ 7,279	\$ 133,119	\$ 439
2018	March	0.0036	\$ 125,840	\$ -	\$ 7,279	\$ 133,119	\$ 479
2018	April	0.0037	\$ 125,840	\$ 1,398	\$ 8,677	\$ 134,517	\$ 498
2018	May	0.0038	\$ 125,840	\$ -	\$ 8,677	\$ 134,517	\$ 511
2018	June	0.0037	\$ 125,840	\$ -	\$ 8,677	\$ 134,517	\$ 498
2018	July	0.004	\$ 125,840	\$ 1,507	\$ 10,184	\$ 136,024	\$ 544
2018	August	0.004	\$ 125,840	\$ -	\$ 10,184	\$ 136,024	\$ 544
2018	September	0.0039	\$ 125,840	\$ -	\$ 10,184	\$ 136,024	\$ 530
2018	October	0.0042	\$ 125,840	\$ 1,619	\$ 11,802	\$ 137,642	\$ 578
2018	November	0.0041	\$ 125,840	\$ -	\$ 11,802	\$ 137,642	\$ 564
2018	December	0.0042	\$ 125,840	\$ -	\$ 11,802	\$ 137,642	\$ 578
2019	January	0.0044	\$ 125,840	\$ 1,721	\$ 13,523	\$ 139,363	\$ 613
2019	February	0.004	\$ 125,840	\$ -	\$ 13,523	\$ 139,363	\$ 557
2019	March	0.0044	\$ 125,840	\$ -	\$ 13,523	\$ 139,363	\$ 613
2019	April	0.0045	\$ 125,840	\$ 1,784	\$ 15,307	\$ 141,147	\$ 635
2019	May	0.0046	\$ 125,840	\$ -	\$ 15,307	\$ 141,147	\$ 649
2019	June	0.0045	\$ 125,840	\$ -	\$ 15,307	\$ 141,147	\$ 635
2019	July			\$ 1,920			\$ -
Total Interest				\$ 17,226			\$ 17,226

Notes:

- A The monthly interest rates are from the following FERC website:
<https://www.ferc.gov/enforcement/acct-matts/interest-rates.asp>
- B See Attachment B Part 1, Line 4 under Column 1.

**Interest Component of the Adjustment to Project AK-5 Projected Revenue Requirement (with incentive)
including True-Up Adjustment Calculated in Accordance with Section 35. 19a of the Commission's Regulations**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)
2016	July	0.003	\$ 125,840	\$ -	\$ -	\$ 125,840	\$ 378
2016	August	0.003	\$ 125,840	\$ -	\$ -	\$ 125,840	\$ 378
2016	September	0.0029	\$ 125,840	\$ -	\$ -	\$ 125,840	\$ 365
2016	October	0.003	\$ 125,840	\$ 1,120	\$ 1,120	\$ 126,960	\$ 381
2016	November	0.0029	\$ 125,840	\$ -	\$ 1,120	\$ 126,960	\$ 368
2016	December	0.003	\$ 125,840	\$ -	\$ 1,120	\$ 126,960	\$ 381
2017	January	0.003	\$ 125,840	\$ 1,130	\$ 2,250	\$ 128,090	\$ 384
2017	February	0.0027	\$ 125,840	\$ -	\$ 2,250	\$ 128,090	\$ 346
2017	March	0.003	\$ 125,840	\$ -	\$ 2,250	\$ 128,090	\$ 384
2017	April	0.003	\$ 125,840	\$ 1,114	\$ 3,364	\$ 129,204	\$ 388
2017	May	0.0032	\$ 125,840	\$ -	\$ 3,364	\$ 129,204	\$ 413
2017	June	0.003	\$ 125,840	\$ -	\$ 3,364	\$ 129,204	\$ 388
2017	July	0.0034	\$ 125,840	\$ 1,189	\$ 4,553	\$ 130,393	\$ 443
2017	August	0.0034	\$ 125,840	\$ -	\$ 4,553	\$ 130,393	\$ 443
2017	September	0.0033	\$ 125,840	\$ -	\$ 4,553	\$ 130,393	\$ 430
2017	October	0.0036	\$ 125,840	\$ 1,317	\$ 5,870	\$ 131,710	\$ 474
2017	November	0.0035	\$ 125,840	\$ -	\$ 5,870	\$ 131,710	\$ 461
2017	December	0.0036	\$ 125,840	\$ -	\$ 5,870	\$ 131,710	\$ 474
2018	January	0.0036	\$ 125,840	\$ 1,409	\$ 7,279	\$ 133,119	\$ 479
2018	February	0.0033	\$ 125,840	\$ -	\$ 7,279	\$ 133,119	\$ 439
2018	March	0.0036	\$ 125,840	\$ -	\$ 7,279	\$ 133,119	\$ 479
2018	April	0.0037	\$ 125,840	\$ 1,398	\$ 8,677	\$ 134,517	\$ 498
2018	May	0.0038	\$ 125,840	\$ -	\$ 8,677	\$ 134,517	\$ 511
2018	June	0.0037	\$ 125,840	\$ -	\$ 8,677	\$ 134,517	\$ 498
2018	July	0.004	\$ 125,840	\$ 1,507	\$ 10,184	\$ 136,024	\$ 544
2018	August	0.004	\$ 125,840	\$ -	\$ 10,184	\$ 136,024	\$ 544
2018	September	0.0039	\$ 125,840	\$ -	\$ 10,184	\$ 136,024	\$ 530
2018	October	0.0042	\$ 125,840	\$ 1,619	\$ 11,802	\$ 137,642	\$ 578
2018	November	0.0041	\$ 125,840	\$ -	\$ 11,802	\$ 137,642	\$ 564
2018	December	0.0042	\$ 125,840	\$ -	\$ 11,802	\$ 137,642	\$ 578
2019	January	0.0044	\$ 125,840	\$ 1,721	\$ 13,523	\$ 139,363	\$ 613
2019	February	0.004	\$ 125,840	\$ -	\$ 13,523	\$ 139,363	\$ 557
2019	March	0.0044	\$ 125,840	\$ -	\$ 13,523	\$ 139,363	\$ 613
2019	April	0.0045	\$ 125,840	\$ 1,784	\$ 15,307	\$ 141,147	\$ 635
2019	May	0.0046	\$ 125,840	\$ -	\$ 15,307	\$ 141,147	\$ 649
2019	June	0.0045	\$ 125,840	\$ -	\$ 15,307	\$ 141,147	\$ 635
2019	July			\$ 1,920			\$ -
Total Interest				\$	17,226	\$	17,226

Notes:

- A The monthly interest rates are from the following FERC website:
<https://www.ferc.gov/enforcement/acct-matts/interest-rates.asp>
- B See Attachment B Part 1, Line 4 under Column 2.

Attachment B, Part 3

**Calculation of the Actual 2016 Revenue Requirement
for Project AK-5**

Virginia Electric and Power Company
ATTACHMENT H-16A

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Notes

Instruction (Note H)

2016

Shaded cells are input cells

(000's)

Allocators

Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$ 40,853
2	Less Generator Step-ups		Attachment 5	15
3	Net Transmission Wage Expenses		(Line 1 - 2)	40,839
4	Total Wages Expense		p354.28b/Attachment 5	645,027
5	Less A&G Wages Expense		p354.27b/Attachment 5	88,686
6	Total		(Line 4 - 5)	\$ 556,340
7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	7.3406%
Plant Allocation Factors				
8	Electric Plant In Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 35,372,711
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	35,372,711
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	11,995,353
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	108,950
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	12,104,302
16	Net Plant		(Line 10 - 15)	23,268,409
17	Transmission Gross Plant		(Line 31 - 30)	7,002,449
18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	19.7962%
19	Transmission Net Plant		(Line 44 - 30)	\$ 5,854,988
20	Net Plant Allocator	(Note B)	(Line 19 / 16)	25.1628%

Plant Calculations

Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 7,391,203
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	327,541
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	132,628
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	6,931,035
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	972,874
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	972,874
28	Wage & Salary Allocation Factor		(Line 7)	7.3406%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 71,414
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 21,750
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 7,024,199

**Virginia Electric and Power Company
ATTACHMENT H-16A**

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Notes

Instruction (Note H)

2016

Accumulated Depreciation

32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$	1,204,241
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5		77,216
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5		11,365
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)		1,115,660
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5		324,279
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)		108,950
38	Accumulated Common Amortization - Electric		(Line 13)		0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)		0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)		433,229
41	Wage & Salary Allocation Factor		(Line 7)		7.3406%
42	General & Common Allocated to Transmission		(Line 40 * 41)		31,801

43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$	1,147,461
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44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$	5,876,738
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Adjustment To Rate Base

Accumulated Deferred Income Taxes					
45	ADIT net of FASB 106 and 109		Attachment 1	\$	(1,162,550)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45)	\$	(1,162,550)
Transmission O&M Reserves					
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	\$	(13,499)
Unamortized Excess/Deficient Deferred Income Taxes					
47A	Unamortized Exc/Def Deferral		Attachment 5	\$	(1,110)
Prepayments					
48	Prepayments	(Notes A & R)	Attachment 5	\$	1,708
49	Total Prepayments Allocated to Transmission		(Line 48)	\$	1,708
Materials and Supplies					
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	\$	-
51	Wage & Salary Allocation Factor		(Line 7)		7.3406%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)		0
53	Transmission Materials & Supplies		p227.8c/2	\$	47,278
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$	47,278
Cash Working Capital					
55	Transmission Operation & Maintenance Expense		(Line 85)	\$	116,038
56	1/8th Rule		x 1/8		12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$	14,505
Network Credits					
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
60	Net Outstanding Credits		(Line 58 - 59)		0
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60)	\$	(1,113,668)
62	Rate Base		(Line 44 + 61)	\$	4,763,070

**Virginia Electric and Power Company
ATTACHMENT H-16A**

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Notes

Instruction (Note H)

2016

O&M

Transmission O&M				
63	Transmission O&M		p321.112.b/Attachment 5	\$ 20,056
64	Less GSU Maintenance		Attachment 5	19
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5	(69,899)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$ 89,936
Allocated General & Common Expenses				
68	Common Plant O&M	(Note A)	p356	0
69	Total A&G		Attachment 5	377,040
70	Less Property Insurance Account 924		p323.185b	8,653
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	33,689
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5	8,902
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	3,515
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$ 322,281
75	Wage & Salary Allocation Factor		(Line 7)	7.3406%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$ 23,657
Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$ 268
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	268
80	Property Insurance Account 924		p323.185b	8,653
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
82	Total		(Line 80 + 81)	8,653
83	Net Plant Allocation Factor		(Line 20)	25.1628%
84	A&G Directly Assigned to Transmissior		(Line 82 * 83)	\$ 2,177
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	\$ 116,038

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ 173,177
87	Less: GSU Depreciation		Attachment 5	9,313
88	Less Interconnect Facilities Depreciation		Attachment 5	3,916
89	Extraordinary Property Loss		Attachment 5	0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	159,948
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	27,070
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	28,990
93	Total		(Line 91 + 92)	56,060
94	Wage & Salary Allocation Factor		(Line 7)	7.3406%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	4,115
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	7.3406%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	0
101	Total Transmission Depreciation & Amortization		(Line 90 + 95 + 100)	\$ 164,063

Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$ 46,528
103	Total Taxes Other than Income		(Line 102)	\$ 46,528

Virginia Electric and Power Company
ATTACHMENT H-16A

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Return / Capitalization Calculations

Notes

Instruction (Note H)

2016

Return / Capitalization Calculations		Notes	Instruction (Note H)	2016
Long Term Interest				
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$ 464,165
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	\$ 464,165
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$ -
Common Stock				
108	Proprietary Capital		p112.16c,d/2	\$ 11,252,327
109	Less Preferred Stock	(Note T), enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	\$ (43,101)
111	Common Stock		(Sum Lines 108 to 110)	\$ 11,209,226
Capitalization				
112	Long Term Debt		p112.24c,d/2	\$ 10,009,839
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	\$ (3,366)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	\$ 3,475
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	10,009,948
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2	0
118	Common Stock		(Line 111)	11,209,226
119	Total Capitalization		(Sum Lines 116 to 118)	\$ 21,219,174
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.2%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.8%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0464
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	(Note J) Fixed	0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0219
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0602
129	Total Return (R)		(Sum Lines 126 to 128)	0.0821
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	391,031
Composite Income Taxes				
Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	35.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	5.91%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$		38.84%
135	T / (1-T)			63.51%
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (137)
136A	Other Income Tax Adjustments		Attachment 5	\$ 1,496
137	T/(1-T)		(Line 135)	63.51%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ 2,222
139	Transmission Income Taxes - Equity Return =	$CIT = (T/(1-T)) * Investment Return * (1 - (WCLTD/R)) =$	[Line 135 * 130 * (1 - (126 / 129))]	182,166
140	Total Transmission Income Taxes		(Line 138 + 139)	184,388

**Virginia Electric and Power Company
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Notes

Instruction (Note H)

2016

REVENUE REQUIREMENT

Summary				
141	Net Property, Plant & Equipment	(Line 44)	\$	5,876,738
142	Adjustment to Rate Base	(Line 61)		(1,113,668)
143	Rate Base	(Line 62)	\$	4,763,070
144	O&M	(Line 85)		116,038
145	Depreciation & Amortization	(Line 101)		164,063
146	Taxes Other than Income	(Line 103)		46,528
147	Investment Return	(Line 130)		391,031
148	Income Taxes	(Line 140)		184,388
149				
150	Revenue Requirement	(Sum Lines 144 to 149)	\$	902,048
Net Plant Carrying Charge				
151	Revenue Requirement	(Line 150)	\$	902,048
152	Net Transmission Plant	(Line 24 - 35)		5,815,375
153	Net Plant Carrying Charge	(Line 151 / 152)		15.5114%
154	Net Plant Carrying Charge without Depreciation	(Line 151 - 86) / 152		12.5335%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes	(Line 151 - 86 - 130 - 140) / 152		2.6387%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return and Taxes	(Line 150 - 147 - 148)	\$	326,629
157	Increased Return and Taxes	Attachment 4		616,559
158	Net Revenue Requirement with 100 Basis Point increase in ROE	(Line 156 + 157)		943,189
159	Net Transmission Plant	(Line 152)		5,815,375
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE	(Line 158 / 159)		16.2189%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	(Line 158 - 86) / 159		13.2410%
162	Revenue Requirement	(Line 150)	\$	902,048
163	True-up Adjustment	Attachment 6		-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.	Attachment 7		2,907
165	Facility Credits under Section 30.9 of the PJM OATT.	Attachment 5		2,819
166	Revenue Credits	Attachment 3		(10,100)
167	Interest on Network Credits	PJM data		0
168	Annual Transmission Revenue Requirement (ATRR)	(Line 162 + 163 + 164 + 165 + 166 + 167)	\$	897,674
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	21,650.9
170	Rate (\$/MW-Year)		(Line 168 / 169)	41,461.28
171	Rate for Network Integration Transmission Service (\$/MW/Year)	(Line 170)		41,461.28

**Virginia Electric and Power Company
ATTACHMENT H-16A**

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2016

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate, SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2016

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT-282	(1,204,565)	(66,338)	(90,371)	
ADIT-283	0	(3,406)	(1,102)	
ADIT-190	16,284	257,095	189,682	
Subtotal	(1,278,281)	187,352	98,209	
Wages & Salary Allocator			7.3406%	
Gross Plant Allocator		19.7962%		
End of Year ADIT	(1,278,281)	37,088	7,209	(1,233,984)
End of Previous Year ADIT (from Sheet	(1,120,856)	28,022	1,718	(1,091,115)
Average Beginning and End of Year ADI	(1,199,569)	32,555	4,464	(1,162,550)
End of Year ADIT	(1,233,984)			
End of Previous Year ADIT	(1,091,115)			
Average Beginning and End of Year ADIT	(1,162,550)			

In filing out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Disinflation items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :	A	B	C	D	E	F	G
ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related		Justification
BAD DEBITS VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
BAD DEBITS VEPCO	14,212	14,212	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
BAD DEBITS VEPCO	2,384	2,384	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
BOOK AMORT-CAPITAL LEASES 20P	(1,107)	(1,107)	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
BOOK OP-GAIN(LOSS) SALE PROFIT	187	187	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - 481A ADJUST	4,923	-	-	-	4,923	-	Representative of the IRS settlement related to the 263A costs associated with the Generation capital repair settlement.
CAPITALIZED INTEREST - DEPREC 481A	(1,408)	-	-	-	(1,408)	-	Represents the recovery of tax capitalized interest reported as taxable income.
CAPITALIZED INTEREST OPERATING CWIP	43,721	43,721	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CAPITALIZED O&M EXP-DISTRIBUTION	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CHAR CONTRIB CFWD CURRENT VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CHAR CONTRIB CFWD CURRENT VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CIAC DC-NONOP IN SERVICE	1,692	1,692	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CIAC DC-NONOP CWIP VEPCO	11	11	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CIAC NC-NONOP IN SERVICE	1,601	1,601	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CIAC VA-NONOP IN SERVICE	1,240	1,240	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CIAC VA-NONOP IN SERVICE	71,604	71,604	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEPCO	(501)	(501)	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEPCO	(84)	(84)	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT VEPCO	70,086	70,086	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT VEPCO	11,759	11,759	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPCO	815	815	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS- INTEREST-RES & REFUND VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS- INTEREST-RES & REFUND VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS- INTEREST-RES & REFUND VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS- INTEREST-RES & REFUND VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS- INTEREST-RES & REFUND VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	(0)	(0)	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT-NA3	87,634	87,634	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT-WIND	1,186	1,186	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF CUR	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF CUR	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF NC	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF NC	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DC-BONUS DEPRECIATION 481A - GEN REPAIR	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DC-BONUS DEPRECIATION CASUALTY 481A	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION GAO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION GEN 481A - CAP INTEREST	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMM POUROVER VEPCO	2,984	2,984	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST BOOK INCOME NON OP VEPCO	9,788	9,788	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST BOOK INCOME NON OP VEPCO	16,679	16,679	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST-UNREALIZED GIL-NC VEPCO	11,142	11,142	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEPCO	(314)	(314)	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEPCO	(53)	(53)	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEF GIL NONOPERATING VEPCO	(150)	(150)	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEF GIL-TYPE USE NONOP VEPCO	1,190	1,190	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEF ITC- NCP	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEF ITC- NCP	133	133	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER VEPCO	8	8	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT VEPCO	139	139	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXP-OTHER CURRENT VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXP-OTHER CURRENT VEPCO	74	74	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT VEPCO	2,214	2,214	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT VEPCO	371	371	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION VEPCO	98	98	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION VEPCO	15	15	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT VEPCO	511	511	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT-INVENT BASIS REDUCTION VEPCO	681	681	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT-INVENT BASIS REDUCTION VEPCO	114	114	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DT-CAP INTEREST OPER IN SERVICE-FED	252,274	252,274	-	-	252,274	-	Represents tax "In Service" capitalized interest placed in service net of tax amortization.
DT-COST OF REMOVAL-DIST DFT ONLY	24,413	24,413	-	-	-	-	Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-GENERAL DFT ONLY	(2,082)	(2,082)	-	-	-	(2,082)	Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-PROD DFT ONLY	55,098	55,098	-	-	-	-	Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-PROD NA DFT ONLY	(12,442)	(12,442)	-	-	-	-	Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-TRANS DFT ONLY	1,076	1,076	-	-	16,208	-	Represents the actual cost of removal allowable for tax over the accrued amount.
FAS 133 CURRENT VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCO	(145)	(145)	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-NC VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT HEDGE CURRENT ASSET VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT HEDGE CURRENT ASSET VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT HEDGE CURRENT ASSET VEPCO	4,464	4,464	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT HEDGE CURRENT ASSET VEPCO	749	749	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VAL-MTM HEDGE NON CURR AS VEPCO	45,652	45,652	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VAL-MTM HEDGE NON CURR AS VEPCO	7,659	7,659	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEF GIL CAPACITY HEDGE-NON CURR VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEF GIL CAPACITY HEDGE-NON CURR VEPCO	2,479	2,479	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEF GAINLOSS POWER HEDGE NONCURR ASSET	442	442	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GIL CAPACITY HEDGE CURR LIAB	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GIL CAPACITY HEDGE CURR LIAB	0	0	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GIL POWER HEDGE-CURR LIAB	(0)	(0)	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB VEPCO	80	80	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR HEDGE CURRENT ASSET VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR HEDGE CURRENT ASSET VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR HEDGE CURRENT ASSET VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR HEDGE CURRENT ASSET VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-POWER HEDGE CURRENT ASSET VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-POWER HEDGE CURRENT ASSET VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-POWER HEDGE CURRENT ASSET VEPCO	3,273	3,273	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-POWER HEDGE CURRENT ASSET VEPCO	549	549	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION-DISTRIBUTION	1,073	1,073	-	-	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-GENERAL	52	52	-	-	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-NA	443	443	-	-	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-OTHER	187,864	187,864	-	-	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-TRANSMISSION	83	83	-	-	78	-	Represents ARO accruals not deductible for tax.
FAS 143 DECOMMISSIONING-NA	146,215	146,215	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 143 DECOMMISSIONING-OTHER	207,398	207,398	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS109 on Unamortized ITC	6,140	6,140	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS109 on Unamortized ITC	1,201	1,201	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS109 on Unamortized Solar ITC Regulated	18,957	18,957	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS109 on Unamortized Solar ITC Regulated	3,379	3,379	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE-NON CURR VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE VEPCO	0	0	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FIN 18 - DC	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FIN 18 - FED	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FIN 18 - NC	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FIN 18 - VA	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FIN 18 - WV	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB VEPCO	20,867	20,867	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB VEPCO	3,501	3,501	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB VEPCO	3,218	3,218	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB VEPCO	540	540	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB VEPCO	-	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB VEPCO	5,579	5,579	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB VEPCO	636	636	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	3,165	3,165	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	531	531	-	-	-	-	Not applicable to Transmission Cost of Service calculation.

FUEL HANDLING COSTS VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
FUEL HANDLING COSTS VEPCO	12	12	-	-	Not applicable to Transmission Cost of Service calculation
General Business Credit - Def Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation
General Business Credit - Def Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation
General Business Credit - Def NC	48,675	48,675	-	-	Not applicable to Transmission Cost of Service calculation
HEADWATER BENEFITS VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
HEADWATER BENEFITS VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
HEADWATER BENEFITS VEPCO	1,116	1,116	-	-	Not applicable to Transmission Cost of Service calculation
HEADWATER BENEFITS VEPCO	187	187	-	-	Not applicable to Transmission Cost of Service calculation
LONG TERM DISABILITY RESERVE VEPCO	7,866	-	-	7,866	Book estimate accrued and expensed; tax deduction when paid
LONG TERM DISABILITY RESERVE VEPCO	1,320	-	-	1,320	Book estimate accrued and expensed; tax deduction when paid
METERS	(14)	(14)	-	-	Not applicable to Transmission Cost of Service calculation
NC - BONUS DEPRECIATION DEF CURR	-	-	-	-	Not applicable to Transmission Cost of Service calculation
NC - BONUS DEPRECIATION DEF CURR	5	5	-	-	Not applicable to Transmission Cost of Service calculation
NC - BONUS DEPRECIATION DEF NC	-	-	-	-	Not applicable to Transmission Cost of Service calculation
NC - BONUS DEPRECIATION DEF CURR	(1,290)	(1,290)	-	-	Not applicable to Transmission Cost of Service calculation
NC - BONUS DEPRECIATION	70	70	-	-	Not applicable to Transmission Cost of Service calculation
NC - BONUS DEPRECIATION 481A - GEN REPAIR	(1)	(1)	-	-	Not applicable to Transmission Cost of Service calculation
NC - BONUS DEPRECIATION CASUALTY 481A	(4)	(4)	-	-	Not applicable to Transmission Cost of Service calculation
NC - BONUS DEPRECIATION CIAC	0	0	-	-	Not applicable to Transmission Cost of Service calculation
NC - BONUS DEPRECIATION GEN 481A - CAP INTEREST	0	0	-	-	Not applicable to Transmission Cost of Service calculation
NC - Deferred Current Adj - MICROGRID	35	35	-	-	Not applicable to Transmission Cost of Service calculation
NC - Deferred Current Adj - MICROGRID	35	35	-	-	Not applicable to Transmission Cost of Service calculation
NC - Deferred NonCurrent Adj - MICROGRID	9,875	9,875	-	-	Not applicable to Transmission Cost of Service calculation
NC - Dtg NonCurrent Adj - SOLAR ETC NON JURIS	-	-	-	-	Not applicable to Transmission Cost of Service calculation
NOL CURRENT VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
NOL CURRENT VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
NOL NC VEPCO	2,816	2,816	-	-	Not applicable to Transmission Cost of Service calculation
NON CURR CAPIT RESTORATION COSTS 481A-D VEPCO	(4)	(4)	-	-	Not applicable to Transmission Cost of Service calculation
NON CURRENT REC AA ELEC TRAN VEPCO	46	46	-	-	Not applicable to Transmission Cost of Service calculation
North Carolina Income ETC Valuation Allowance	(3,326)	(3,326)	-	-	Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA	(0)	(0)	-	-	Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL-PERM DISPOSAL SURRY	-	-	-	-	Not applicable to Transmission Cost of Service calculation
OBsolete INVENTORY RESERVE VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
OBsolete INVENTORY RESERVE VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
OBsolete INVENTORY RESERVE VEPCO	1,901	1,901	-	-	Not applicable to Transmission Cost of Service calculation
OBsolete INVENTORY RESERVE VEPCO	319	319	-	-	Not applicable to Transmission Cost of Service calculation
OCI OF HEDGES OTHER PURCHASE NC Fed 100%	(0)	(0)	-	-	Not applicable to Transmission Cost of Service calculation
OCI OF HEDGES OTHER PURCHASE NC State 100%	(0)	(0)	-	-	Not applicable to Transmission Cost of Service calculation
OCI OF HEDGES-OTHER PURCHASE CURR Fed 100%	0	0	-	-	Not applicable to Transmission Cost of Service calculation
OCI OF HEDGES-OTHER PURCHASE CURR Fed 100%	0	0	-	-	Not applicable to Transmission Cost of Service calculation
OCI OF HEDGES-OTHER PURCHASE CURR State 100%	0	0	-	-	Not applicable to Transmission Cost of Service calculation
OCI OF HEDGING DEBT CURR Fed 100%	-	-	-	-	Not applicable to Transmission Cost of Service calculation
OCI OF HEDGING DEBT CURR Fed 100%	327	327	-	-	Not applicable to Transmission Cost of Service calculation
OCI OF HEDGING DEBT CURR State 100%	-	-	-	-	Not applicable to Transmission Cost of Service calculation
OCI OF HEDGING DEBT CURR State 100%	58	58	-	-	Not applicable to Transmission Cost of Service calculation
OCI OF HEDGING DEBT NC Fed 100%	4,065	4,065	-	-	Not applicable to Transmission Cost of Service calculation
OCI OF HEDGING DEBT State 100%	724	724	-	-	Not applicable to Transmission Cost of Service calculation
OCI NUCLEAR DECOMM NC Fed 100%	(29,298)	(29,298)	-	-	Not applicable to Transmission Cost of Service calculation
OCI NUCLEAR DECOMM NC State 100%	(5,219)	(5,219)	-	-	Not applicable to Transmission Cost of Service calculation
OPER VEPCO	(48,715)	(48,715)	-	-	Represents the difference between the book accrual expense and the actual funded amount.
OPER VEPCO	(8,173)	(8,173)	-	-	Represents the difference between the book accrual expense and the actual funded amount.
POWERTREE CARBON CO, LLC VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
PREMIUM DEBT - DISCOUNT/REP VEPCO	1,118	-	-	1,118	Books record the yield to maturity method; taxes amortize straight line.
PREMIUM DEBT - DISCOUNT/REP VEPCO	198	-	-	198	Books record the yield to maturity method; taxes amortize straight line.
Production Tax Credit - Def Current Fed	-	-	-	-	Not applicable to Transmission Cost of Service calculation
Production Tax Credit - Def Current Fed	-	-	-	-	Not applicable to Transmission Cost of Service calculation
Production Tax Credit - NC Fed	27,357	27,357	-	-	Not applicable to Transmission Cost of Service calculation
Production Tax Credit - NC Fed	-	-	-	-	Not applicable to Transmission Cost of Service calculation
PSHIP INCOME - VIRGINIA CAPITAL VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
PSHIP INCOME - VIRGINIA CAPITAL VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR AFUDC DEBT AMORT RIDER	-	-	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR AFUDC DEBT AMORT RIDER	(12)	(12)	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR AFUDC DEBT RIDER	-	-	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR AFUDC DEBT RIDER	43	43	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR OTHER COSTS NONOPER RIDER	-	-	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR OTHER COSTS NONOPER RIDER	(516)	(516)	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR OTHER COSTS OPER RIDER	-	-	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR OTHER COSTS OPER RIDER	887	887	-	-	Not applicable to Transmission Cost of Service calculation
RA NON CUR AFUDC DEBT AMORT RIDER	(22)	(22)	-	-	Not applicable to Transmission Cost of Service calculation
RA NON CUR AFUDC DEBT RIDER	526	526	-	-	Not applicable to Transmission Cost of Service calculation
RA NON CUR OTHER COSTS NON OPER RIDER	1,287	1,287	-	-	Not applicable to Transmission Cost of Service calculation
RA NON CUR OTHER COSTS OPER RIDER	1,484	1,484	-	-	Not applicable to Transmission Cost of Service calculation
REACQUIRED DEBT (GAIN/LOSS) VEPCO	(32)	(32)	-	-	Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC DEBT AMORT RIDER	(2)	(2)	-	-	Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC DEBT AMORT RIDER	-	-	-	-	Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC DEBT RIDER	4	4	-	-	Not applicable to Transmission Cost of Service calculation
REC CUR OTHER COST OPER RIDER	-	-	-	-	Not applicable to Transmission Cost of Service calculation
REC CUR OTHER COST OPER RIDER	32	32	-	-	Not applicable to Transmission Cost of Service calculation
REC CUR OTHER COSTS NON OPER RIDER	11	11	-	-	Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUDC DEBT AMORT RIDER	(2)	(2)	-	-	Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUDC DEBT RIDER	60	60	-	-	Not applicable to Transmission Cost of Service calculation
REC NON CUR OTHER COST NON OPER RIDER	134	134	-	-	Not applicable to Transmission Cost of Service calculation
REC NON CUR OTHER COST OPER RIDER	5	5	-	-	Not applicable to Transmission Cost of Service calculation
RECS VEPCO	1	1	-	-	Not applicable to Transmission Cost of Service calculation
RECS VEPCO	1	1	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - AA RAC COSTS CURRENT VEPCO	560	560	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - AA RAC COSTS CURRENT VEPCO	211	211	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - AA RAC COSTS NONCURRENT VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - ATRR CURRENT VEPCO	0	0	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - ATRR CURRENT VEPCO	0	0	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - CCR - CURRENT - NCUC ORDER	18	18	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - CCR - NC - NCUC ORDER	70	70	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - CCR - NUG	13	13	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - CUR - NUG	-	-	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - FTR - CURRENT VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - FTR - CURRENT VEPCO	456	456	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - NRC REQUIREMENT - NORTH ANNA VEPCO	224	224	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - NRC REQUIREMENT - SURRY VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET ABANDONED PLANT NCUC CURR VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET ABANDONED PLANT NCUC CURR VEPCO	29	29	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET ABANDONED PLANT NCUC NON CURR VEPCO	141	141	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET ASSET IMPAIRMENT NCUC CURR VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET ASSET IMPAIRMENT NCUC CURR VEPCO	5	5	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET ASSET IMPAIRMENT NCUC NONCURR VEPCO	(13)	(13)	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET CCR DEF NCUC ORDER NONCURR VEPCO	420	420	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET CURR RIDER AA NON VA OTHER VEPCO	173	173	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET CURR RIDER AA NON VA OTHER VEPCO	36	36	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET DEF NC RECS REC COST CURR VEPCO	14	14	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET DEF NC RECS REC COST CURR VEPCO	4,663	4,663	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET FUEL HEDGE NONOP VEPCO	782	782	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET NATURAL DISASTER NCUC CURRENT VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET NATURAL DISASTER NCUC CURRENT VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	1,461	1,461	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET RETIREMENT NCUC CURRENT VEPCO	4	4	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET RETIREMENT NCUC CURRENT VEPCO	16	16	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET RIDER PLANTS NCUC CURRENT VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET RIDER PLANTS NCUC CURRENT VEPCO	94	94	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET RIDER PLANTS NCUC NONCURR VEPCO	173	173	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET-DEBT VAL-NTM NON CURR VEPCO	2,681	2,681	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET-DEBT VALUATION - MTM - CUR VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET-DEBT VALUATION - MTM - CUR VEPCO	262	262	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET-DEF GL POWER HEDGE CUR VEPCO	-	-	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET-DEF GL POWER HEDGE CUR VEPCO	192	192	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	(48)	(48)	-	-	Not applicable to Transmission Cost of Service calculation
REG ATTR NON CURRENT VEPCO	320	320	-	-	Not applicable to Transmission Cost of Service calculation
REG FUEL HEDGE VEPCO	(4,663)	(4,663)	-	-	Not applicable to Transmission Cost of Service calculation
REG FUEL HEDGE VEPCO	(1,921)	(1,921)	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB - ATRR CURRENT VEPCO	9,672	9,672	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB - ATRR CURRENT VEPCO	1,623	1,623	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB - DEF NC REPS REC COST - NC	773	773	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB - DEF NC REPS REC COST - NC	130	130	-	-	Not applicable to Transmission Cost of Service calculation

REG LIAB - DEFERRED GL CAPACITY HEDGE - CURRENT	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB - DEFERRED GL CAPACITY HEDGE - CURRENT	0	0	Not applicable to Transmission Cost of Service calculation
REG LIAB - DEFERRED GL CAPACITY HEDGE - CURRENT	0	0	Not applicable to Transmission Cost of Service calculation
REG LIAB - EDIT - BASE RATE	(228)	(228)	Not applicable to Transmission Cost of Service calculation
REG LIAB - FTR CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB - FTR CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB - FTR CURRENT VEPCO	1,366	1,366	Not applicable to Transmission Cost of Service calculation
REG LIAB - FTR CURRENT VEPCO	229	229	Not applicable to Transmission Cost of Service calculation
REG LIAB AS REC COSTS - VA NON CURRENT VEPCO	2,718	2,718	Not applicable to Transmission Cost of Service calculation
REG LIAB AS REC COSTS - VA NON CURRENT VEPCO	456	456	Not applicable to Transmission Cost of Service calculation
REG LIAB ATRR NON CURRENT	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB ATRR NON CURRENT	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB CURRENT DSM AS	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB CURRENT DSM AS	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB CURRENT DSM AS	-	-	Not applicable to Transmission Cost of Service calculation
Reg Liab NC Excess Def Tax-GU for Bal Sh Item	(96)	(96)	Not applicable to Transmission Cost of Service calculation
Reg Liab NC Excess Def Tax-GU for Exp Item	5,785	5,785	Not applicable to Transmission Cost of Service calculation
REG LIAB OTHER NCUIC CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB OTHER NCUIC CURRENT VEPCO	140	140	Not applicable to Transmission Cost of Service calculation
REG LIAB OTHER NCUIC CURRENT VEPCO	24	24	Not applicable to Transmission Cost of Service calculation
REG LIAB OTHER NCUIC NON CURR VEPCO	1,579	1,579	Not applicable to Transmission Cost of Service calculation
REG LIAB OTHER NCUIC NON CURR VEPCO	285	285	Not applicable to Transmission Cost of Service calculation
REG LIAB PLANT CONTRA VASLSTX VEPCO	22,504	22,504	Not applicable to Transmission Cost of Service calculation
REG LIAB PLANT CONTRA VASLSTX VEPCO	3,776	3,776	Not applicable to Transmission Cost of Service calculation
REG LIAB VA OTHER CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB VA OTHER CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB VA OTHER CURRENT VEPCO	2,019	2,019	Not applicable to Transmission Cost of Service calculation
REG LIAB VA OTHER CURRENT VEPCO	339	339	Not applicable to Transmission Cost of Service calculation
REG LIAB-DEF GL CAPACITY HEDGE NON CUR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB-DEF GL CAPACITY HEDGE NON CUR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB-DEF GL POWER HEDGE-CUR VEPCO	(0)	(0)	Not applicable to Transmission Cost of Service calculation
REG LIAB-DEF GL POWER HEDGE-CUR VEPCO	(0)	(0)	Not applicable to Transmission Cost of Service calculation
REG LIABILITY DECOMM TRUST NC OP VEPCO	(303,173)	(303,173)	Not applicable to Transmission Cost of Service calculation
REG LIABILITY DECOMM TRUST NC OP VEPCO	(50,866)	(50,866)	Not applicable to Transmission Cost of Service calculation
REG LIABILITY DECOMM VEPCO	619,005	619,005	Not applicable to Transmission Cost of Service calculation
REG LIABILITY DECOMM VEPCO	103,855	103,855	Not applicable to Transmission Cost of Service calculation
REG NON CURRENT DSM AS RIDER VEPCO	343	343	Not applicable to Transmission Cost of Service calculation
REG RATE REFUND - CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG RATE REFUND - CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG RATE REFUND - CURRENT VEPCO	(0)	(0)	Not applicable to Transmission Cost of Service calculation
REG RATE REFUND - CURRENT VEPCO	(0)	(0)	Not applicable to Transmission Cost of Service calculation
REG RATE REFUND - NONCURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG RATE REFUND - NONCURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REGULATORY ASSET - FAS 112 VEPCO	65	65	Not applicable to Transmission Cost of Service calculation
REGULATORY ASSET - NUG VEPCO	45	45	Not applicable to Transmission Cost of Service calculation
REGULATORY ASSET - NUG VEPCO	3,854	3,854	Not applicable to Transmission Cost of Service calculation
REGULATORY ASSET - VA SLS TAX CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REGULATORY ASSET - VA SLS TAX CURRENT VEPCO	547	547	Not applicable to Transmission Cost of Service calculation
REGULATORY ASSET - VA SLS TAX CURRENT VEPCO	175	175	Not applicable to Transmission Cost of Service calculation
RESTRICTED STOCK AWARD VEPCO	186	186	Not applicable to Transmission Cost of Service calculation
RESTRICTED STOCK AWARD VEPCO	31	31	Not applicable to Transmission Cost of Service calculation
RETENTION BONUS	-	-	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
RETENTION BONUS	4,728	4,728	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
RETENTION BONUS	793	793	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	58	58	Not applicable to Transmission Cost of Service calculation
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	9	9	Not applicable to Transmission Cost of Service calculation
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261020) VEPCO	33	33	Not applicable to Transmission Cost of Service calculation
RETIREMENT - (FAS 87) VEPCO	138,498	138,498	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - (FAS 87) VEPCO	23,237	23,237	Book estimate accrued and expensed; tax deduction when paid.
SALES TAX RECOVERY CWP	14	14	Not applicable to Transmission Cost of Service calculation
SALES TAX RECOVERY IN SERVICE (S37)	20,665	20,665	Not applicable to Transmission Cost of Service calculation
SEPARATIONERT VEPCO	-	-	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATIONERT VEPCO	-	-	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATIONERT VEPCO	2,585	2,585	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATIONERT VEPCO	434	434	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
ST AFC DEF TAX-FUEL CWP	(1)	(1)	Not applicable to Transmission Cost of Service calculation
ST AFC DEF TAX-FUEL IN SERVICE	2	2	Not applicable to Transmission Cost of Service calculation
ST AFC DEF TAX-PLANT CWP	53	53	Not applicable to Transmission Cost of Service calculation
ST AFC DEF TAX-PLANT IN SERVICE	2,404	2,404	Not applicable to Transmission Cost of Service calculation
ST AFUDC-NUCLEAR FUEL	(3)	(3)	Not applicable to Transmission Cost of Service calculation
ST BOOK AMORT-CAPITAL LEASES (207)	(186)	(186)	Not applicable to Transmission Cost of Service calculation
ST BOOK CAPITALIZED INTEREST CWP	23	23	Not applicable to Transmission Cost of Service calculation
ST BOOK DEP- AMORT DESIGN DOC	(9)	(9)	Not applicable to Transmission Cost of Service calculation
ST BOOK DEP- AMORT LEASE IMPROV	(276)	(276)	Not applicable to Transmission Cost of Service calculation
ST BOOK DEP-AMORT PLANT ACO ADJ	(2,682)	(2,682)	Not applicable to Transmission Cost of Service calculation
ST BOOK DEPR (008)	(254,031)	(254,031)	Not applicable to Transmission Cost of Service calculation
ST BOOK DEPR-NC-NAMERT PROGRAM	(0)	(0)	Not applicable to Transmission Cost of Service calculation
ST BOOK DEPR-NON OPERATING VEPCO	(0)	(0)	Not applicable to Transmission Cost of Service calculation
ST BOOK DEPR-UNRECOVERED PLY NORTH ANNA	(0)	(0)	Not applicable to Transmission Cost of Service calculation
ST BOOK DEPR-UNRECOVERED PLY SURRY	(1)	(1)	Not applicable to Transmission Cost of Service calculation
ST BOOK OP-CARLOSS SALES IMPROV	31	31	Not applicable to Transmission Cost of Service calculation
ST CAP EXPENSE-481A - PROD OTHER (750)	(3,878)	(3,878)	Not applicable to Transmission Cost of Service calculation
ST CAP EXPENSE-481A (S70)	313	313	Not applicable to Transmission Cost of Service calculation
ST CAPITAL EXPENSE-84TH	-	-	Not applicable to Transmission Cost of Service calculation
ST CAPITAL EXPENSE-DISTRI BUTION	168	168	Not applicable to Transmission Cost of Service calculation
ST CAPITAL EXPENSE-PRODUCTION	-	-	Not applicable to Transmission Cost of Service calculation
ST CAPITAL EXPENSE-PRODUCTION-NORTH ANNA	-	-	Not applicable to Transmission Cost of Service calculation
ST CAPITAL EXPENSE-TRANSMISSION	-	-	Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED INTEREST -481A ADJUST	826	826	Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED INTEREST -DEPREC 481A	(236)	(236)	Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED INTEREST OPERA IN SERVICE	42,369	42,369	Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED INTEREST OPERATING CWP	7,335	7,335	Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED O&M EXP-DISTRIBUTION	(2,344)	(2,344)	Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED RESTORATION 481A	(2,282)	(2,282)	Not applicable to Transmission Cost of Service calculation
ST CASUALTY LOSS AMORT	5,915	5,915	Not applicable to Transmission Cost of Service calculation
ST CIAC DC-NONOP IN SERVICE	284	284	Not applicable to Transmission Cost of Service calculation
ST CIAC DC-NONOP CWP VEPCO	2	2	Not applicable to Transmission Cost of Service calculation
ST CIAC NC-NONOP IN SERVICE	269	269	Not applicable to Transmission Cost of Service calculation
ST CIAC VA-NONOP CWP VEPCO	208	208	Not applicable to Transmission Cost of Service calculation
ST CIAC VA-NONOP IN SERVICE	12,014	12,014	Not applicable to Transmission Cost of Service calculation
ST COMPUTER SOFTWARE-BOOK AMORT	(2,006)	(2,006)	Not applicable to Transmission Cost of Service calculation
ST COMPUTER SOFTWARE-CWP	604	604	Not applicable to Transmission Cost of Service calculation
ST COMPUTER SOFTWARE-TAX AMORT	2,537	2,537	Not applicable to Transmission Cost of Service calculation
ST COST OF REMOVAL-DISTRIBUTION	444	444	Not applicable to Transmission Cost of Service calculation
ST COST OF REMOVAL-GENERAL	(366)	(366)	Not applicable to Transmission Cost of Service calculation
ST COST OF REMOVAL-PRODUCTION	7,023	7,023	Not applicable to Transmission Cost of Service calculation
ST COST OF REMOVAL-PRODUCTION NA	(2,147)	(2,147)	Not applicable to Transmission Cost of Service calculation
ST COST OF REMOVAL-TRANSMISSION	1,327	1,327	Not applicable to Transmission Cost of Service calculation
ST CWP ABANDONMENT NON CURRENT-NA3	14,703	14,703	Not applicable to Transmission Cost of Service calculation
ST CWP ABANDONMENT NON CURRENT-WIND	199	199	Not applicable to Transmission Cost of Service calculation
ST DEF GL-FUTURE USE NONOP VEPCO	(9)	(9)	Not applicable to Transmission Cost of Service calculation
ST DEF GL-FUTURE USE NONOP VEPCO	198	198	Not applicable to Transmission Cost of Service calculation
ST DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	(22)	(22)	Not applicable to Transmission Cost of Service calculation
ST DOE SETTLEMENT ASSE BASIS REDUCTION	9	9	Not applicable to Transmission Cost of Service calculation
ST FAS 143 ASSET OBLIGATION-DISTRIBUTION	180	180	Not applicable to Transmission Cost of Service calculation
ST FAS 143 ASSET OBLIGATION-GENERAL	9	9	Not applicable to Transmission Cost of Service calculation
ST FAS 143 ASSET OBLIGATION-NA	74	74	Not applicable to Transmission Cost of Service calculation
ST FAS 143 ASSET OBLIGATION-OTHER	31,519	31,519	Not applicable to Transmission Cost of Service calculation
ST FAS 143 ASSET OBLIGATION-TRANSMISSION	14	14	Not applicable to Transmission Cost of Service calculation
ST FAS 143 DECOMMISSIONING-NA	24,532	24,532	Not applicable to Transmission Cost of Service calculation
ST FAS 143 DECOMMISSIONING-OTHER	34,797	34,797	Not applicable to Transmission Cost of Service calculation
ST FIXED ASSETS	240	240	Not applicable to Transmission Cost of Service calculation
ST GL INTERCO SALES-BOOK/TAX	84	84	Not applicable to Transmission Cost of Service calculation
ST LIBERALIZED DEPR- PLANT FUTURE USE VEPCO	(10)	(10)	Not applicable to Transmission Cost of Service calculation
ST LIBERALIZED DEPR- PLANT NON UTILITY VEPCO	37	37	Not applicable to Transmission Cost of Service calculation
ST METERS	(2)	(2)	Not applicable to Transmission Cost of Service calculation
ST NAs PLACED IN SERVICE WRITEOFF	-	-	Not applicable to Transmission Cost of Service calculation
ST NUCLEAR FUEL TAX GL-NA	276	276	Not applicable to Transmission Cost of Service calculation
ST NUCLEAR FUEL TAX GL-SURRY	238	238	Not applicable to Transmission Cost of Service calculation
ST NUCLEAR FUEL-COMMERCIAL BURN	(10,802)	(10,802)	Not applicable to Transmission Cost of Service calculation
ST NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA	-	-	Not applicable to Transmission Cost of Service calculation
ST NUCLEAR FUEL-PERM DISPOSAL SURRY	(0)	(0)	Not applicable to Transmission Cost of Service calculation
ST SALES TAX RECOVERY CWP	2	2	Not applicable to Transmission Cost of Service calculation
ST SALES TAX RECOVERY IN SERVICE (S37)	3,467	3,467	Not applicable to Transmission Cost of Service calculation
ST TAX AMORT -GENERAL	2	2	Not applicable to Transmission Cost of Service calculation
ST TAX AMORT -PRODUCTION	15,895	15,895	Not applicable to Transmission Cost of Service calculation
ST TAX AMORT -PRODUCTION NA	173	173	Not applicable to Transmission Cost of Service calculation
ST TAX DEPR -DISTRIBUTION	136,399	136,399	Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-CSW	1,113	1,113	Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-DISTRIBUTION	52,393	52,393	Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-GENERAL	2,448	2,448	Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-PRODUCTION	72,044	72,044	Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-PRODUCTION BATH	633	633	Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-PRODUCTION NA	2,418	2,418	Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-TRANSMISSION	58,660	58,660	Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-FUEL	4,795	4,795	Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-FUEL NA	5,558	5,558	Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-GENERAL	8,414	8,414	Not applicable to Transmission Cost of Service calculation

ST TAX DEPR-PEPCO AGO ADJ	708	708				Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-PRODUCTION	125,245	125,245				Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-PRODUCTION BATH	13,919	13,919				Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-PRODUCTION NA	41,938	41,938				Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-TRANSMISSION	48,376	48,376				Not applicable to Transmission Cost of Service calculation
ST TAX OP GL SALE PROP-DISTRIBUTION	(4)	(4)				Not applicable to Transmission Cost of Service calculation
ST TAX OP GL SALE PROP-GENERAL	1	1				Not applicable to Transmission Cost of Service calculation
ST TAX OP GL SALE PROP-PRODUCTION	143	143				Not applicable to Transmission Cost of Service calculation
ST TAX OP GL SALE PROP-PRODUCTION NA	40	40				Not applicable to Transmission Cost of Service calculation
ST TAX OP GL SALE PROP-TRANSMISSION	28	28				Not applicable to Transmission Cost of Service calculation
STATE INCOME TAX - CURRENT NIC	0	0				Not applicable to Transmission Cost of Service calculation
STATE INCOME TAX - CURRENT VEPCO	0	0				Not applicable to Transmission Cost of Service calculation
STATE INCOME TAX - CURRENT VEPCO	309	309				Not applicable to Transmission Cost of Service calculation
SUCCESS SHARE PLAN VEPCO	-	-				Book amount accrued as its earned; tax deduction is actual payout.
SUCCESS SHARE PLAN VEPCO	-	-				Book amount accrued as its earned; tax deduction is actual payout.
SUCCESS SHARE PLAN VEPCO	15,210	15,210			15,210	Book amount accrued as its earned; tax deduction is actual payout.
SUCCESS SHARE PLAN VEPCO	2,552	2,552			2,552	Book amount accrued as its earned; tax deduction is actual payout.
SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO	58	58				Not applicable to Transmission Cost of Service calculation
SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO	10	10				Not applicable to Transmission Cost of Service calculation
VA - BONUS DEPRECIATION DEF CUR	-	-				Not applicable to Transmission Cost of Service calculation
VA - BONUS DEPRECIATION DEF CUR	536	536				Not applicable to Transmission Cost of Service calculation
VA - BONUS DEPRECIATION DEF NC	1,072	1,072				Not applicable to Transmission Cost of Service calculation
VA-282 DIFFERENCE ADJUSTMENT	1,504	1,504				Not applicable to Transmission Cost of Service calculation
VABASIS DIFFERENCES	(41,328)	(41,328)				Not applicable to Transmission Cost of Service calculation
VABONUS DEPRECIATION	(132,623)	(132,623)				Not applicable to Transmission Cost of Service calculation
VABONUS DEPRECIATION	10,013	10,013				Not applicable to Transmission Cost of Service calculation
VABONUS DEPRECIATION 481A - GEN REPAIR	(866)	(866)				Not applicable to Transmission Cost of Service calculation
VABONUS DEPRECIATION CASUALTY 481A	(1,431)	(1,431)				Not applicable to Transmission Cost of Service calculation
VABONUS DEPRECIATION CAC	-	-				Not applicable to Transmission Cost of Service calculation
VABONUS DEPRECIATION GEN 481A - CAP-INTEREST	113	113				Not applicable to Transmission Cost of Service calculation
VAMINIMUM TAX CREDIT	80	80				Not applicable to Transmission Cost of Service calculation
VACATION ACCRUAL VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
VACATION ACCRUAL VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
VACATION ACCRUAL VEPCO	2,849	2,849				Not applicable to Transmission Cost of Service calculation
VACATION ACCRUAL VEPCO	478	478				Not applicable to Transmission Cost of Service calculation
WEST VA POLLUTION CONTROL	1,192	1,192				Not applicable to Transmission Cost of Service calculation
WEST VA PROPERTY TAX VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
WEST VA PROPERTY TAX VEPCO	2,843	2,843				Not applicable to Transmission Cost of Service calculation
WEST VA PROPERTY TAX VEPCO	477	477				Not applicable to Transmission Cost of Service calculation
WORKERS COMPENSATION - FAS 112	2,324	2,324			2,324	Books accrues the costs of the bonus; tax takes the deduction when actually paid
WORKERS COMPENSATION - FAS 112	390	390			390	Books accrues the costs of the bonus; tax takes the deduction when actually paid
DEDESIGNATED DEBT NOT ISSUED VEPCO	314	314				Not applicable to Transmission Cost of Service calculation
OPEB VEPCO	48,715	48,715				Represents the difference between the book accrual expense and the actual funded amount.
REG LAB - EDIT - BASE RATE	243	243				Not applicable to Transmission Cost of Service calculation
REG RATE REFUND - CURRENT VEPCO	0	0				Not applicable to Transmission Cost of Service calculation
BOOK AMORT-CAPITAL LEASES (207)	1,107	1,107				Not applicable to Transmission Cost of Service calculation
METERS	14	14				Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL/PERM DISPOSAL SURRY	0	0				Not applicable to Transmission Cost of Service calculation
REACQUIRED DEBT GAIN/LOSS VEPCO	549	549				Not applicable to Transmission Cost of Service calculation
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	817	817				Not applicable to Transmission Cost of Service calculation
COJ	34,518	34,518				Not applicable to Transmission Cost of Service calculation
ROUND	-	-				Not applicable to Transmission Cost of Service calculation
Subtotal - p234	2,467,753	2,004,692	16,284	257,095	189,682	
Less FASB 109 Above if not separately removed	35,947	35,947	0	0	0	
Less FASB 109 Above if not separately removed	0	0	0	0	0	
Total	2,431,806	1,968,744	16,284	257,095	189,682	

Instructions for Account 190:
 1. ADIT items related only to Non-Electric Operations (e.g. Gas, Water, Sewer) or Production are directly
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.5 c

	A	B	C	D	E	F	G
	ADIT-282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEF TAX-FUEL CWP		12	12				Not applicable to Transmission Cost of Service calculation
AFC DEF TAX-FUEL CWP		-	-				Not applicable to Transmission Cost of Service calculation
AFC DEF TAX-FUEL IN SERVICE		(39)	(39)				Not applicable to Transmission Cost of Service calculation
AFC DEF TAX-PLANT CWP		(904)	(904)				Not applicable to Transmission Cost of Service calculation
AFC DEF TAX-PLANT CWP		-	-				Not applicable to Transmission Cost of Service calculation
AFC DEF TAX-PLANT IN SERVICE		(40,937)	(40,937)				Not applicable to Transmission Cost of Service calculation
AFUDC EQUITY (FAC045) - FLOW THRU		(12,564)	(12,564)				Not applicable to Transmission Cost of Service calculation
AFUDC EQUITY (FAC045) - FLOW THRU		(2,239)	(2,239)				Not applicable to Transmission Cost of Service calculation
AFUDC NUCLEAR FUEL		56	56				Not applicable to Transmission Cost of Service calculation
BOOK AMORT-CAPITAL LEASES (207)		-	-				Not applicable to Transmission Cost of Service calculation
BOOK CAPITALIZED INTEREST CWP		(387)	-	-	(387)	-	Represents the unallowable amount of book interest.
BOOK CAPITALIZED INTEREST CWP		-	-	-	-	-	Represents the unallowable amount of book interest.
BOOK DEP - AMORT DESIGN DOC		146	146				Not applicable to Transmission Cost of Service calculation
BOOK DEP - AMORT LEASE IMPROV		4,702	4,702				Not applicable to Transmission Cost of Service calculation
BOOK DEP - AMORT PLANT ADD ADJ		14,786	14,786				Not applicable to Transmission Cost of Service calculation
BOOK DEPR (008)		4,325,981	4,325,981				Not applicable to Transmission Cost of Service calculation
BOOK DEPR-NA MERIT PROGRAM		1	1				Not applicable to Transmission Cost of Service calculation
BOOK DEPR-NON OPERATING VEPCO		175	175				Not applicable to Transmission Cost of Service calculation
BOOK DEPR-UNRECOVERED PLT NORTH ANNA		2	2				Not applicable to Transmission Cost of Service calculation
BOOK DEPR-UNRECOVERED PLT SURRY		9	9				Not applicable to Transmission Cost of Service calculation
CAP EXPENSE 481A - PROD OTHER (750)		62,636	62,636				Not applicable to Transmission Cost of Service calculation
CAP EXPENSE 481A - PROD OTHER (750)		56	56				Not applicable to Transmission Cost of Service calculation
CAP EXPENSE 481A (570)		(5,333)	(5,333)				Not applicable to Transmission Cost of Service calculation
CAPITAL EXPENSE-DISTRIBUTION		(2,867)	(2,867)				Not applicable to Transmission Cost of Service calculation
CAPITAL EXPENSE-PRODUCTION		-	-				Not applicable to Transmission Cost of Service calculation
CAPITAL EXPENSE-PRODUCTION-NORTH ANNA		-	-				Not applicable to Transmission Cost of Service calculation
CAPITALIZED INTEREST - DEPREC 481A		-	-				Not applicable to Transmission Cost of Service calculation
CAPITALIZED INTEREST OPER IN SERVICE		292,529	292,529				Not applicable to Transmission Cost of Service calculation
CAPITALIZED O&M EXP-DISTRIBUTION		-	-				Not applicable to Transmission Cost of Service calculation
CAPITALIZED RESTORATION 481A		39,914	39,914				Not applicable to Transmission Cost of Service calculation
CAPITALIZED RESTORATION 481A		-	-				Not applicable to Transmission Cost of Service calculation
CASUALTY LOSS AMORT		38,860	-	-	38,860	-	Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
CASUALTY LOSSES (132)		(100,731)	-	-	(100,731)	-	Book varies in treatment; tax sec 165 casualty loss for the decline in value (up to the agc basis) and Sec 162 deduction for repairs to restore to pre-loss condition is pre-casualty condition.
COMPUTER SOFTWARE-BOOK AMORT		34,165	34,165				Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWP		(10,292)	(10,292)				Represents the allowable "in house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT		(43,205)	(43,205)				Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL-DISTRIBUTION		2,645	2,645				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-GENERAL		(2,184)	(2,184)				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-PRODUCTION		41,859	41,859				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-PRODUCTION NA		(12,797)	(12,797)				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-TRANSMISSION		7,909	7,909				Not applicable to Transmission Cost of Service calculation
CWP ABANDONMENT NON CURRENT		0	0				Not applicable to Transmission Cost of Service calculation
DC BONUS DEPRECIATION		-	-				Not applicable to Transmission Cost of Service calculation
DC BONUS DEPRECIATION		-	-				Not applicable to Transmission Cost of Service calculation
DC BONUS DEPRECIATION 481A - GEN REPAIR		-	-				Not applicable to Transmission Cost of Service calculation
DC BONUS DEPRECIATION CASUALTY 481A		-	-				Not applicable to Transmission Cost of Service calculation
DC BONUS DEPRECIATION CAC		-	-				Not applicable to Transmission Cost of Service calculation
DC BONUS DEPRECIATION GEN 481A - CAP INTEREST		-	-				Not applicable to Transmission Cost of Service calculation
DEF TIC- NCP		(2,265)	(2,265)				Not applicable to Transmission Cost of Service calculation
DEF TIC- NCP		(380)	(380)				Not applicable to Transmission Cost of Service calculation
DEPR LATERAL PIPELINE RECORDED TO FUEL EXP		371	371				Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-FUEL IN SERVICE NA		(25)	(25)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-FUEL IN SERVICE NA		25	25				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-FUEL IN SERVICE-FED		(6)	(6)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-FUEL IN SERVICE-FED		6	6				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-DISTRIBUTION		(503)	(503)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-DISTRIBUTION		503	503				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-GENERAL		(93)	(93)			(93)	Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-GENERAL		93	93				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-INTANGIBLE		(38)	(38)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-INTANGIBLE		38	38				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION		(9,914)	(9,914)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION		9,914	9,914				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION N		(1,081)	(1,081)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION N		1,081	1,081				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-TRANSMISSION		(68,189)	(17,555)	(26,434)			Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-TRANSMISSION		28,189	28,189				Represents the amount of amortization of AFC in service not allowable for tax.
DT-CAP INTEREST OPER IN SERVICE-FED		(252,274)	(252,274)				Not applicable to Transmission Cost of Service calculation
DT-COMPUTER SOFTWARE-BOOK AMORT-FED		33,111	33,111			33,111	Represents total Book Computer Software Amortization Schedule M addition.
DT-COMPUTER SOFTWARE-BOOK AMORT-FED		(33,111)	(33,111)				Represents total Book Computer Software Amortization Schedule M addition.
DT-COMPUTER SOFTWARE-CWP-FED		(14,123)	(14,123)				Represents the allowable "in house" deduction for tax.
DT-COMPUTER SOFTWARE-CWP-FED		14,123	14,123				Represents the allowable "in house" deduction for tax.
DT-COMPUTER SOFTWARE-TAX AMORT		(58,230)	-	-	(58,230)	-	Total tax amortization shown as a schedule M deduction and add back total book amortization.
DT-COMPUTER SOFTWARE-TAX AMORT		58,320	58,320				Total tax amortization shown as a schedule M deduction and add back total book amortization.
DT-COST OF REMOVAL-DIST DFT ONLY		(24,413)	(24,413)				Not applicable to Transmission Cost of Service calculation
DT-COST OF REMOVAL-GENERAL DFT ONLY		2,082	2,082				Not applicable to Transmission Cost of Service calculation
DT-COST OF REMOVAL-PROD DFT ONLY		(55,098)	(55,098)				Not applicable to Transmission Cost of Service calculation
DT-COST OF REMOVAL-PROD NA DFT ONLY		12,442	12,442				Not applicable to Transmission Cost of Service calculation
DT-COST OF REMOVAL-TRANS DFT ONLY		(17,282)	(17,282)				Not applicable to Transmission Cost of Service calculation

DT-LIBERALIZED DEPR-DISTRIBUTION	(1,528,814)	(1,528,814)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-DISTRIBUTION	1,528,814	1,528,814		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-FUEL-NA	5,226	5,226		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-FUEL-NA	(5,226)	(5,226)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-FUEL-SURRY	(4,708)	(4,708)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-FUEL-SURRY	4,708	4,708		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-GENERAL	(65,070)	-	(65,070)	Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-GENERAL	65,070	65,070		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-OCZ PLANT	(12)	(12)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-OCZ PLANT	12	12		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PEPCO ACC ADJ	2,276	2,276		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PEPCO ACC ADJ	(2,276)	(2,276)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PLANT OPER LAND	1,319	1,319		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PLANT OPER LAND	(1,319)	(1,319)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PLANT OTHER	(154,446)	(154,446)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PLANT OTHER	154,446	154,446		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PRODUCTION	(2,039,357)	(2,039,357)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PRODUCTION	2,039,357	2,039,357		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PRODUCTION BATH	(115,025)	(115,025)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PRODUCTION BATH	115,025	115,025		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PRODUCTION NA	(256,364)	(256,364)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PRODUCTION NA	256,364	256,364		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-TRANSMISSION	(1,393,003)	(1,038,311)	(1,284,672)	Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-TRANSMISSION	1,393,003	1,393,003		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-TRANSMISSION ADJUSTMENT	-	(16,540)	16,540	Difference between book and tax depreciation taking in consideration flow-through and ARAM
FAS 143 ASSET OBLIGATION-OTHER	-	-	-	Not applicable to Transmission Cost of Service calculation
FAS 143 ASSET OBLIGATION-TRANSMISSION	(0)	(0)		Not applicable to Transmission Cost of Service calculation
FAS 143 DECOMMISSIONING-NA	0	0		Not applicable to Transmission Cost of Service calculation
FAS 143 DECOMMISSIONING-OTHER	-	-	-	Not applicable to Transmission Cost of Service calculation
FIXED ASSETS	(4,079)	-	(4,079)	Represents IRS audit adjustments to plant-related differences
FIXED ASSETS (2210010)	0	0	0	Represents IRS audit adjustments to plant-related differences
FIXED ASSETS (2210010)	(0)	(0)	(0)	Represents IRS audit adjustments to plant-related differences
GL INTERCO SALES-BOOK/TAX	(1,432)	(1,432)		Not applicable to Transmission Cost of Service calculation
LIBERALIZED DEPR- PLANT FUTURE USE VEPCO	163	163		Not applicable to Transmission Cost of Service calculation
LIBERALIZED DEPR- PLANT NON UTILITY VEPCO	(633)	(633)		Not applicable to Transmission Cost of Service calculation
NAS PLACED IN SERVICE WRITEOFF	-	-	-	Not applicable to Transmission Cost of Service calculation
NO BONUS DEPRECIATION	(24)	(24)		Not applicable to Transmission Cost of Service calculation
NO BONUS DEPRECIATION	3,685	3,685		Not applicable to Transmission Cost of Service calculation
NO BONUS DEPRECIATION 481A - GEN REPAIR	2	2		Not applicable to Transmission Cost of Service calculation
NO BONUS DEPRECIATION CASUALTY 481A	12	12		Not applicable to Transmission Cost of Service calculation
NO BONUS DEPRECIATION CIAC	(0)	(0)		Not applicable to Transmission Cost of Service calculation
NO BONUS DEPRECIATION GEN 481A - CAP INTEREST	(0)	(0)		Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL TAX GL-NA	(4,696)	(4,696)		Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL TAX GL-SURRY	(4,054)	(4,054)		Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL-COMMERCIAL BURN	185,661	185,661		Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO EQUITY AMORT RIDER	(11)	(11)		Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO EQUITY AMORT RIDER	(21)	(21)		Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO EQUITY RIDER	(651)	(651)		Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO EQUITY RIDER	(116)	(116)		Not applicable to Transmission Cost of Service calculation
RANON CUR AFUCO EQUITY AMORT RIDER	836	836		Not applicable to Transmission Cost of Service calculation
RANON CUR AFUCO EQUITY AMORT RIDER	149	149		Not applicable to Transmission Cost of Service calculation
RANON CUR AFUCO EQUITY RIDER	(21,360)	(21,360)		Not applicable to Transmission Cost of Service calculation
RANON CUR AFUCO EQUITY RIDER	(3,807)	(3,807)		Not applicable to Transmission Cost of Service calculation
REC CUR AFUCO EQUITY AMORT RIDER	11	11		Not applicable to Transmission Cost of Service calculation
REC CUR AFUCO EQUITY AMORT RIDER	2	2		Not applicable to Transmission Cost of Service calculation
REC CUR AFUCO EQUITY RIDER	(69)	(69)		Not applicable to Transmission Cost of Service calculation
REC CUR AFUCO EQUITY RIDER	(12)	(12)		Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUCO EQUITY AMORT RIDER	67	67		Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUCO EQUITY AMORT RIDER	12	12		Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUCO EQUITY RIDER	(96)	(96)		Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUCO EQUITY RIDER	(17)	(17)		Not applicable to Transmission Cost of Service calculation
RESEARCH AND DEVELOPMENT (FED)	0	0		Not applicable to Transmission Cost of Service calculation
RESEARCH AND DEVELOPMENT (FED)	(0)	(0)		Not applicable to Transmission Cost of Service calculation
SALES TAX RECOVERY CWP	-	-	-	Not applicable to Transmission Cost of Service calculation
SALES TAX RECOVERY IN SERVICE (S37)	2	2		Not applicable to Transmission Cost of Service calculation
ST AFC DEF TAX-FUEL	(7)	(7)		Not applicable to Transmission Cost of Service calculation
ST AFC DEF TAX-FUEL IN SERVICE	(7)	(7)		Not applicable to Transmission Cost of Service calculation
ST AFC DEF TAX-PLANT CWP	(152)	(152)		Not applicable to Transmission Cost of Service calculation
ST AFC DEF TAX-PLANT IN SERVICE	(6,965)	(6,965)		Not applicable to Transmission Cost of Service calculation
ST AFUCO-NUCLEAR FUEL	9	9		Not applicable to Transmission Cost of Service calculation
ST BOOK AMORT-CAPITAL LEASES (207)	65	65		Not applicable to Transmission Cost of Service calculation
ST BOOK CAPITALIZED INTEREST CWP	(6)	(6)		Not applicable to Transmission Cost of Service calculation
ST BOOK DEP-AMORT DESIGN CWP	24	24		Not applicable to Transmission Cost of Service calculation
ST BOOK DEP-AMORT LEASE IMPROV	789	789		Not applicable to Transmission Cost of Service calculation
ST BOOK DEP-AMORT PLANT ACC ADJ	2,481	2,481		Not applicable to Transmission Cost of Service calculation
ST BOOK DEPR (08)	726,892	726,892		Not applicable to Transmission Cost of Service calculation
ST BOOK DEPR-NA MERIT PROGRAM	0	0		Not applicable to Transmission Cost of Service calculation
ST BOOK DEPR-NON OPERATING VEPCO	29	29		Not applicable to Transmission Cost of Service calculation
ST BOOK DEPR-UNRECOVERED PLT N NORTH ANNA	0	0		Not applicable to Transmission Cost of Service calculation
ST BOOK DEPR-UNRECOVERED PLT SURRY	1	1		Not applicable to Transmission Cost of Service calculation
ST BOOK OP- GAIN/LOSS/ SALE PROPRT	(11)	(11)		Not applicable to Transmission Cost of Service calculation
ST CAP EXPENSE 481A - PROD OTHER (750)	10,509	10,509		Not applicable to Transmission Cost of Service calculation
ST CAP EXPENSE 481A (570)	(895)	(895)		Not applicable to Transmission Cost of Service calculation
ST CAPITAL EXPENSE-BATH	-	-	-	Not applicable to Transmission Cost of Service calculation
ST CAPITAL EXPENSE-DISTRIBUTION	(481)	(481)		Not applicable to Transmission Cost of Service calculation
ST CAPITAL EXPENSE-PRODUCTION	-	-	-	Not applicable to Transmission Cost of Service calculation
ST CAPITAL EXPENSE-PRODUCTION-NORTH ANNA	-	-	-	Not applicable to Transmission Cost of Service calculation
ST CAPITAL EXPENSE-TRANSMISSION	-	-	-	Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED INTEREST 481A ADJUST	(289)	(289)		Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED INTEREST - DEPREC 481A	83	83		Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED INTEREST OPER IN SERVICE	(14,829)	(14,829)		Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED INTEREST OPERATING CWP	(2,567)	(2,567)		Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED OMI EXP-DISTRIBUTION	-	-	-	Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED RESTORATION 481A	6,697	6,697		Not applicable to Transmission Cost of Service calculation
ST CASUALTY LOSS AMORT	6,520	6,520		Not applicable to Transmission Cost of Service calculation
ST CASUALTY LOSSES (13)	(6,900)	(6,900)		Not applicable to Transmission Cost of Service calculation
ST CIAC DC-NONOP IN SERVICE	(99)	(99)		Not applicable to Transmission Cost of Service calculation
ST CIAC NC-NONOP CWP VEPCO	(1)	(1)		Not applicable to Transmission Cost of Service calculation
ST CIAC NC-NONOP IN SERVICE	(84)	(84)		Not applicable to Transmission Cost of Service calculation
ST CIAC VA-NONOP CWP-VEPCO	(73)	(73)		Not applicable to Transmission Cost of Service calculation
ST CIAC VA-NONOP IN SERVICE	(4,205)	(4,205)		Not applicable to Transmission Cost of Service calculation
ST COMPUTER SOFTWARE-BOOK AMORT	5,732	5,732		Not applicable to Transmission Cost of Service calculation
ST COMPUTER SOFTWARE-CWP	(1,727)	(1,727)		Not applicable to Transmission Cost of Service calculation
ST COMPUTER SOFTWARE-TAX AMORT	(7,249)	(7,249)		Not applicable to Transmission Cost of Service calculation
ST COST OF REMOVAL-DISTRIBUTION	(155)	(155)		Not applicable to Transmission Cost of Service calculation
ST COST OF REMOVAL-GENERAL	129	129		Not applicable to Transmission Cost of Service calculation
ST COST OF REMOVAL-PRODUCTION	(2,458)	(2,458)		Not applicable to Transmission Cost of Service calculation
ST COST OF REMOVAL-PRODUCTION NA	751	751		Not applicable to Transmission Cost of Service calculation
ST COST OF REMOVAL-TRANSMISSION	(464)	(464)		Not applicable to Transmission Cost of Service calculation
ST CWP ABANDONMENT NON CURRENT-NA3	(5,146)	(5,146)		Not applicable to Transmission Cost of Service calculation
ST CWP ABANDONMENT NON CURRENT-WIND	(70)	(70)		Not applicable to Transmission Cost of Service calculation
ST DEF GL-NONOPERATING VEPCO	3	3		Not applicable to Transmission Cost of Service calculation
ST DEF GL-FUTURE USE NONOP-VEPCO	(69)	(69)		Not applicable to Transmission Cost of Service calculation
ST DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	62	62		Not applicable to Transmission Cost of Service calculation
ST DOE SETTLEMENT-ASSET BASIS REDUCTION	(0)	(0)		Not applicable to Transmission Cost of Service calculation
ST FAS 143 ASSET OBLIGATION-DISTRIBUTION	(63)	(63)		Not applicable to Transmission Cost of Service calculation
ST FAS 143 ASSET OBLIGATION-GENERAL	(3)	(3)		Not applicable to Transmission Cost of Service calculation
ST FAS 143 ASSET OBLIGATION-NA	(26)	(26)		Not applicable to Transmission Cost of Service calculation
ST FAS 143 ASSET OBLIGATION-OTHER	(11,032)	(11,032)		Not applicable to Transmission Cost of Service calculation
ST FAS 143 ASSET OBLIGATION-TRANSMISSION	(5)	(5)		Not applicable to Transmission Cost of Service calculation
ST FAS 143 DECOMMISSIONING-NA	(8,586)	(8,586)		Not applicable to Transmission Cost of Service calculation
ST FAS 143 DECOMMISSIONING-OTHER	(12,179)	(12,179)		Not applicable to Transmission Cost of Service calculation
ST FIXED ASSETS	(64)	(64)		Not applicable to Transmission Cost of Service calculation
ST GL INTERCO SALES-BOOK/TAX	(240)	(240)		Not applicable to Transmission Cost of Service calculation
LIBERALIZED DEPR- PLANT FUTURE USE VEPCO	27	27		Not applicable to Transmission Cost of Service calculation
LIBERALIZED DEPR- PLANT NON UTILITY VEPCO	(106)	(106)		Not applicable to Transmission Cost of Service calculation
ST METERS	1	1		Not applicable to Transmission Cost of Service calculation
ST NAS PLACED IN SERVICE WRITEOFF	-	-	-	Not applicable to Transmission Cost of Service calculation
ST NUCLEAR FUEL TAX GL-NA	(788)	(788)		Not applicable to Transmission Cost of Service calculation
ST NUCLEAR FUEL TAX GL-SURRY	(680)	(680)		Not applicable to Transmission Cost of Service calculation
ST NUCLEAR FUEL-COMMERCIAL BURN	31,150	31,150		Not applicable to Transmission Cost of Service calculation
ST NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA	-	-	-	Not applicable to Transmission Cost of Service calculation
ST NUCLEAR FUEL-PERM DISPOSAL SURRY	0	0		Not applicable to Transmission Cost of Service calculation
ST SALES TAX RECOVERY CWP	(1)	(1)		Not applicable to Transmission Cost of Service calculation
ST SALES TAX RECOVERY IN SERVICE (S37)	(1,214)	(1,214)		Not applicable to Transmission Cost of Service calculation
ST TAX AMORT -GENRA	(6)	(6)		Not applicable to Transmission Cost of Service calculation
ST TAX AMORT -PRODUCTION	(45,413)	(45,413)		Not applicable to Transmission Cost of Service calculation
ST TAX AMORT -PRODUCTION NA	(495)	(495)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR -DISTRIBUTION	(387,713)	(387,713)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-CSW	(3,179)	(3,179)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-DISTRIBUTION	(149,694)	(149,694)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-GENERAL	(6,994)	(6,994)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-PRODUCTION	(205,699)	(205,699)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-PRODUCTION BATH	(1,810)	(1,810)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-PRODUCTION NA	(6,908)	(6,908)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-TRANSMISSION	(167,011)	(167,011)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-FUEL	(13,701)	(13,701)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-FUEL NA	(15,880)	(15,880)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-GENERAL	(24,039)	(24,039)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-PEPCO ACC ADJ	(2,023)	(2,023)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-PRODUCTION	(357,843)	(357,843)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-PRODUCTION BATH	(39,767)	(39,767)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-PRODUCTION NA	(118,623)	(118,623)		Not applicable to Transmission Cost of Service calculation

ST TAX DEPR-TRANSMISSION	(138,216)	(138,216)				Not applicable to Transmission Cost of Service calculation
ST TAX OP GL SALE PROP-DISTRIBUTION	12	12				Not applicable to Transmission Cost of Service calculation
ST TAX OP GL SALE PROP-GENERAL	(3)	(3)				Not applicable to Transmission Cost of Service calculation
ST TAX OP GL SALE PROP-PRODUCTION	(409)	(409)				Not applicable to Transmission Cost of Service calculation
ST TAX OP GL SALE PROP-PRODUCTION NA	(114)	(114)				Not applicable to Transmission Cost of Service calculation
TAX OP GL SALE PROP-TRANSMISSION	(80)	(80)				Not applicable to Transmission Cost of Service calculation
TAX AMORT -GENERAL	(35)	(35)				Not applicable to Transmission Cost of Service calculation
TAX AMORT -PRODUCTION	(270,676)	(270,676)				Not applicable to Transmission Cost of Service calculation
TAX AMORT -PRODUCTION NA	(2,460)	(2,460)				Not applicable to Transmission Cost of Service calculation
TAX DEPR -DISTRIBUTION	(2,322,795)	(2,322,795)				Not applicable to Transmission Cost of Service calculation
TAX DEPR-BONUS DEPR-CSW	(18,946)	(18,946)				Not applicable to Transmission Cost of Service calculation
TAX DEPR-BONUS DEPR-DISTRIBUTION	(892,220)	(892,220)				Not applicable to Transmission Cost of Service calculation
TAX DEPR-BONUS DEPR-GENERAL	(41,689)	(41,689)				Not applicable to Transmission Cost of Service calculation
TAX DEPR-BONUS DEPR-PRODUCTION	(1,226,855)	(1,226,855)				Not applicable to Transmission Cost of Service calculation
TAX DEPR-BONUS DEPR-PRODUCTION BATH	(10,785)	(10,785)				Not applicable to Transmission Cost of Service calculation
TAX DEPR-BONUS DEPR-PRODUCTION NA	(41,175)	(41,175)				Not applicable to Transmission Cost of Service calculation
TAX DEPR-BONUS DEPR-TRANSMISSION	(98,948)	(98,948)				Not applicable to Transmission Cost of Service calculation
TAX DEPR-FUEL	(81,663)	(81,663)				Not applicable to Transmission Cost of Service calculation
TAX DEPR-FUEL NA	(94,649)	(94,649)				Not applicable to Transmission Cost of Service calculation
TAX DEPR-GENERAL	(143,278)	(143,278)				Not applicable to Transmission Cost of Service calculation
TAX DEPR-PEPCO ADO ADJ	(12,059)	(12,059)				Not applicable to Transmission Cost of Service calculation
TAX DEPR-PRODUCTION	(2,132,841)	(2,132,841)				Not applicable to Transmission Cost of Service calculation
TAX DEPR-PRODUCTION BATH	(237,020)	(237,020)				Not applicable to Transmission Cost of Service calculation
TAX DEPR-PRODUCTION NA	(714,181)	(714,181)				Not applicable to Transmission Cost of Service calculation
TAX DEPR-TRANSMISSION	(823,807)	(823,807)				Not applicable to Transmission Cost of Service calculation
TAX OP GL SALE PROP-DISTRIBUTION	12	12				Not applicable to Transmission Cost of Service calculation
TAX OP GL SALE PROP-GENERAL	(16)	(16)				Not applicable to Transmission Cost of Service calculation
TAX OP GL SALE PROP-PRODUCTION	(2,439)	(2,439)				Not applicable to Transmission Cost of Service calculation
TAX OP GL SALE PROP-PRODUCTION NA	(682)	(682)				Not applicable to Transmission Cost of Service calculation
TAX OP GL SALE PROP-TRANSMISSION	(478)	(478)				Not applicable to Transmission Cost of Service calculation
VA 282 DIFFERENCE ADJUSTMENT	(4,298)	(4,298)				Not applicable to Transmission Cost of Service calculation
VA BASIS DIFFERENCES	118,081	118,081				Not applicable to Transmission Cost of Service calculation
VA BONUS DEPRECIATION	(3,504)	(3,504)				Not applicable to Transmission Cost of Service calculation
VA BONUS DEPRECIATION	378,923	378,923				Not applicable to Transmission Cost of Service calculation
VA BONUS DEPRECIATION 481A - GEN REPAIR	2,473	2,473				Not applicable to Transmission Cost of Service calculation
VA BONUS DEPRECIATION CASUALTY 481A	4,098	4,098				Not applicable to Transmission Cost of Service calculation
VA BONUS DEPRECIATION CIAC	-	-				Not applicable to Transmission Cost of Service calculation
VA BONUS DEPRECIATION GEN 481A - CAP INTEREST	(40)	(40)				Not applicable to Transmission Cost of Service calculation
BOOK AMORT-CAPITAL LEASES (207)	(1,107)	(1,107)				Not applicable to Transmission Cost of Service calculation
METERS	(14)	(14)				Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL PERM DISPOSAL SURRY	(0)	(0)				Not applicable to Transmission Cost of Service calculation
POLLUTION CONTROL	173,670	173,670				Not applicable to Transmission Cost of Service calculation
ROUND	(1)	(1)				Not applicable to Transmission Cost of Service calculation
Subtotal - p275 (Form 1-F filer: see note 6 below)	(5,996,494)	(4,545,219)	(1,294,565)	(66,338)	(90,371)	
Less FASB 109 Above if not separately removed	(64,877)	(64,877)	0	0	0	
Total	(5,931,617)	(4,480,343)	(1,294,565)	(66,338)	(90,371)	

Instructions for Account 282:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFCD DEF TAX-FUEL IN SERVICE	(21)	(21)				Not applicable to Transmission Cost of Service calculation
AFCD DEF TAX-FUEL IN SERVICE	(4)	(4)				Not applicable to Transmission Cost of Service calculation
AFCD DEF TAX-PLANT IN SERVICE	(22,043)	(22,043)				Not applicable to Transmission Cost of Service calculation
AFCD DEF TAX-PLANT IN SERVICE	(3,929)	(3,929)				Not applicable to Transmission Cost of Service calculation
AFUDC EQUITY (FAC045) - FLOW THRU	(7,971)	(7,971)				Not applicable to Transmission Cost of Service calculation
AFUDC EQUITY (FAC045) - FLOW THRU	(1,421)	(1,421)				Not applicable to Transmission Cost of Service calculation
AFUDC-NUCLEAR FUEL	30	30				Not applicable to Transmission Cost of Service calculation
AFUDC-NUCLEAR FUEL	5	5				Not applicable to Transmission Cost of Service calculation
BAD DEBTS VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
BAD DEBTS VEPCO	(835)	(835)				Not applicable to Transmission Cost of Service calculation
BOOK CAPITALIZED INTEREST CWIP	-	-				Not applicable to Transmission Cost of Service calculation
BOOK DEP- AMORT DESIGN DOC	78	78				Not applicable to Transmission Cost of Service calculation
BOOK DEP- AMORT DESIGN DOC	14	14				Not applicable to Transmission Cost of Service calculation
BOOK DEP- AMORT LEASE IMPROV	2,532	2,532				Not applicable to Transmission Cost of Service calculation
BOOK DEP- AMORT LEASE IMPROV	451	451				Not applicable to Transmission Cost of Service calculation
BOOK DEP-AMORT PLANT ADO ADJ	7,662	7,662				Not applicable to Transmission Cost of Service calculation
BOOK DEP-AMORT PLANT ADO ADJ	1,419	1,419				Not applicable to Transmission Cost of Service calculation
BOOK DEPR (008)	2,329,374	2,329,374				Not applicable to Transmission Cost of Service calculation
BOOK DEPR (008)	415,198	415,198				Not applicable to Transmission Cost of Service calculation
BOOK DEPREC-NA MERIT PROGRAM	0	0				Not applicable to Transmission Cost of Service calculation
BOOK DEPREC-NA MERIT PROGRAM	0	0				Not applicable to Transmission Cost of Service calculation
BOOK DEPR-UNRECOVERED PLT NORTH ANNA	1	1				Not applicable to Transmission Cost of Service calculation
BOOK DEPR-UNRECOVERED PLT NORTH ANNA	5	5				Not applicable to Transmission Cost of Service calculation
BOOK DEPR-UNRECOVERED PLT SURRY	1	1				Not applicable to Transmission Cost of Service calculation
BOOK DEPR-UNRECOVERED PLT SURRY	135,977	135,977				Not applicable to Transmission Cost of Service calculation
CAPITALIZED INTEREST OPER IN SERVICE	24,237	24,237				Not applicable to Transmission Cost of Service calculation
CAPITALIZED INTEREST OPER IN SERVICE	18,397	18,397				Not applicable to Transmission Cost of Service calculation
COMPUTER SOFTWARE-BOOK AMORT	3,279	3,279				Not applicable to Transmission Cost of Service calculation
COMPUTER SOFTWARE-BOOK AMORT	(5,542)	(5,542)				Not applicable to Transmission Cost of Service calculation
COMPUTER SOFTWARE-CWIP	(988)	(988)				Not applicable to Transmission Cost of Service calculation
COMPUTER SOFTWARE-CWIP	(23,294)	(23,294)				Not applicable to Transmission Cost of Service calculation
COMPUTER SOFTWARE-TAX AMORT	(4,147)	(4,147)				Not applicable to Transmission Cost of Service calculation
COMPUTER SOFTWARE-TAX AMORT	-	-				Not applicable to Transmission Cost of Service calculation
CONTINGENT CLAIMS CURRENT VEPCO	29	29				Not applicable to Transmission Cost of Service calculation
CONTINGENT CLAIMS CURRENT VEPCO	(4,116)	(4,116)				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-DISTRIBUTION	1,424	1,424				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-DISTRIBUTION	254	254				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-GENERAL	(1,176)	(1,176)				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-GENERAL	(210)	(210)				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-PRODUCTION	22,539	22,539				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-PRODUCTION	4,018	4,018				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-PRODUCTION NA	(8,891)	(8,891)				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-PRODUCTION NA	(1,228)	(1,228)				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-TRANSMISSION	4,258	4,258				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-TRANSMISSION	759	759				Not applicable to Transmission Cost of Service calculation
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPCO	(13,878)	(13,878)				Not applicable to Transmission Cost of Service calculation
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPCO	(2,328)	(2,328)				Not applicable to Transmission Cost of Service calculation
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
CUSTOMER ACCTS. INTEREST-RES & REFUND VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
CUSTOMER ACCTS. INTEREST-RES & REFUND VEPCO	0	0				Not applicable to Transmission Cost of Service calculation
DD - BONUS DEPRECIATION DEF CUR	-	-				Not applicable to Transmission Cost of Service calculation
DD - BONUS DEPRECIATION DEF CUR	-	-				Not applicable to Transmission Cost of Service calculation
DECOMM POUR-OVER VEPCO	(50,820)	(50,820)				Not applicable to Transmission Cost of Service calculation
DECOMM POUR-OVER VEPCO	(8,527)	(8,527)				Not applicable to Transmission Cost of Service calculation
DECOMM TRUST BOOK INCOME NON OP VEPCO	(166,344)	(166,344)				Not applicable to Transmission Cost of Service calculation
DECOMM TRUST BOOK INCOME NON OP VEPCO	(27,909)	(27,909)				Not applicable to Transmission Cost of Service calculation
DECOMM TRUST BOOK INCOME OP VEPCO	(294,026)	(294,026)				Not applicable to Transmission Cost of Service calculation
DECOMM TRUST BOOK INCOME OP VEPCO	(47,653)	(47,653)				Not applicable to Transmission Cost of Service calculation
DECOMM TRUST-UNREALIZED GL-NC VEPCO	(189,746)	(189,746)				Not applicable to Transmission Cost of Service calculation
DECOMM TRUST-UNREALIZED GL-NC VEPCO	(31,835)	(31,835)				Not applicable to Transmission Cost of Service calculation
DEDESIGNATED DEBT NOT ISSUED VEPCO	18	18				Not applicable to Transmission Cost of Service calculation
DEF TIC- NCP	-	-				Not applicable to Transmission Cost of Service calculation
DEF TIC- NCP	-	-				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXPENSE - OTHER VEPCO	(141)	(141)				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXPENSE - OTHER VEPCO	(24)	(24)				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXPENSE CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXPENSE CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXPENSE CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXPENSE CURRENT VEPCO	(2,375)	(2,375)				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXPENSE VEPCO	(398)	(398)				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXP-OTHER CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXP-OTHER CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXP-OTHER CURRENT VEPCO	(1,256)	(1,256)				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXP-OTHER CURRENT VEPCO	(211)	(211)				Not applicable to Transmission Cost of Service calculation
DEFERRED REVENUE CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
DEFERRED REVENUE CURRENT VEPCO	(130)	(130)				Not applicable to Transmission Cost of Service calculation
DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	200	200				Not applicable to Transmission Cost of Service calculation
DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	38	38				Not applicable to Transmission Cost of Service calculation
DIRECTOR CHARITABLE DONATION VEPCO	(5)	(5)				Not applicable to Transmission Cost of Service calculation
DOE SETTLEMENT VEPCO	(8,703)	(8,703)				Not applicable to Transmission Cost of Service calculation
DOE SETTLEMENT VEPCO	(1,460)	(1,460)				Not applicable to Transmission Cost of Service calculation
DOE SETTLEMENT-INVENT BASIS REDUCTION VEPCO	(60)	(60)				Not applicable to Transmission Cost of Service calculation

DT-AFC DEF TAX-FUEL IN SERVICE NA	13	13	Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-FUEL IN SERVICE NA	2	2	Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-FUEL IN SERVICE-FED	1	1	Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-FUEL IN SERVICE-FED	1	1	Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-PLANT IN SERVICE-DISTRIBUTION	271	271	Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-PLANT IN SERVICE-DISTRIBUTION	48	48	Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-PLANT IN SERVICE-GENERAL	50	50	Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-PLANT IN SERVICE-GENERAL	9	9	Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-PLANT IN SERVICE-INTANGIBLE	2	2	Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-PLANT IN SERVICE-INTANGIBLE	4	4	Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION	5,339	5,339	Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION	652	652	Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION N	382	382	Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION N	104	104	Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-PLANT IN SERVICE-TRANSMISSION	15,179	15,179	Not applicable to Transmission Cost of Service calculation
DT-AFC DEF TAX-PLANT IN SERVICE-TRANSMISSION	2,706	2,706	Not applicable to Transmission Cost of Service calculation
DT-CAP INTEREST OPER IN SERVICE-FED	(135,840)	(135,840)	Not applicable to Transmission Cost of Service calculation
DT-CAP INTEREST OPER IN SERVICE-FED	(24,213)	(24,213)	Not applicable to Transmission Cost of Service calculation
DT-COMPUTER SOFTWARE-BOOK AMORT-FED	(17,820)	(17,820)	Not applicable to Transmission Cost of Service calculation
DT-COMPUTER SOFTWARE-BOOK AMORT-FED	(3,178)	(3,178)	Not applicable to Transmission Cost of Service calculation
DT-COMPUTER SOFTWARE-OWIP-FED	7,605	7,605	Not applicable to Transmission Cost of Service calculation
DT-COMPUTER SOFTWARE-OWIP-FED	1,356	1,356	Not applicable to Transmission Cost of Service calculation
DT-COMPUTER SOFTWARE-TAX AMORT	31,403	31,403	Not applicable to Transmission Cost of Service calculation
DT-COMPUTER SOFTWARE-TAX AMORT	5,597	5,597	Not applicable to Transmission Cost of Service calculation
DT-COST OF REMOVAL-DIST DFT ONLY	(13,146)	(13,146)	Not applicable to Transmission Cost of Service calculation
DT-COST OF REMOVAL-DIST DFT ONLY	(2,343)	(2,343)	Not applicable to Transmission Cost of Service calculation
DT-COST OF REMOVAL-GENERAL DFT ONLY	1,121	1,121	Not applicable to Transmission Cost of Service calculation
DT-COST OF REMOVAL-GENERAL DFT ONLY	200	200	Not applicable to Transmission Cost of Service calculation
DT-COST OF REMOVAL-PROD DFT ONLY	(20,668)	(20,668)	Not applicable to Transmission Cost of Service calculation
DT-COST OF REMOVAL-PROD DFT ONLY	(5,288)	(5,288)	Not applicable to Transmission Cost of Service calculation
DT-COST OF REMOVAL-PROD NA DFT ONLY	6,699	6,699	Not applicable to Transmission Cost of Service calculation
DT-COST OF REMOVAL-PROD NA DFT ONLY	1,194	1,194	Not applicable to Transmission Cost of Service calculation
DT-COST OF REMOVAL-TRANS DFT ONLY	(9,306)	(9,306)	Not applicable to Transmission Cost of Service calculation
DT-COST OF REMOVAL-TRANS DFT ONLY	(1,659)	(1,659)	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-DISTRIBUTION	823,208	823,208	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-DISTRIBUTION	116,732	116,732	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-FUEL-NA	(2,814)	(2,814)	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-FUEL-NA	(502)	(502)	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-FUEL-SURRY	2,535	2,535	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-FUEL-SURRY	452	452	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-GENERAL	35,038	35,038	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-GENERAL	6,245	6,245	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-ODEC PLANT	6	6	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-ODEC PLANT	1	1	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-PEPCO ACC ADJ	(1,225)	(1,225)	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-PEPCO ACC ADJ	(219)	(219)	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-PLANT OPER LAND	(710)	(710)	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-PLANT OPER LAND	(127)	(127)	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-PLANT OPER LAND	83,163	83,163	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-PLANT OPER LAND	14,823	14,823	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-PRODUCTION	1,098,115	1,098,115	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-PRODUCTION	195,733	195,733	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-PRODUCTION BATH	61,507	61,507	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-PRODUCTION BATH	11,040	11,040	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-PRODUCTION NA	138,042	138,042	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-PRODUCTION NA	24,605	24,605	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-TRANSMISSION	750,078	750,078	Not applicable to Transmission Cost of Service calculation
DT-LIBERALIZED DEPR-TRANSMISSION	133,697	133,697	Not applicable to Transmission Cost of Service calculation
FAS 133 CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
FAS 133 CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
FAS 133 CURRENT VEPCO	2,475	2,475	Not applicable to Transmission Cost of Service calculation
FAS 133 CURRENT VEPCO	415	415	Not applicable to Transmission Cost of Service calculation
FAS 133 MC VEPCO	(2,475)	(2,475)	Not applicable to Transmission Cost of Service calculation
FAS 133 MC VEPCO	(415)	(415)	Not applicable to Transmission Cost of Service calculation
FAS 133-DEBT HEDGE CURRENT ASSET VEPCO	(262)	(262)	Not applicable to Transmission Cost of Service calculation
FAS 133-DEBT HEDGE CURRENT ASSET VEPCO	(2,681)	(2,681)	Not applicable to Transmission Cost of Service calculation
FAS 133-DEBT VAL-MTM HEDGE NON CURR AS VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
FAS 133-DEF GIL CAPACITY HEDGE-NON CURR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
FAS 133-DEF GIL CAPACITY HEDGE-NON CURR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
FAS 133-DEFERRED GIL CAPACITY HEDGE CURR LIAB	-	-	Not applicable to Transmission Cost of Service calculation
FAS 133-DEFERRED GIL CAPACITY HEDGE CURR LIAB	-	-	Not applicable to Transmission Cost of Service calculation
FAS 133-DEFERRED GIL CAPACITY HEDGE CURR LIAB	(0)	(0)	Not applicable to Transmission Cost of Service calculation
FAS 133-DEFERRED GIL CAPACITY HEDGE CURR LIAB	(0)	(0)	Not applicable to Transmission Cost of Service calculation
FAS 133-DEFERRED GIL POWER HEDGE CURR LIAB	0	0	Not applicable to Transmission Cost of Service calculation
FAS 133-DEFERRED GIL POWER HEDGE CURR LIAB	0	0	Not applicable to Transmission Cost of Service calculation
FAS 133-FR CURRENT LIAB VEPCO	(1,366)	(1,366)	Not applicable to Transmission Cost of Service calculation
FAS 133-FR CURRENT LIAB VEPCO	(220)	(220)	Not applicable to Transmission Cost of Service calculation
FAS 133-FR HEDGE CURRENT ASSET VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
FAS 133-FR HEDGE CURRENT ASSET VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
FAS 133-POWER HEDGE CURRENT ASSET VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
FAS 133-POWER HEDGE CURRENT ASSET VEPCO	(192)	(192)	Not applicable to Transmission Cost of Service calculation
FAS 143 ASSET OBLIGATION OTHER	-	-	Not applicable to Transmission Cost of Service calculation
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
FEDERAL TAX INTEREST EXPENSE VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
FEDERAL TAX INTEREST EXPENSE VEPCO	(0)	(0)	Not applicable to Transmission Cost of Service calculation
FEDERAL TAX INTEREST EXPENSE VEPCO	(0)	(0)	Not applicable to Transmission Cost of Service calculation
FEDERAL TAX INTEREST EXPENSE VEPCO	(0)	(0)	Not applicable to Transmission Cost of Service calculation
FIXED ASSETS (2210010)	(0)	(0)	Not applicable to Transmission Cost of Service calculation
FIXED ASSETS (2210010)	(0)	(0)	Not applicable to Transmission Cost of Service calculation
FUEL DEF CURRENT LIAB VEPCO	(1,225)	(1,225)	Not applicable to Transmission Cost of Service calculation
FUEL DEF CURRENT LIAB VEPCO	(189)	(189)	Not applicable to Transmission Cost of Service calculation
FUEL DEF OTHER CURRENT LIAB VEPCO	(189)	(189)	Not applicable to Transmission Cost of Service calculation
FUEL DEF OTHER CURRENT LIAB VEPCO	(328)	(328)	Not applicable to Transmission Cost of Service calculation
FUEL DEF OTHER NON CUR LIAB	(186)	(186)	Not applicable to Transmission Cost of Service calculation
FUEL HANDLING COSTS VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
FUEL HANDLING COSTS VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
FUEL HANDLING COSTS VEPCO	(210)	(210)	Not applicable to Transmission Cost of Service calculation
FUEL HANDLING COSTS VEPCO	(35)	(35)	Not applicable to Transmission Cost of Service calculation
HEADWATER BENEFITS VEPCO	(66)	(66)	Not applicable to Transmission Cost of Service calculation
HEADWATER BENEFITS VEPCO	(462)	(462)	Not applicable to Transmission Cost of Service calculation
LONG TERM DISABILITY RESERVE VEPCO	(462)	(462)	Not applicable to Transmission Cost of Service calculation
NC - BONUS DEPRECIATION DEF CUR	(15)	(15)	Not applicable to Transmission Cost of Service calculation
NC - BONUS DEPRECIATION DEF CUR	-	-	Not applicable to Transmission Cost of Service calculation
NC - BONUS DEPRECIATION DEF NC	-	-	Not applicable to Transmission Cost of Service calculation
NC - BONUS DEPRECIATION DEF NC	-	-	Not applicable to Transmission Cost of Service calculation
NC Deferred Current Adj - MICROGRID	(12)	(12)	Not applicable to Transmission Cost of Service calculation
NC Deferred Current Adj - MICROGRID	(12)	(12)	Not applicable to Transmission Cost of Service calculation
NC Deferred NonCurrent Adj - MICROGRID	(12)	(12)	Not applicable to Transmission Cost of Service calculation
NC Deferred NonCurrent Adj - SOLAR ETC NON JURIS	(3,456)	(3,456)	Not applicable to Transmission Cost of Service calculation
NON CURR CAPIT RESTORATION COSTS 481A-D VEPCO	0	0	Not applicable to Transmission Cost of Service calculation
NON CURRENT REG AA ELEC TRAN VEPCO	(78)	(78)	Not applicable to Transmission Cost of Service calculation
NON CURRENT REG AA ELEC TRAN VEPCO	(132)	(132)	Not applicable to Transmission Cost of Service calculation
North Carolina Income ETC Valuation Allowance	1,164	1,164	Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL TAX GIL-NA	(2,529)	(2,529)	Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL TAX GIL-NA	(451)	(451)	Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL TAX GIL-SURRY	(2,183)	(2,183)	Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL TAX GIL-SURRY	(389)	(389)	Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL-COMMERCIAL BURN	99,971	99,971	Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL-COMMERCIAL BURN	17,819	17,819	Not applicable to Transmission Cost of Service calculation
OBsolete INVENTORY RESERVE VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
OBsolete INVENTORY RESERVE VEPCO	(112)	(112)	Not applicable to Transmission Cost of Service calculation
OPER VEPCO	2,861	2,861	Not applicable to Transmission Cost of Service calculation
POWERTREE CARBON CO, LLC VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
POWERTREE CARBON CO, LLC VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
PREMIUM DEBT DISCOUNTING VEPCO	(66)	(66)	Not applicable to Transmission Cost of Service calculation
PSHIP INCOME - VIRGINIA CAPITAL VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO DEBT AMORT RIDER	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO DEBT AMORT RIDER	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO DEBT AMORT RIDER	204	204	Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO DEBT AMORT RIDER	34	34	Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO DEBT RIDER	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO DEBT RIDER	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO DEBT RIDER	(726)	(726)	Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO DEBT RIDER	(122)	(122)	Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO EQUITY AMORT RIDER	(75)	(75)	Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO EQUITY AMORT RIDER	(13)	(13)	Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO EQUITY RIDER	(413)	(413)	Not applicable to Transmission Cost of Service calculation
RA CUR AFUCO EQUITY RIDER	(74)	(74)	Not applicable to Transmission Cost of Service calculation
RA CUR OTHER COSTS NONOPER RIDER	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR OTHER COSTS NONOPER RIDER	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR OTHER COSTS NONOPER RIDER	8,791	8,791	Not applicable to Transmission Cost of Service calculation
RA CUR OTHER COSTS NONOPER RIDER	1,475	1,475	Not applicable to Transmission Cost of Service calculation
RA CUR OTHER COSTS OPER RIDER	-	-	Not applicable to Transmission Cost of Service calculation
RA CUR OTHER COSTS OPER RIDER	(15,103)	(15,103)	Not applicable to Transmission Cost of Service calculation
RA CUR OTHER COSTS OPER RIDER	(2,534)	(2,534)	Not applicable to Transmission Cost of Service calculation
RA NON CUR AFUCO DEBT AMORT RIDER	374	374	Not applicable to Transmission Cost of Service calculation
RA NON CUR AFUCO DEBT AMORT RIDER	63	63	Not applicable to Transmission Cost of Service calculation
RA NON CUR AFUCO DEBT RIDER	(8,957)	(8,957)	Not applicable to Transmission Cost of Service calculation

RANON CUR AFUDC DEBT RIDER	(1,503)	(1,503)	Not applicable to Transmission Cost of Service calculation
RANON CUR AFUDC EQUITY AMORT RIDER	530	530	Not applicable to Transmission Cost of Service calculation
RANON CUR AFUDC EQUITY AMORT RIDER	35	35	Not applicable to Transmission Cost of Service calculation
RANON CUR AFUDC EQUITY RIDER	(13,552)	(13,552)	Not applicable to Transmission Cost of Service calculation
RANON CUR AFUDC EQUITY RIDER	(2,416)	(2,416)	Not applicable to Transmission Cost of Service calculation
RANON CUR OTHER COSTS NON OPER RIDER	(21,915)	(21,915)	Not applicable to Transmission Cost of Service calculation
RANON CUR OTHER COSTS NON OPER RIDER	(3,677)	(3,677)	Not applicable to Transmission Cost of Service calculation
RANON CUR OTHER COSTS OPER RIDER	(25,272)	(25,272)	Not applicable to Transmission Cost of Service calculation
RANON CUR OTHER COSTS OPER RIDER	(4,640)	(4,640)	Not applicable to Transmission Cost of Service calculation
REACQUIRED DEBT (GAIN/LOSS) VEPCO	549	549	Not applicable to Transmission Cost of Service calculation
REACQUIRED DEBT (GAIN/LOSS) VEPCO	92	92	Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC DEBT AMORT RIDER	-	-	Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC DEBT AMORT RIDER	7	7	Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC DEBT AMORT RIDER	42	42	Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC DEBT RIDER	-	-	Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC DEBT RIDER	-	-	Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC DEBT RIDER	(62)	(62)	Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC DEBT RIDER	(10)	(10)	Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC EQUITY AMORT RIDER	-	-	Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC EQUITY AMORT RIDER	1	1	Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC EQUITY RIDER	(44)	(44)	Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC EQUITY RIDER	(8)	(8)	Not applicable to Transmission Cost of Service calculation
REC CUR OTHER COST OPER RIDER	-	-	Not applicable to Transmission Cost of Service calculation
REC CUR OTHER COST OPER RIDER	-	-	Not applicable to Transmission Cost of Service calculation
REC CUR OTHER COST OPER RIDER	(553)	(553)	Not applicable to Transmission Cost of Service calculation
REC CUR OTHER COST OPER RIDER	(93)	(93)	Not applicable to Transmission Cost of Service calculation
REC CUR OTHER COSTS NON OPER RIDER	(196)	(196)	Not applicable to Transmission Cost of Service calculation
REC CUR OTHER COSTS NON OPER RIDER	(33)	(33)	Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUDC DEBT AMORT RIDER	35	35	Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUDC DEBT AMORT RIDER	6	6	Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUDC DEBT RIDER	(49)	(49)	Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUDC DEBT RIDER	(9)	(9)	Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUDC EQUITY AMORT RIDER	42	42	Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUDC EQUITY AMORT RIDER	8	8	Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUDC EQUITY RIDER	(61)	(61)	Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUDC EQUITY RIDER	(11)	(11)	Not applicable to Transmission Cost of Service calculation
REC NON CUR OTHER COST NON OPER RIDER	(1,028)	(1,028)	Not applicable to Transmission Cost of Service calculation
REC NON CUR OTHER COST NON OPER RIDER	(172)	(172)	Not applicable to Transmission Cost of Service calculation
REC NON CUR OTHER COST OPER RIDER	(2,281)	(2,281)	Not applicable to Transmission Cost of Service calculation
REC NON CUR OTHER COST OPER RIDER	(383)	(383)	Not applicable to Transmission Cost of Service calculation
REGS VEPCO	(0)	(0)	Not applicable to Transmission Cost of Service calculation
REG ASSET - AA RAC COSTS CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - AA RAC COSTS CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - AA RAC COSTS CURRENT VEPCO	(9,533)	(9,533)	Not applicable to Transmission Cost of Service calculation
REG ASSET - AA RAC COSTS NONCURRENT VEPCO	(1,599)	(1,599)	Not applicable to Transmission Cost of Service calculation
REG ASSET - AA RAC COSTS NONCURRENT VEPCO	(3,591)	(3,591)	Not applicable to Transmission Cost of Service calculation
REG ASSET - AA RAC COSTS NONCURRENT VEPCO	(602)	(602)	Not applicable to Transmission Cost of Service calculation
REG ASSET - ATRR CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - ATRR CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - ATRR CURRENT VEPCO	(0)	(0)	Not applicable to Transmission Cost of Service calculation
REG ASSET - ATRR CURRENT VEPCO	(0)	(0)	Not applicable to Transmission Cost of Service calculation
REG ASSET - CCR - CURRENT - NCUC ORDER	(309)	(309)	Not applicable to Transmission Cost of Service calculation
REG ASSET - CCR - CURRENT - NCUC ORDER	(52)	(52)	Not applicable to Transmission Cost of Service calculation
REG ASSET - CCR - NC - NCUC ORDER	(1,185)	(1,185)	Not applicable to Transmission Cost of Service calculation
REG ASSET - CCR - NC - NCUC ORDER	(199)	(199)	Not applicable to Transmission Cost of Service calculation
REG ASSET - CUR - NUG	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - CUR - NUG	(216)	(216)	Not applicable to Transmission Cost of Service calculation
REG ASSET - CUR - NUG	(36)	(36)	Not applicable to Transmission Cost of Service calculation
REG ASSET - FTR - CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - FTR - CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - FTR - CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - FTR - CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET - NRC REQUIREMENT - NORTH ANNA VEPCO	(7,765)	(7,765)	Not applicable to Transmission Cost of Service calculation
REG ASSET - NRC REQUIREMENT - NORTH ANNA VEPCO	(1,933)	(1,933)	Not applicable to Transmission Cost of Service calculation
REG ASSET - NRC REQUIREMENT - SURRY VEPCO	(3,808)	(3,808)	Not applicable to Transmission Cost of Service calculation
REG ASSET - NRC REQUIREMENT - SURRY VEPCO	(639)	(639)	Not applicable to Transmission Cost of Service calculation
REG ASSET ABANDONED PLANT NCUC CURR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET ABANDONED PLANT NCUC CURR VEPCO	(491)	(491)	Not applicable to Transmission Cost of Service calculation
REG ASSET ABANDONED PLANT NCUC CURR VEPCO	(82)	(82)	Not applicable to Transmission Cost of Service calculation
REG ASSET ABANDONED PLANT NCUC NON CURR VEPCO	(2,402)	(2,402)	Not applicable to Transmission Cost of Service calculation
REG ASSET ABANDONED PLANT NCUC NON CURR VEPCO	(403)	(403)	Not applicable to Transmission Cost of Service calculation
REG ASSET ASSET IMPAIRMENT NCUC CURR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET ASSET IMPAIRMENT NCUC CURR VEPCO	(86)	(86)	Not applicable to Transmission Cost of Service calculation
REG ASSET ASSET IMPAIRMENT NCUC CURR VEPCO	(14)	(14)	Not applicable to Transmission Cost of Service calculation
REG ASSET ASSET IMPAIRMENT NCUC NONCURR VEPCO	(225)	(225)	Not applicable to Transmission Cost of Service calculation
REG ASSET ASSET IMPAIRMENT NCUC NONCURR VEPCO	(38)	(38)	Not applicable to Transmission Cost of Service calculation
REG ASSET CCR DEF NCUC ORDER NONCURR VEPCO	(7,159)	(7,159)	Not applicable to Transmission Cost of Service calculation
REG ASSET CCR DEF NCUC ORDER NONCURR VEPCO	(1,201)	(1,201)	Not applicable to Transmission Cost of Service calculation
REG ASSET CURR RIDER AA NON VA OTHER VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET CURR RIDER AA NON VA OTHER VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET CURR RIDER AA NON VA OTHER VEPCO	(2,947)	(2,947)	Not applicable to Transmission Cost of Service calculation
REG ASSET CURR RIDER AA NON VA OTHER VEPCO	(494)	(494)	Not applicable to Transmission Cost of Service calculation
REG ASSET CURRENT RIDER AS DSM VEPCO	(620)	(620)	Not applicable to Transmission Cost of Service calculation
REG ASSET CURRENT RIDER AS DSM VEPCO	(104)	(104)	Not applicable to Transmission Cost of Service calculation
REG ASSET DEF GAIN/LOSS POWER HEDGE NONCUR	(2,479)	(2,479)	Not applicable to Transmission Cost of Service calculation
REG ASSET DEF GAIN/LOSS POWER HEDGE NONCUR	(442)	(442)	Not applicable to Transmission Cost of Service calculation
REG ASSET DEF NC REPCS REC COST CURR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET DEF NC REPCS REC COST CURR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET DEF NC REPCS REC COST CURR VEPCO	(245)	(245)	Not applicable to Transmission Cost of Service calculation
REG ASSET DEF NC REPCS REC COST CURR VEPCO	(41)	(41)	Not applicable to Transmission Cost of Service calculation
REG ASSET FUEL HEDGE NONOP VEPCO	(274)	(274)	Not applicable to Transmission Cost of Service calculation
REG ASSET NATURAL DISASTER NCUC CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET NATURAL DISASTER NCUC CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET NATURAL DISASTER NCUC CURRENT VEPCO	0	0	Not applicable to Transmission Cost of Service calculation
REG ASSET NATURAL DISASTER NCUC CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET NATURAL DISASTER NCUC NONCURR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	(24,887)	(24,887)	Not applicable to Transmission Cost of Service calculation
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	(4,176)	(4,176)	Not applicable to Transmission Cost of Service calculation
REG ASSET RETIREMENT NCUC CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET RETIREMENT NCUC CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET RETIREMENT NCUC CURRENT VEPCO	(64)	(64)	Not applicable to Transmission Cost of Service calculation
REG ASSET RETIREMENT NCUC CURRENT VEPCO	(11)	(11)	Not applicable to Transmission Cost of Service calculation
REG ASSET RETIREMENT NCUC NONCURR VEPCO	(280)	(280)	Not applicable to Transmission Cost of Service calculation
REG ASSET RETIREMENT NCUC NONCURR VEPCO	(47)	(47)	Not applicable to Transmission Cost of Service calculation
REG ASSET RIDER PLANTS NCUC CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET RIDER PLANTS NCUC CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET RIDER PLANTS NCUC CURRENT VEPCO	(1,605)	(1,605)	Not applicable to Transmission Cost of Service calculation
REG ASSET RIDER PLANTS NCUC CURRENT VEPCO	(269)	(269)	Not applicable to Transmission Cost of Service calculation
REG ASSET RIDER PLANTS NCUC NONCURR VEPCO	(2,942)	(2,942)	Not applicable to Transmission Cost of Service calculation
REG ASSET RIDER PLANTS NCUC NONCURR VEPCO	(494)	(494)	Not applicable to Transmission Cost of Service calculation
REG ASSET-DEBT VAL-MTM NON CURR VEPCO	(45,652)	(45,652)	Not applicable to Transmission Cost of Service calculation
REG ASSET-DEBT VAL-MTM NON CURR VEPCO	(7,659)	(7,659)	Not applicable to Transmission Cost of Service calculation
REG ASSET-DEBT VALUATION - MTM - CURR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET-DEBT VALUATION - MTM - CURR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET-DEBT VALUATION - MTM - CURR VEPCO	(4,464)	(4,464)	Not applicable to Transmission Cost of Service calculation
REG ASSET-DEBT VALUATION - MTM - CURR VEPCO	(749)	(749)	Not applicable to Transmission Cost of Service calculation
REG ASSET-DEF GL POWER HEDGE CUR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET-DEF GL POWER HEDGE CUR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG ASSET-DEF GL POWER HEDGE CUR VEPCO	(3,273)	(3,273)	Not applicable to Transmission Cost of Service calculation
REG ASSET-DEF GL POWER HEDGE CUR VEPCO	(549)	(549)	Not applicable to Transmission Cost of Service calculation
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	817	817	Not applicable to Transmission Cost of Service calculation
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	137	137	Not applicable to Transmission Cost of Service calculation
REG ATTR NON CURRENT VEPCO	(6,453)	(6,453)	Not applicable to Transmission Cost of Service calculation
REG ATTR NON CURRENT VEPCO	(815)	(815)	Not applicable to Transmission Cost of Service calculation
REG FUEL HEDGE VEPCO	274	274	Not applicable to Transmission Cost of Service calculation
REG LIAB - ATRR CURRENT VEPCO	(686)	(686)	Not applicable to Transmission Cost of Service calculation
REG LIAB - DEF NC RECS REC COST - NC	(45)	(45)	Not applicable to Transmission Cost of Service calculation
REG LIAB - DEFERRED GL CAPACITY HEDGE - CURRENT	(0)	(0)	Not applicable to Transmission Cost of Service calculation
REG LIAB - DEFERRED GL CAPACITY HEDGE - CURRENT	(0)	(0)	Not applicable to Transmission Cost of Service calculation
REG LIAB - EDIT - BASE RATE	(41)	(41)	Not applicable to Transmission Cost of Service calculation
REG LIAB - FTR CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB - FTR CURRENT VEPCO	(80)	(80)	Not applicable to Transmission Cost of Service calculation
REG LIAB AS REC COSTS - VA NON CURRENT VEPCO	(160)	(160)	Not applicable to Transmission Cost of Service calculation
REG LIAB ATRR NON CURRENT	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB CURRENT DSM AS	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB CURRENT DSM AS	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB NC Excess Def Tax-GU for Bal Sh Item	(1,028)	(1,028)	Not applicable to Transmission Cost of Service calculation
REG LIAB NC Excess Def Tax-GU for Exp Item	1,028	1,028	Not applicable to Transmission Cost of Service calculation
REG LIAB OTHER NCUC CURRENT VEPCO	(8)	(8)	Not applicable to Transmission Cost of Service calculation
REG LIAB OTHER NCUC CURRENT VEPCO	(93)	(93)	Not applicable to Transmission Cost of Service calculation
REG LIAB OTHER NCUC NON CURR VEPCO	(1,321)	(1,321)	Not applicable to Transmission Cost of Service calculation
REG LIAB VA OTHER CURRENT VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB VA OTHER CURRENT VEPCO	(119)	(119)	Not applicable to Transmission Cost of Service calculation
REG LIAB-DEF GL CAPACITY HEDGE NON CURR VEPCO	-	-	Not applicable to Transmission Cost of Service calculation
REG LIAB-DEF GL POWER HEDGE - CUR VEPCO	0	0	Not applicable to Transmission Cost of Service calculation
REG LIAB-DEF GL POWER HEDGE - CUR VEPCO	17,803	17,803	Not applicable to Transmission Cost of Service calculation

REG LIABILITY DECOMM VEPCO	(36,349)	(36,349)		Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM AS RIDER VEPCO	(5,835)	(5,835)		Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM AS RIDER VEPCO	(879)	(879)		Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEPCO	-	-		Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEPCO	0	0		Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT VEPCO	-	-		Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - FAS 112 VEPCO	(1,102)	-	(1,102)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - FAS 112 VEPCO	(185)	(185)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG VEPCO	(763)	(763)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG VEPCO	(128)	(128)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM	(67,340)	(67,340)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM	(11,298)	(11,298)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT VEPCO	-	-		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT VEPCO	-	-		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT VEPCO	(9,320)	(9,320)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT VEPCO	(1,564)	(1,564)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX VEPCO	(2,987)	(2,987)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX VEPCO	(501)	(501)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RESEARCH AND DEVELOPMENT (RD)	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT (RD)	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD VEPCO	(11)	(11)		Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	-	-		Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	(278)	(278)		Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (221010) VEPCO	(3)	(3)		Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (221020) VEPCO	(561)	(561)		Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (221020) VEPCO	(94)	(94)		Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FAS 87) VEPCO	(8,133)	(8,133)		Not applicable to Transmission Cost of Service calculation.
SEPARATION RET VEPCO	-	-		Not applicable to Transmission Cost of Service calculation.
SEPARATION RET VEPCO	(152)	(152)		Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN VEPCO	-	-		Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN VEPCO	(893)	(893)		Not applicable to Transmission Cost of Service calculation.
SUPPLEMENTAL SUPPLEMENTAL RETIRE VEPCO	(3)	(3)		Not applicable to Transmission Cost of Service calculation.
TAX AMORT - GENERAL	(19)	(19)		Not applicable to Transmission Cost of Service calculation.
TAX AMORT - GENERAL	(3)	(3)		Not applicable to Transmission Cost of Service calculation.
TAX AMORT - PRODUCTION	(145,748)	(145,748)		Not applicable to Transmission Cost of Service calculation.
TAX AMORT - PRODUCTION	(25,979)	(25,979)		Not applicable to Transmission Cost of Service calculation.
TAX AMORT - PRODUCTION NA	(1,588)	(1,588)		Not applicable to Transmission Cost of Service calculation.
TAX AMORT - PRODUCTION NA	(253)	(253)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR - DISTRIBUTION	(1,250,736)	(1,250,736)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR - DISTRIBUTION	(222,937)	(222,937)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-CSW	(10,202)	(10,202)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-CSW	(1,818)	(1,818)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-DISTRIBUTION	(480,426)	(480,426)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-DISTRIBUTION	(85,633)	(85,633)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-GENERAL	(22,448)	(22,448)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-GENERAL	(4,001)	(4,001)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION	(660,614)	(660,614)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION	(117,751)	(117,751)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION BATH	(5,808)	(5,808)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION BATH	(1,035)	(1,035)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION NA	(22,171)	(22,171)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION NA	(3,952)	(3,952)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-TRANSMISSION	(537,895)	(537,895)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-TRANSMISSION	(95,877)	(95,877)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-FUEL	(43,972)	(43,972)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-FUEL	(7,838)	(7,838)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-FUEL NA	(50,965)	(50,965)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-FUEL NA	(9,094)	(9,094)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-GENERAL	(77,150)	(77,150)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-GENERAL	(13,751)	(13,751)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PEPCO ACO ADJ	(8,493)	(8,493)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PEPCO ACO ADJ	(1,157)	(1,157)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION	(1,148,453)	(1,148,453)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION	(204,705)	(204,705)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION BATH	(127,626)	(127,626)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION BATH	(22,749)	(22,749)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION NA	(384,559)	(384,559)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION NA	(68,545)	(68,545)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-TRANSMISSION	(443,588)	(443,588)		Not applicable to Transmission Cost of Service calculation.
TAX DEPR-TRANSMISSION	(79,067)	(79,067)		Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-DISTRIBUTION	39	39		Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-DISTRIBUTION	7	7		Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-GENERAL	(9)	(9)		Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-GENERAL	(2)	(2)		Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-PRODUCTION	(1,313)	(1,313)		Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-PRODUCTION	(234)	(234)		Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-PRODUCTION NA	(366)	(366)		Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-PRODUCTION NA	(65)	(65)		Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-TRANSMISSION	(258)	(258)		Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-TRANSMISSION	(46)	(46)		Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF CUR	-	-		Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF CUR	(1,532)	(1,532)		Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF NC	(3,063)	(3,063)		Not applicable to Transmission Cost of Service calculation.
VA MINIMUM TAX CREDIT	(29)	(29)		Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEPCO	(167)	(167)		Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEPCO	(167)	(167)		Not applicable to Transmission Cost of Service calculation.
WEST VA POLLUTION CONTROL	(3,406)	-	(3,406)	Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
WEST VA PROPERTY TAX VEPCO	-	-		Not applicable to Transmission Cost of Service calculation.
WEST VA PROPERTY TAX VEPCO	(167)	(167)		Not applicable to Transmission Cost of Service calculation.
WORKERS COMPENSATION - FAS 112	(136)	(136)		Not applicable to Transmission Cost of Service calculation.
WORKERS COMPENSATION - FAS 112	(314)	(314)		Not applicable to Transmission Cost of Service calculation.
OPER VEPCO	(48,715)	-	(48,715)	Represents the difference between the book accrual expense and the actual funded amount.
REG LIAB - EDIT - BASE RATE	(243)	(243)		Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEPCO	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT (GAIN/LOSS) VEPCO	(549)	(549)		Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	(817)	(817)		Not applicable to Transmission Cost of Service calculation.
OCI	(34,518)	(34,518)		Not applicable to Transmission Cost of Service calculation.
ROUND	0	0		Not applicable to Transmission Cost of Service calculation.
Subtotal - a277 (Form 1-F filer: see note 6, below)	(1,347,717)	(1,294,453)	(53,264)	(49,818)
Less FASB 109 Above if not separately removed	(40,150)	(40,150)	-	-
Less FASB 106 Above if not separately removed	(48,715)	-	-	(48,715)
Total	(1,258,851)	(1,254,343)	(4,508)	(1,102)

Instructions for Account 283:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are
 6. Rep: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet
 Amortization ITC-255

	Item	Balance	Amortization
1	Amortization		(34,471)
2	Amortization to Total		137
3	Total	-	(34,334)
4	Total Form No. 1 Form No. 1 balance (p.266) for amortization		(34,334)
5	Difference /1	-	-

/1 Difference must be zero

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year
(000's)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT-282	(1,132,423)	(61,687)	(83,298)	
ADIT-283	0	(3,863)	(1,527)	
ADIT-190	11,667	216,872	109,842	
Subtotal	(1,120,856)	151,122	25,017	
Wages & Salary Allocator			6,8675%	
Gross Plant Allocator				
End of Year ADIT	(1,120,856)	28,022	1,718	(1,091,115)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances:

	A	B	C	D	E	F	G
	ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT - OTHER COMPREHENSIVE INCOME		(22,887)	(22,887)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS		22,274	22,274				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE		(883)	(883)				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES		-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - 481A		3,765			3,765		Representative of the IRS settlement related to the 263A costs associated with the Generation
CAPITALIZED INTEREST - DEPRECIATION		(744)			(744)		Represents the recovery of tax capitalized interest reported as taxable income.
CAPITALIZED INTEREST - NONOP CWIP		-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP IN SERVICE		-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP		77,034	77,034				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE		212,374	212,374		212,374		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CAPITALIZED O&M EXP - DISTRIBUTION		5,963	5,963				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED O&M EXP - PRODUCTION		-	-				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CARRYFORWARD CURRENT		692	692				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD		3,902	3,902				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP		1,775	1,775				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE		2,040	2,040				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE		1,454	1,454				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP		11,686	11,686				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE		62,315	62,315				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT		(127)	(127)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT		70,124	70,124				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL		65,140	55,690	11,485		(2,035)	Represents the actual cost of removal allowable for tax over the accrued amount.
CUSTOMER ACCOUNTS RESERVE & REFUND		191	191				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST RESERVE & REFUND		-	-				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT		-	-				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - NAs		87,634	87,634				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - WIND		1,186	1,186				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION		-	-				Book expensed as billed over 15 yr assessment period, tax deduct in year of assessment because
DEDESIGNATED DEBT NOT ISSUED		(419)	(419)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAINLOSS OPERATING - DISTRIBUTION		(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAINLOSS OPERATING - GENERAL		-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAINLOSS OPERATING - PRODUCTION		-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAINLOSS OPERATING - PRODUCTION NA		-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAINLOSS OPERATING - TRANSMISSION		-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAINLOSS OPERATING		-	-				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAINLOSS FUTURE USE		(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAINLOSS-FUTURE USE NONOP		1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI		840	840				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT		1,654	1,654				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI		(4,850)	(4,850)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET		-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB		-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB		-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB		-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB		-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY		-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIABILITY		-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY		-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI		1,370	1,370				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION		158	158				Not applicable to Transmission Cost of Service calculation.
DISQUALIFIED DEBT NOT ISSUED		-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION		-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION		1,471	1,471				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN		(582)	(582)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET D.C.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET N.C.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC		37	37				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC		4,358	4,358				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA		114,275	114,275				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV		3,104	3,104				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC		48	48				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC		5,742	5,742				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC,ITC		9,164	9,164				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA		144,356	144,356				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV		4,280	4,280				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA		-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.		-	-				Not applicable to Transmission Cost of Service calculation.
DSM		-	-				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY		-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES		-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS GROSSUP (190)		5,585	5,585				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS GROSSUP (190) - FED EFFECT OF STATE		(332)	(332)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT DEFICIENCY (190)		5,895	5,895				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT DEFICIENCY (190) - FED EFFECT OF STATE		(352)	(352)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT DEFICIENCY (190) - FED EFFECT OF STATE - SOLAR		71	71				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT DEFICIENCY (190) SOLAR		(1,193)	(1,193)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT DEFICIENCY D.C. (190)		0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT DEFICIENCY (190) - SOLAR		(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT DEFICIENCY N.C. (190)		37	37				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT DEFICIENCY N.C. (190) - SOLAR		(8)	(8)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT DEFICIENCY VA (190)		941	941				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT DEFICIENCY VA (190) - SOLAR		(190)	(190)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT DEFICIENCY W.V. (190)		28	28				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT DEFICIENCY W.V. (190) - SOLAR		(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT DEFICIENCY W.V. D.C. (190)		0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT DEFICIENCY D.C. - SOLAR		(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT GROSSUP N.C.		24	24				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT GROSSUP N.C. - SOLAR		(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT GROSSUP VA		599	599				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT GROSSUP VA - SOLAR		(121)	(121)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT GROSSUP WV		18	18				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFT GROSSUP WV - SOLAR		(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)		3,756	3,756				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE		(229)	(229)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE - SOLAR		45	45				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - SOLAR		(759)	(759)				Not applicable to Transmission Cost of Service calculation.

FAS 109 ITC REG LIAB	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	3,145	3,145	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	37,720	37,720	-	Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAINLOSS CAPAC HEDGE NON CURR	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	104,427	104,345	82	Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - NA	141,626	141,626	-	Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	200,709	200,709	-	Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	19,423	19,423	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	179,753	179,753	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING SOLAR NAVY ITC	141	141	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD CURRENT	(0)	(0)	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD NON CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	654	654	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT	668	668	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	246	246	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	-	-	-	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when
FLEET LEASE CREDIT NONCURRENT	-	-	-	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when
FUEL DEF CURRENT LIAB	73	73	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	33,994	33,994	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	3,925	5,925	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	5,608	5,608	-	Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-	-	Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	3,573	3,573	-	Not applicable to Transmission Cost of Service calculation.
GROSS REC-INBILLED REV-NC	-	-	-	Books include income when meter is read based when service is provided.
HEADWATER BENEFITS	1,089	1,089	-	Not applicable to Transmission Cost of Service calculation.
INT STOR SURRY	-	-	-	Books recognizes the expense as incurred. For tax the deduction is recognized when the checks are
INT STOR SURRY	-	-	-	Books recognizes the expense as incurred. For tax the deduction is recognized when the checks are
LONG TERM DISABILITY RESERVE	7,818	7,818	-	Book estimate accrued and expensed; tax deduction when paid.
METERS	319	319	-	Books pre-capitalize when purchased; tax purposes when installed.
NC MICROGRID ITC	137	137	-	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-	-	Books estimate expense; tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL NORTH ANNA	(2)	(2)	-	Books estimate expense; tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL SURRY	(2)	(2)	-	Books estimate expense; tax deduction taken when paid.
OBsolete INVENTORY	-	-	-	Not applicable to Transmission Cost of Service calculation.
OBsolete INVENTORY RESERVE	1,901	1,901	-	Not applicable to Transmission Cost of Service calculation.
OPER	(30,080)	(30,080)	-	(30,080) Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-	-	Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	-	-	-	Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM DEBT DISCOUNT AND EXPENSE	1,278	1,278	1,278	Books record the yield to maturity method; bases amortize straight line
PRODUCTION TAX CREDIT	20,036	20,036	-	Not applicable to Transmission Cost of Service calculation.
PSHIP INCOME - NC ENTERPRISE	-	-	-	Not applicable to Transmission Cost of Service calculation.
PSHIP INCOME - VIRGINIA CAPITAL	184	184	-	Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-	-	Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,663)	(4,663)	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - CWIP - CHESAPEAKE	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - CWIP - YORKTOWN	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,663	4,663	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT	25	25	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GIL CAPACITY HEDGE NON CUR	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GIL POWER HEDGE - CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED NC REPS REC COST - NC	814	814	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	1,637	1,637	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB AS REC COSTS - VA NON CURRENT	2,411	2,411	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT	6,394	6,394	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	884	884	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT DSM AS	297	297	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	4,189	4,189	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURRENT DOE SETTLEMENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	21,861	21,861	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	2,454	2,454	-	Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	281,263	281,263	-	Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	6,903	6,903	-	Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-	-	Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-	-	Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	5	5	-	Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE DEBT	-	-	-	Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(246)	(246)	-	Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	119	119	-	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
RETIREMENT - (FASB 87)	99,087	99,087	-	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	66	66	-	Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	72	72	-	Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY CVD	8,203	8,203	-	Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE	13,464	13,464	-	Not applicable to Transmission Cost of Service calculation.
SEPARATION RT - NON CURRENT	700	700	-	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the
SOLAR COMMUNITY ITC	1,094	1,094	-	Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in
SOLAR NAVY ITC	13,432	13,432	-	Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	1,404	1,404	-	1,404 Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-	-	-	Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX ADUIT (INCL INT)	-	-	-	Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	2,660	2,660	-	Not applicable to Transmission Cost of Service calculation.
W.VA. STATE NOL CPYD	0	0	-	Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,352	1,352	-	Federal effect of state deductions.
WEST VA PROPERTY TAX	2,719	2,719	-	Property tax expense is accrued for accounting purposes using the prior year's rates on the balance
WORKERS COMPENSATION - FAS 112	2,749	2,749	2,749	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
ADPT - OTHER COMPREHENSIVE INCOME	23,116	23,116	-	Not applicable to Transmission Cost of Service calculation.
Total Deferred SIT NonOp - OCI	4,890	4,890	-	Not applicable to Transmission Cost of Service calculation.
DRIT EFFECT ON SIT NONOP - OCI	14	14	-	Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	727	727	-	Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	419	419	-	Not applicable to Transmission Cost of Service calculation.
OPER	30,088	30,088	-	30,088 Represents the difference between the book accrual expense and the actual funded amount.
FLEET LEASE CREDIT - CURRENT	-	-	-	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when
REG LIAB - ATRR CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-	-	Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB AS REC COSTS - VA NON CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-	-	Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	246	246	-	Not applicable to Transmission Cost of Service calculation.
Retirement Exec Supp Ret (ESRP) - Nonop	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets	883	883	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-	-	Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	-	-	-	Represents the actual cost of removal allowable for tax over the accrued amount.
CAPITALIZED O&M EXP	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-	-	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	4	4	-	Book estimate accrued and expensed; tax deduction when paid.
AB Receivable Current	103	103	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred GIL Power Hedge Non Current Liab	-	-	-	Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	68	68	-	Not applicable to Transmission Cost of Service calculation.
Ret Asset Cur Debt Amort Rider	2,016	2,016	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt Dis Designated Debt Not Issued	963	963	-	Not applicable to Transmission Cost of Service calculation.
Reg Liab - Current Rider A6 Bear Garden Cost Reserve	389	389	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Vchcc Cost Reserve	479	479	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Warren AFUDC Debt	52	52	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Warren Cost Reserve	17	17	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 ALTAVISTA Cost Reserve	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 NAILI Cost Reserve	-	-	-	Not applicable to Transmission Cost of Service calculation.
Required Debt Gain/Loss	104	104	-	Not applicable to Transmission Cost of Service calculation.
NC Excess Deferred Taxes	5,191	5,191	-	Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM AS Rider	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets	-	-	-	Represents IRS audit adjustments to plant-related differences

Fixed Assets-DC	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Charitable Contributions CPWD	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Liab - Debt Valuation - MTM - CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
VA Property Tax	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB87)	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS133 - DEBT VALUATION - MTM - CURRENT LIAB	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - AS REC COST VA	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER PLAS DSM	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ATRN NON CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
ROUND	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Subtotal 2824	2,190,778	1,852,697	11,567	216,672	109,842	
Less FASB 109 Above if not separately removed	13,802					
Less FASB 106 Above if not separately removed		13,802	0	0	0	
Total	2,176,976	1,838,894	11,567	216,672	109,842	

Instructions for Account 190:
 1. ADIT items related only to Non-Electric Operations (e.g. Gas, Water, Sewer) or Production are directly assigned to
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in
 6. Re: Form 1-F filer. Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.7.c

A	B	C	D	E	F	G
ADIT - 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	(25)	(25)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(7)	(7)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	9	9				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT	(8,680)	(8,680)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(30,532)	(10,713)	(19,819)			Represents the amount of amortization of AFC in service not allowable for tax.
AJUDC - DEBT - GENERATION RIDER	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(491)	-	-	(491)	-	Represents the allowable amount of book interest.
CAP EXPENSE	1,091	(5,485)	6,576			Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - DISTRIBUTION	(6,176)	(6,176)				Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - PROOD OTHER	28,925	28,925				Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A- PRODUCTION	41,192	41,192				Capitalized for books and current deduction for tax as repairs.
CAPITALIZED RESTORATION 481A	44,579	44,579				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(86,240)	-	-	(86,240)	-	Book varies in treatment, tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and
CASUALTY LOSS AMORTIZATION	31,124	-	-	31,124	-	Represents a decrease to tax depreciation (Sec. 162) as a result of casualty loss (Sec. 165) reduction
COMPUTER SOFTWARE-BOOK AMORT	51,500	-	-	-	51,500	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(13,067)	(13,067)				Represents the allowable "in house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(75,627)	-	-	-	(75,627)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	-	-	-	-	-	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-	-	-	-	Tax deduction for funding decom trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	0	0	0	0	0	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,209)	(4,209)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(152)	(152)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(24,778)	(24,778)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(346,193)	(346,193)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(23,613)	(23,613)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOPERATING NONCURR ASSET	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSE	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURRENT ASSET	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - D.C.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - N.C.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - VA	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - W.V.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB D.C.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT DEFICIENCY (282)	(22,862)	(22,862)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT DEFICIENCY (282) - FED EFFECT OF STATE	1,162	1,162				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282)	(21,766)	(21,766)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - RIDER	(15,114)	(15,114)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - RIDER - FED EFFECT OF STATE	912	912				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - AL TAVISTA RI	8	8				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - AL TAVISTA RIDER - FED EFFECT OF	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DSIT DEFICIENCY (282) - BEAR GARDEN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - BEAR GARDEN RIDER - FED	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - BREMO RIDER	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - BRUNSWICK RI	(144)	(144)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - BRUNSWICK RIDER - FED EFFECT	9	9				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - FED EFFECT OF STATE	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - GREENSVILLE RIDER	(87)	(87)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - GREENSVILLE RIDER - FED EFFECT	5	5				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - HALIFAX RIDE	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - HOPEWELL RID	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - HOPEWELL RIDER - FED EFFECT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - NAILI RIDER	(406)	(406)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - NAILI RIDER - FED EFFECT OF	17	17				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - PP7 RIDER	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - PP7 RIDER - FED EFFECT OF STATE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - REMINGTON SOLAR RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - REMINGTON SOLAR RIDER - FED	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - RIDER	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - SOUTHAMPTON	(8)	(8)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - SOUTHAMPTON RIDER - FED	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - VCHC-RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - VCHC-RIDER - FED EFFECT OF	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - WARREN RIDER	157	157				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY (282) - WARREN RIDER - FED EFFECT OF	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - AL TAVIS	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GARDEN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMO R	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GREENSVILLE RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HOPEWEL	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERA	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAILI R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - REMINGTON SOLAR RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHC R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(128)	(128)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - RIDER	(127)	(127)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - AL TAVISTA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BRUNSWI	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - GREENSVI	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HOPEWELL	19	19				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - NAILI R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - REMINGTON SOLAR RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - SOUTHAMPTON	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - VCHC R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - WARREN	2	2				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,253)	(3,253)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - RIDER	(2,411)	(2,411)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - AL TAVISTA	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BEAR GARD	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BREMO RID	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BRUNSWICK	(23)	(23)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GREENSVILLE RIDER	(14)	(14)				Not applicable to Transmission Cost of Service calculation.

FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOWEVELL	0	0	0	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIJI RID	(65)	(65)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - REMINGTON SOLAR RIDER	(1)	(1)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - RIDER	(3)	(3)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	(11)	(11)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN	25	25	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(96)	(96)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - RIDER	(71)	(71)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - AL TAVIS	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BEAR GA	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRENO R	(1)	(1)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWICK	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - GREENSVILLE RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOWEVELL	(2)	(2)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIJI R	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - REMINGTON SOLAR RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - RIDER	(1)	(1)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	1	1	-	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(8,185)	(8,185)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(52,484)	(52,484)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(4,079)	-	-	-	(4,079)	Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN/LOSS INTERCO SALES - BOOK/TAX	(1,556)	(1,556)	-	-	-	Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-	-	-	-	Represents the difference between book and tax related to the disposal of telecommunication
LIBERALIZED DEPRECIATION - FUEL	-	-	-	-	-	Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)	-	-	-	Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFIE	(4,815,393)	(3,637,041)	(1,191,180)	-	(99,171)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	1,965	1,965	-	-	-	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(165,313)	(165,313)	-	-	-	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	163	163	-	-	-	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(469)	(469)	-	-	-	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	4	4	-	-	-	Not applicable to Transmission Cost of Service calculation.
NA3 PLACED IN SERVICE WRITEOFF	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFIE	181,003	181,003	-	-	-	Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
YORKTOWN IMPROSION - TAX DEP-LIB - NON OP	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
SEC 189 FER 281	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	(883)	(883)	-	-	-	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(4)	(4)	-	-	-	Not applicable to Transmission Cost of Service calculation.
Capital O&M Exp	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Book Capitalized Interest (To Zero Balance from PY Top Side Entry)	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE Settlement-Asset Basis Reduction	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets Fed Effect of State	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	-	-	-	-	-	Represents the actual cost of removal allowable for tax over the accrued amount.
Fixed Assets	-	-	-	-	-	Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
ROUND	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
Subtotal -p275 Form 1-F filer: see	(5,353,814)	(4,076,406)	(1,132,423)	(61,687)	(83,298)	
Less FASB 109 Above if not separately	(64,286)	(64,286)	0	0	0	
Less FASB 109 Above if not separately	(5,289,528)	(4,012,120)	(1,132,423)	(61,687)	(83,298)	
Total						

Instructions for Account 282:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in
 6. Re. Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113, 57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AS ENVIRONMENTAL NC RECEIVABLE	(35)	(35)	-	-	-	Not applicable to Transmission Cost of Service calculation.
AG RECEIVABLE CURRENT	103	103	-	-	-	Not applicable to Transmission Cost of Service calculation.
AG RECEIVABLE NONCURRENT	(335)	(335)	-	-	-	Not applicable to Transmission Cost of Service calculation.
ADIT - OTHER COMPREHENSIVE INCOME Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION FWD	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CURRENT CAPITALIZED RESTORATION COSTS 481A - DISTR	(12,843)	(12,843)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER Total	(49,431)	(49,431)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	(156,245)	(156,245)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC Total	(427,074)	(427,074)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEF TC - NCP Total	(2,351)	(2,351)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Current Total	(4,423)	(4,423)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Noncurrent Total	(38,765)	(38,765)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURRENT ASSET Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURREN ASSET Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	(8,703)	(8,703)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C. Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V. Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C. Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C. Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V. Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURREN ASSET VA MIN Total	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURREN LIAB D.C. Total	90	90	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURREN LIAB VA Total	1,773	1,773	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURREN LIAB W.V. Total	53	53	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C. Total	(90)	(90)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA Total	(1,773)	(1,773)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V. Total	(53)	(53)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(15)	(15)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,905)	(1,905)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(47,922)	(47,922)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(11,419)	(11,419)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(36)	(36)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC SOLAR NAVY ITC	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(4,357)	(4,357)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC SOLAR NAVY ITC	(15)	(15)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(111,973)	(111,973)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA SOLAR NAVY ITC	(375)	(375)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(3,180)	(3,180)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV SOLAR NAVY ITC	(11)	(11)	-	-	-	Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP DC	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP NC	35	35	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP VA	893	893	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP WV	26	26	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFT GROSSUP (283) Total	(26,792)	(26,792)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFT GROSSUP (283) - RIDER	(9,634)	(9,634)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFT GROSSUP (283) - RIDER - FED EFFECT OF STATE	581	581	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFT GROSSUP (283) - AL TAVISTA RIDER	5	5	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFT GROSSUP (283) - AL TAVISTA RIDER - FED EFFECT OF	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.

REG ASSET - PLANT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(406)	(406)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(2,115)	(2,115)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(312)	(312)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER Total	(4,318)	(4,318)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 DSM Total	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT Total	2	2	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE	(67)	(67)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT Total	(2)	(2)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERVE Total	389	389	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK AFUDC DEBT	(28)	(28)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK COST RESERVE	(3)	(3)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT Total	0	0	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	(55)	(55)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT Total	(3)	(3)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERVE	(52)	(52)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT Total	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT Total	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE Total	478	478	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT Total	52	52	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	17	17	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT Total	(37,720)	(37,720)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF AS COST ENVIRONMENTAL COST RESERVE	(250)	(250)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCURR Total	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET DEFERRED NC RECPS REC COST CURRENT	(265)	(265)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET HEDGE DEBT DE DESIGNATED DEBT NOT ISSUE	862	862	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(317)	(317)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 ALTAVISTA AFUDC DEBT Total	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 ALTAVISTA COST RESERVE	(275)	(275)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 BEAR GARDEN AFUDC DEBT Total	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 BEAR GARDEN COST RESERVE Total	(399)	(399)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 BRUNSWICK AFUDC DEBT Total	(23)	(23)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 BRUNSWICK COST RESERVE	(318)	(318)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 DISTRIBUTION UG	(85)	(85)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 GREENVILLE AFUDC DEBT	(32)	(32)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 HALIFAX AFUDC DEBT Total	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 HOPEWELL AFUDC DEBT Total	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 HOPEWELL COST RESERVE	(69)	(69)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 NAII AFUDC DEBT Total	(160)	(160)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 NAII COST RESERVE Total	(36)	(36)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 PPT AFUDC DEBT Total	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 SOUTHAMPTON AFUDC DEBT Total	(2)	(2)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 SOUTHAMPTON COST RESERVE	(96)	(96)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 VCHEC AFUDC DEBT Total	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 VCHEC COST RESERVE Total	(1,357)	(1,357)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 WARREN AFUDC DEBT Total	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 WARREN COST RESERVE Total	(997)	(997)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFERRAL - CURRENT	(26,324)	(26,324)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFERRAL - NONCURR	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(41)	(41)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURRENT	(287)	(287)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(173)	(173)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ATTR NON CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM AS RIDER	(5,964)	(5,964)	-	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-	-	-	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - FAS 112	(1,527)	-	(1,527)	-	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - GABEL	-	-	-	-	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - NJG	(952)	-	(952)	-	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - PJM	(67,340)	-	(67,340)	-	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - VA SLS TAX	(1,465)	-	(1,465)	-	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - VA SLS TAX CURRENT	(13,687)	-	(13,687)	-	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(538)	-	(538)	-	Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-	-	-	Book expense for emissions allowances based on moving-average-cost; tax expense based on
WVA STATE NOL CPWD	-	-	-	-	Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the
WVA STATE NOL CPWD - FEDERAL EFFECT	0	0	-	-	Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the
WVA STATE POLLUTION CONTROL	(3,863)	-	(3,863)	-	Represents the deferred state tax impact related to WV Pollution control projects. This deferral will
DEBT - OTHER COMPREHENSIVE INCOME Total	(23,116)	(23,116)	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	(4,890)	-	(4,890)	-	Not applicable to Transmission Cost of Service calculation.
DRIFT EFFECT ON SIT NONOP - OCI Total	(14)	-	(14)	-	Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(272)	-	(272)	-	Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(419)	-	(419)	-	Not applicable to Transmission Cost of Service calculation.
Fleet Lease Credit Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Liab ATRR Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Deferred Revenue Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Contingent Claims Non Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
OPEB	(30,088)	-	(30,088)	-	Represents the difference between the book accrual expense and the actual funded amount.
Reg Liab AS Rec Costs VA Non Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund Non Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB 87)	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARDS	(246)	-	(246)	-	Not applicable to Transmission Cost of Service calculation.
AR RECEIVABLE CURRENT	(103)	-	(103)	-	Not applicable to Transmission Cost of Service calculation.
Retirement Exec Supp Ret ESRP Nonop	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE Settlement Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred GL Power Hedge Non Current Liab	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - Debt Valuation - MTM - Current Liab	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - AS Rec Cost VA	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Cur Debt Amort Rider	(2,016)	-	(2,016)	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 DSM	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Bear Garden Cost Reserve	(389)	-	(389)	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 VCHEC Cost Reserve	(479)	-	(479)	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Warren AFUDC Debt	(52)	-	(52)	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Warren Cost Reserve	(17)	-	(17)	-	Not applicable to Transmission Cost of Service calculation.
Capitalized Restoration 481A	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Emissions Allowances	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	(68)	-	(68)	-	Not applicable to Transmission Cost of Service calculation.
Required Debt Gain/Loss	(104)	-	(104)	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - Plant	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	(961)	-	(961)	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 NAII Cost Reserve	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg ATRR Non Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM AS Rider	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NONCURRENT CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Charitable Contributions CPWD	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
ROUND	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see	(1,292,628)	(1,257,149)	-	(3,863)	(31,614)
Less FASB 109 Above if not separately	(39,950)	(39,950)	-	-	-
Less FASB 109 Above if not separately	(30,088)	-	-	-	(30,088)
Total	(1,222,586)	(1,217,199)	-	(3,863)	(1,527)

Instructions for Account 283:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income tax items are included in taxable income in different periods than they are included in
 6. Reg - Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113, 57.c

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2016 and Later and True-ups of 2014 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2016
 Line 2 Number of Days in Year: 366 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	2015	Dec	(1,086,044,488)					(1,086,044,488)
4	2016	Jan	(1,089,821,907)	(3,777,419)	336	0.918033	(3,467,795)	(1,089,512,283)
5	2016	Feb	(1,093,590,151)	(3,768,244)	307	0.838798	(3,160,795)	(1,092,673,078)
6	2016	Mar	(1,097,350,792)	(3,760,641)	276	0.754098	(2,835,893)	(1,095,508,971)
7	2016	Apr	(1,101,101,565)	(3,750,773)	246	0.672131	(2,521,011)	(1,098,029,982)
8	2016	May	(1,104,829,243)	(3,727,678)	215	0.587432	(2,189,756)	(1,100,219,738)
9	2016	Jun	(1,108,503,571)	(3,674,328)	185	0.505464	(1,857,242)	(1,102,076,980)
10	2016	Jul	(1,112,098,918)	(3,595,347)	154	0.420765	(1,512,796)	(1,103,589,776)
11	2016	Aug	(1,115,643,719)	(3,544,801)	123	0.336066	(1,191,286)	(1,104,781,062)
12	2016	Sep	(1,119,180,537)	(3,536,819)	93	0.254098	(898,700)	(1,105,679,762)
13	2016	Oct	(1,122,691,423)	(3,510,886)	62	0.169399	(594,740)	(1,106,274,502)
14	2016	Nov	(1,126,176,045)	(3,484,621)	32	0.087432	(304,666)	(1,106,579,168)
15	2016	Dec	(1,129,626,972)	(3,450,928)	1	0.002732	(9,429)	(1,106,588,597)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							94.98%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(1,031,525,055)
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(1,051,037,849)

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 3 Amount from col. 3, line 3.
- Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.
- Col. 8, Line 16 Appendix A Line 24 + Appendix A, Line 21 (from the projection population of the formula)
- Col. 8, Line 17 Col. 8, Line 3 multiplied by line 16.
- Col. 8, Line 18 Col. 8, Line 15 multiplied by line 16.

Attachment 1B (Continued)
2016
 Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	2015	Dec	(58,979,183)					(58,979,183)	
2	2016	Jan	(58,979,183)	0	336	0.918033	0	(58,979,183)	
3	2016	Feb	(58,979,183)	0	307	0.838798	0	(58,979,183)	
4	2016	Mar	(58,979,183)	0	276	0.754098	0	(58,979,183)	
5	2016	Apr	(58,979,183)	0	246	0.672131	0	(58,979,183)	
6	2016	May	(58,979,183)	0	215	0.587432	0	(58,979,183)	
7	2016	Jun	(58,979,183)	0	185	0.505464	0	(58,979,183)	
8	2016	Jul	(58,979,183)	0	154	0.420765	0	(58,979,183)	
9	2016	Aug	(58,979,183)	0	123	0.336066	0	(58,979,183)	
10	2016	Sep	(58,979,183)	0	93	0.254098	0	(58,979,183)	
11	2016	Oct	(58,979,183)	0	62	0.169399	0	(58,979,183)	
12	2016	Nov	(58,979,183)	0	32	0.087432	0	(58,979,183)	
13	2016	Dec	(58,979,183)	0	1	0.002732	0	(58,979,183)	
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								(58,979,183)
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:								(58,979,183)

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Current month change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by Col. 6.
- Col. 8, Line 1 Amount from col. 3, line 1.
- Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month.
- Col. 8, Line 14 Col. 8, Line 1.
- Col. 8, Line 15 Col. 8, Line 13.

Attachment 1B (Continued)
2016
 Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

(1) Line	(2) Year	(3) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	2015	Dec	47,669,776					47,669,776	
2	2016	Jan	47,669,776	0	336	0.918033	0	47,669,776	
3	2016	Feb	47,669,776	0	307	0.838798	0	47,669,776	
4	2016	Mar	47,669,776	0	276	0.754098	0	47,669,776	
5	2016	Apr	47,669,776	0	246	0.672131	0	47,669,776	
6	2016	May	47,669,776	0	215	0.587432	0	47,669,776	
7	2016	Jun	47,669,776	0	185	0.505464	0	47,669,776	
8	2016	Jul	47,669,776	0	154	0.420765	0	47,669,776	
9	2016	Aug	47,669,776	0	123	0.336066	0	47,669,776	
10	2016	Sep	47,669,776	0	93	0.254098	0	47,669,776	
11	2016	Oct	47,669,776	0	62	0.169399	0	47,669,776	
12	2016	Nov	47,669,776	0	32	0.087432	0	47,669,776	
13	2016	Dec	47,669,776	0	1	0.002732	0	47,669,776	
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								47,669,776
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:								47,669,776

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

(1) Line	(2) Year	(3) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	2015	Dec	(70,721,645)					(70,721,645)	
2	2016	Jan	(70,721,645)	0	336	0.918033	0	(70,721,645)	
3	2016	Feb	(70,721,645)	0	307	0.838798	0	(70,721,645)	
4	2016	Mar	(70,721,645)	0	276	0.754098	0	(70,721,645)	
5	2016	Apr	(70,721,645)	0	246	0.672131	0	(70,721,645)	
6	2016	May	(70,721,645)	0	215	0.587432	0	(70,721,645)	
7	2016	Jun	(70,721,645)	0	185	0.505464	0	(70,721,645)	
8	2016	Jul	(70,721,645)	0	154	0.420765	0	(70,721,645)	
9	2016	Aug	(70,721,645)	0	123	0.336066	0	(70,721,645)	
10	2016	Sep	(70,721,645)	0	93	0.254098	0	(70,721,645)	
11	2016	Oct	(70,721,645)	0	62	0.169399	0	(70,721,645)	
12	2016	Nov	(70,721,645)	0	32	0.087432	0	(70,721,645)	
13	2016	Dec	(70,721,645)	0	1	0.002732	0	(70,721,645)	
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								(70,721,645)
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:								(70,721,645)

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 1C

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2015 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: 2016 (If Populated, Must Match Attachment 1B, Part 1, Line 1)
 Line 2 Number of Days in Year: 366 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

Line	Year	Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	2015	Dec	(1,193,485,443)									(1,193,485,443)
4	2016	Jan	(1,206,920,733)	(13,435,290)	(3,777,419)	(9,657,870)	0	(9,657,870)	0	(3,467,795)	(13,125,665)	(1,206,611,108)
5	2016	Feb	(1,220,356,022)	(13,435,290)	(3,768,244)	(9,667,046)	0	(9,667,046)	0	(3,160,795)	(12,827,841)	(1,219,438,949)
6	2016	Mar	(1,233,791,312)	(13,435,290)	(3,760,641)	(9,674,649)	0	(9,674,649)	0	(2,835,893)	(12,510,542)	(1,231,949,491)
7	2016	Apr	(1,247,226,601)	(13,435,290)	(3,750,773)	(9,684,516)	0	(9,684,516)	0	(2,521,011)	(12,205,527)	(1,244,155,018)
8	2016	May	(1,260,661,891)	(13,435,290)	(3,727,678)	(9,707,611)	0	(9,707,611)	0	(2,189,756)	(11,897,367)	(1,256,052,385)
9	2016	Jun	(1,266,432,777)	(5,770,887)	(3,674,328)	(2,096,559)	0	(2,096,559)	0	(1,857,242)	(3,953,801)	(1,260,006,186)
10	2016	Jul	(1,278,590,666)	(12,157,889)	(3,595,347)	(8,562,542)	0	(8,562,542)	0	(1,512,796)	(10,075,338)	(1,270,081,524)
11	2016	Aug	(1,288,509,942)	(9,919,276)	(3,544,801)	(6,374,475)	0	(6,374,475)	0	(1,191,286)	(7,565,761)	(1,277,647,285)
12	2016	Sep	(1,307,479,587)	(18,969,645)	(3,536,819)	(15,432,826)	0	(15,432,826)	0	(898,700)	(16,331,526)	(1,293,978,812)
13	2016	Oct	(1,338,120,172)	(30,640,585)	(3,510,886)	(27,129,699)	0	(27,129,699)	0	(594,740)	(27,724,439)	(1,321,703,251)
14	2016	Nov	(1,352,116,330)	(13,996,159)	(3,484,621)	(10,511,537)	0	(10,511,537)	0	(304,666)	(10,816,203)	(1,332,519,454)
15	2016	Dec	(1,393,002,515)	(40,886,185)	(3,450,928)	(37,435,257)	0	(37,435,257)	0	(9,429)	(37,444,686)	(1,369,964,140)

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:

93.77%

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

(1,119,180,353)

18 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:

(1,284,671,680)

Explanations:

Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
 Col. 4 Monthly change in ADIT balance.
 Col. 6 Col. 4 minus col. 5
 Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
 Col. 8 The portion of the amount in col. 6 not included in original projection.
 Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
 Col. 11 The sum of col. 8, col. 9, and col. 10.
 Col. 12, Line 3 Amount from col. 3, line 3.
 Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
 Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
 Col. 12, Line 17 Col. 12, Line 3 multiplied by line 16.
 Col. 12, Line 18 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

2016

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2015	Dec	(59,170,847)									(59,170,847)
2	2016	Jan	(58,971,741)	199,106	0	199,106	0	199,106	0	0	199,106	(58,971,741)
3	2016	Feb	(58,772,635)	199,106	0	199,106	0	199,106	0	0	199,106	(58,772,635)
4	2016	Mar	(58,573,529)	199,106	0	199,106	0	199,106	0	0	199,106	(58,573,529)
5	2016	Apr	(58,374,423)	199,106	0	199,106	0	199,106	0	0	199,106	(58,374,423)
6	2016	May	(58,175,318)	199,106	0	199,106	0	199,106	0	0	199,106	(58,175,318)
7	2016	Jun	(57,976,212)	199,106	0	199,106	0	199,106	0	0	199,106	(57,976,212)
8	2016	Jul	(57,777,106)	199,106	0	199,106	0	199,106	0	0	199,106	(57,777,106)
9	2016	Aug	(58,429,047)	(651,941)	0	(651,941)	0	(651,941)	0	0	(651,941)	(58,429,047)
10	2016	Sep	(61,946,972)	(3,517,925)	0	(3,517,925)	0	(3,517,925)	0	0	(3,517,925)	(61,946,972)
11	2016	Oct	(61,485,054)	461,918	0	461,918	0	461,918	0	0	461,918	(61,485,054)
12	2016	Nov	(61,259,667)	225,387	0	225,387	0	225,387	0	0	225,387	(61,259,667)
13	2016	Dec	(65,069,849)	(3,810,182)	0	(3,810,182)	0	(3,810,182)	0	0	(3,810,182)	(65,069,849)

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: (59,170,847)

15 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR: (65,069,849)

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 1.
Col. 12, Line 15	Amount from col. 12, line 13.

Attachment 1C (Continued)

2016

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2015	Dec	51,500,292									51,500,292
2	2016	Jan	52,180,645	680,353	0	680,353	0	680,353	0	0	680,353	52,180,645
3	2016	Feb	52,899,752	719,107	0	719,107	0	719,107	0	0	719,107	52,899,752
4	2016	Mar	53,601,678	701,926	0	701,926	0	701,926	0	0	701,926	53,601,678
5	2016	Apr	54,326,942	725,264	0	725,264	0	725,264	0	0	725,264	54,326,942
6	2016	May	55,084,520	757,578	0	757,578	0	757,578	0	0	757,578	55,084,520
7	2016	Jun	55,822,439	737,919	0	737,919	0	737,919	0	0	737,919	55,822,439
8	2016	Jul	56,557,165	734,726	0	734,726	0	734,726	0	0	734,726	56,557,165
9	2016	Aug	57,300,241	743,076	0	743,076	0	743,076	0	0	743,076	57,300,241
10	2016	Sep	30,545,468	(26,754,773)	0	(26,754,773)	0	(26,754,773)	0	0	(26,754,773)	30,545,468
11	2016	Oct	31,289,779	744,311	0	744,311	0	744,311	0	0	744,311	31,289,779
12	2016	Nov	32,275,237	985,458	0	985,458	0	985,458	0	0	985,458	32,275,237
13	2016	Dec	33,111,399	836,162	0	836,162	0	836,162	0	0	836,162	33,111,399

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

51,500,292

15 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:

33,111,399

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2015	Dec	(75,627,228)									(75,627,228)
2	2016	Jan	(75,948,208)	(320,980)	0	(320,980)	0	(320,980)	0	0	(320,980)	(75,948,208)
3	2016	Feb	(76,269,185)	(320,977)	0	(320,977)	0	(320,977)	0	0	(320,977)	(76,269,185)
4	2016	Mar	(76,590,162)	(320,977)	0	(320,977)	0	(320,977)	0	0	(320,977)	(76,590,162)
5	2016	Apr	(76,911,139)	(320,977)	0	(320,977)	0	(320,977)	0	0	(320,977)	(76,911,139)
6	2016	May	(77,232,116)	(320,977)	0	(320,977)	0	(320,977)	0	0	(320,977)	(77,232,116)
7	2016	Jun	(77,553,093)	(320,977)	0	(320,977)	0	(320,977)	0	0	(320,977)	(77,553,093)
8	2016	Jul	(77,874,070)	(320,977)	0	(320,977)	0	(320,977)	0	0	(320,977)	(77,874,070)
9	2016	Aug	(78,755,239)	(881,169)	0	(881,169)	0	(881,169)	0	0	(881,169)	(78,755,239)
10	2016	Sep	(57,168,657)	21,586,582	0	21,586,582	0	21,586,582	0	0	21,586,582	(57,168,657)
11	2016	Oct	(57,620,724)	(452,067)	0	(452,067)	0	(452,067)	0	0	(452,067)	(57,620,724)
12	2016	Nov	(57,954,810)	(334,086)	0	(334,086)	0	(334,086)	0	0	(334,086)	(57,954,810)
13	2016	Dec	(58,319,778)	(364,968)	0	(364,968)	0	(364,968)	0	0	(364,968)	(58,319,778)

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

(75,627,228)

15 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:

(58,319,778)

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 1C - 2014

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2014

If the formula rate population is for determining the 2014 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2014 with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2014.

Sheet 1 of 4

Line 1 True-up Year: 2014
Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

Line	(1) Year	(2) Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	2013	Dec										-
4	2014	Jan		-		-	-	-	-		-	-
5	2014	Feb		-		-	-	-	-		-	-
6	2014	Mar		-		-	-	-	-		-	-
7	2014	Apr		-		-	-	-	-		-	-
8	2014	May		-		-	-	-	-		-	-
9	2014	Jun		-		-	-	-	-		-	-
10	2014	Jul		-		-	-	-	-		-	-
11	2014	Aug		-		-	-	-	-		-	-
12	2014	Sep		-		-	-	-	-		-	-
13	2014	Oct		-		-	-	-	-		-	-
14	2014	Nov		-		-	-	-	-		-	-
15	2014	Dec		-		-	-	-	-		-	-
15a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
15b	4 Months Divided by 12 Months											33.33%
15c	Component of Average ADIT Balance Attributable to January Through April (15a X 15b)											-
15d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
15e	8 Months Divided by 12 Months											66.67%
15f	Component of Average ADIT Balance Attributable to May Through December (15d X 15e)											-
15g	Pre-change Component plus Post-change Component (15c + 15f)											-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).	Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 4	Monthly change in ADIT balance.	Col. 12, Line 3	Amount from col. 3, line 3.
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 18	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2014 (Continued)

2014

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a												-
13b												Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014 4 Months Divided by 12 Months
13c												33.33%
												Component of Average ADIT Balance Attributable to January Through April (13a X 13b)
13d												-
13e												Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014 8 Months Divided by 12 Months
13f												66.67%
												Component of Average ADIT Balance Attributable to May Through December (13d X 13e)
13g												-
												Pre-change Component plus Post-change Component (13c + 13f)
14												Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:
												-
15												Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:
												-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 13g.
Col. 12, Line 15	Amount from col. 12, line 13g.

Attachment 1C - 2014 (Continued)**2014**

Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
13b	4 Months Divided by 12 Months											33.33%
13c	Component of Average ADIT Balance Attributable to January Through April (13a X 13b)											-
13d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
13e	8 Months Divided by 12 Months											66.67%
13f	Component of Average ADIT Balance Attributable to May Through December (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Attachment 1C - 2014 (Continued)**2014**

Sheet 4 of 4

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
13b	4 Months Divided by 12 Months											33.33%
13c	Component of Average ADIT Balance Attributable to January Through April (13a X 13b)											-
13d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
13e	8 Months Divided by 12 Months											66.67%
13f	Component of Average ADIT Balance Attributable to May Through December (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2016 (000's)

<i>Other Taxes</i>	<i>Page 263</i>		<i>Allocated</i>
	<i>Col (i)</i>	<i>Allocator</i>	<i>Amount</i>
Plant Related			
		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 43,287	100.0000%	\$ 43,287
1a Other Plant Related Taxes	0	19.7962%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 43,287		\$ 43,287
Labor Related			
		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 43,838		
Total Labor Related	\$ 43,838	7.3406%	\$ 3,218
Other Included			
		Gross Plant Allocator	
7 Sales and Use Tax	\$ 121		
Total Other Included	\$ 121	19.7962%	\$ 24
Total Included	\$ 87,246		\$ 46,528
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 20,498		
9 Gross Receipts Tax	0		
10 IFTA Fuel Tax	7		
11 Property Taxes - Other	159,066		
12 Property Taxes - Generator Step-Ups and Interconnects	2,128		
13 Sales and Use Tax - not allocated to Transmission	\$ 3,725		
14 Sales and Use Tax - Retail	\$ 596		
15 Other	\$ (46)		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 185,974		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 273,220</u>		
23 Difference	\$ (87,246)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2016

<u>Directly Assigned Property Taxes</u>	\$ 204,481
Production Property Tax	81,208
Transmission Property Tax	43,163
GSU/Interconnect Facilities	2,128
Distribution Property tax	76,297
General Property Tax	<u>1,685</u>
Total check	204,481

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,685
Wages & Salary Allocator	7.3406%
Trans General	124

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 43,163
General	<u>124</u>
Total Transmission Property Taxes	\$ 43,287

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2016 (000's)

		Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related (Note 3)	8,053	9,526	17,579
2	Total Rent Revenues (Sum Lines 1)	8,053	9,526	17,579
Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,866	156,037	157,903
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6	PJM Transitional Revenue Neutrality (Note 1)	-		-
7	PJM Transitional Market Expansion (Note 1)	-		-
8	Professional Services (Note 3)	7,336	51,045	58,382
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	3,232	(2,945)	287
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	20,487	213,663	234,150
12	Less line 14g	(10,386)	(30,286)	(40,672)
13	Total Revenue Credits	10,100	183,377	193,477
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	15,389	60,571	75,960
14b	Costs associated with revenues in line 14a	5,384	-	5,384
14c	Net Revenues (14a - 14b)	10,005	60,571	70,577
14d	50% Share of Net Revenues (14c / 2)	5,003	30,286	35,288
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	5,003	30,286	35,288
14g	Line 14f less line 14a	(10,386)	(30,286)	(40,672)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2016 (000's)

Return and Taxes with Basis Point increase in ROE				
A	Basis Point increase in ROE and Income Taxes		(Line 130 + 140)	616,559
B	100 Basis Point increase in ROE (Note J from Appendix A)		Fixed	1.00%
Return Calculation				
Line Ref.				
62	Rate Base		(Line 44 + 61)	4,763,070
	Long Term Interest			
104	Long Term Interest		p117.62c through 67c	464,165
105	Less LTD Interest on Securitized (Note P)		Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	464,165
107	Preferred Dividends	enter positive	p118.29c	0
	Common Stock			
108	Proprietary Capital		p112.16c,d/2	11,252,327
109	Less Preferred Stock	enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	-43,101
111	Common Stock		(Sum Lines 108 to 110)	11,209,226
	Capitalization			
112	Long Term Debt		p112.24c,d/2	10,009,839
113	Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	-3,366
114	Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	3,475
	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	10,009,948
117	Preferred Stock		p112.3c,d/2	0
118	Common Stock		(Line 111)	11,209,226
119	Total Capitalization		(Sum Lines 116 to 118)	21,219,174
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.2%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.8%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0464
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0219
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0655
129	Total Return (R)		(Sum Lines 126 to 128)	0.0874
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	416,192
Composite Income Taxes				
	Income Tax Rates			
131	FIT=Federal Income Tax Rate			0.3500
132	SIT=State Income Tax Rate or Composite			0.0591
133	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
134	T	$T = 1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =$		0.3884
135	T / (1-T)			0.6351
	Transmission Related Income Tax Adjustments			
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (137)
136A	Other Income Tax Adjustments		Attachment 5	\$ 1,496
137	T/(1-T)		(Line 135)	63.51%
138	Transmission Income Taxes - Income Tax Adjustment		((Line 136 + 136A) * (1 + Line 137))	\$ 2,222
139	Transmission Income Taxes - Equity Return =	$CIT = (T/1-T) * Investment Return * (1 - (WCLTD/R)) =$	[Line 135 * 130 * (1 - (126 / 129))]	198,146
140	Total Transmission Income Taxes		(Line 138 + 139)	200,367

Electric / Non-electric Cost Support			Previous Year												Current Year												Average		Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Details											
8	Electric Plant in Service	(Notes A & C)	p207.10d/Plant-Acc. Depr: Wkst	33,765,458	33,857,275	33,989,875	34,129,754	35,375,160	35,544,770	35,811,145	35,985,253	35,984,793	36,132,585	36,253,119	36,369,115	36,746,942	35,372,711	0												
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & C)	p219.21c	11,776,345	11,845,352	11,899,232	11,921,582	11,976,189	12,026,136	12,057,999	12,141,073	12,211,488	12,281,254	12,350,258	12,409,507	12,459,346	12,104,202	0												
12	Accumulated Intangible Amortization	(Notes A & C)	p200.21c	99,202	101,545	103,998	118,512	108,874	111,438	116,238	106,187	108,674	106,473	109,001	112,217	113,990	108,950	0	Respondent is Electric Utility only											
13	Accumulated Common Amortization - Electric	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0												
14	Accumulated Common Plant Depreciation - Electric	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0												
Plant In Service																														
21	Transmission Plant in Service	(Notes A & C)	p207.58.g/Trans.Input Sht	6,936,385	6,962,294	7,025,216	7,036,646	7,254,912	7,293,362	7,517,375	7,553,453	7,596,480	7,639,352	7,672,911	7,747,694	7,849,155	7,391,203	0												
15	Generator Step-Ups	(Notes A & C)	Trans. Input Sht	308,168	314,158	312,639	312,641	331,494	331,482	331,484	331,493	331,486	331,493	334,727	337,268	337,268	343,721	327,541	0											
23	Generator Interconnection Facilities	(Notes A & C)	Input Sht	49,413	49,413	49,413	49,413	169,439	169,472	169,477	169,479	169,572	169,695	169,749	169,842	169,781	132,628	0												
25	General & Intangible	(Notes A & C)	p205.5.g & p207.99.g/G&I Wkst	946,994	947,631	962,122	967,742	973,291	984,907	971,134	976,819	977,094	973,837	975,356	985,121	1,005,319	972,874	0												
26	Common Plant (Electric Only)	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0												
Accumulated Depreciation																														
32	Transmission Accumulated Depreciation	(Notes A & C)	p219.25.c/Trans.Input Sht	1,144,336	1,156,084	1,165,882	1,174,134	1,176,909	1,187,480	1,198,790	1,211,216	1,222,925	1,235,252	1,248,304	1,260,061	1,273,566	1,204,241	0												
33	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A & C)	GSU Input Sht	72,628	73,368	74,104	74,840	75,622	76,404	77,186	77,967	78,749	79,539	80,334	81,130	81,941	77,216	0												
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & C)	Input Sht	9,709	9,818	9,927	10,036	10,434	10,833	11,231	11,629	12,028	12,427	12,826	13,226	13,625	11,365	0												
36	Accumulated General Depreciation	(Notes A & C)	p219.28.b	321,855	323,397	324,878	312,741	326,547	327,469	309,271	324,034	325,935	327,374	329,255	330,881	331,992	324,279	0												
Materials and Supplies																														
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	Respondent is Electric Utility only											
Allocated General & Common Expenses																														
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0												
Depreciation Expense																														
86	Depreciation-Transmission	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	173,177	0												
91	Depreciation-General	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	27,070	0												
92	Depreciation-Intangible	(Note A)	p336.10&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	28,990	0	Respondent is Electric Utility only											
87	Depreciation - Generator Step-Ups	(Note A)	p336.10&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	9,313	0												
88	Depreciation - Interconnection Facilities	(Note A)	p336.10&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	3,916	0												
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0												
97	Common Amortization - Electric Only	(Note A)	p356 or p356.11d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0												

O&M Expenses			Previous Year												Current Year												Totals		Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details											
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	2,614	1,591	1,444	2,120	670	(2,162)	2,654	1,362	2,272	(717)	1,388	2,821	20,056	79,376	Excludes PJM admin & O&E ancillary revenue											
44	Generator Step-Ups	(Note A)	Input Sheet	-	(5,711)	(5,714)	(5,713)	(5,714)	(5,600)	(6,230)	(5,663)	(5,662)	(5,662)	(6,839)	(5,703)	(5,688)	18	0	reimburses, VA Sales & Use Tax, trans. deferrals, and charges for generation-related ancillary services.											
65	Transmission by Others	(Note A)	p321.96.b	-	-	-	-	-	-	-	-	-	-	-	-	-	(69,899)	0												

Wages & Salary			Previous Year												Current Year												Totals		Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details											
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	645,027	0												
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	88,686	0												
1	Transmission Wages	(Note A)	p354.27b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	40,853	0												
2	Generator Step-Ups	(Note A)	Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	15	0												

Transmission / Non-Transmission Cost Support			Previous Year												Current Year												Average		Non-transmission Related	Details
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-transmission Related	Details											
30	Plant Held for Future Use (Including Land)	(Notes C & O)	p214.47.d	30,726	30,726	30,726	32,857	32,857	32,857	32,857	32,857	32,857	33,082	33,082	33,082	33,251	32,448	10,697	Specific identification based on plant records. The following plant investments are included:											
																	Form 1 Amount	32,448	21,750	10,697										
																	Transmission Related		Non-transmission Related		Enter Details									
																					Chickahominy-Skiffes Creek, Ox-Occoquan-Potlick-Van Dom, Trans Substation Skiffes Creek, Transmission Easements Pender Daction, Yorktown, Loudoun Sub, Landsdown Sub, Clover Sub									

EPRI Dues Cost Support			Previous Year												Current Year												Form 1 Amount		EPRI Dues	Details
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Form 1 Amount	EPRI Dues	Details											
73	Allocated General & Common Expenses	(Note D)	p352.35/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	33,515	3,515	See Form 1											

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p323.189b/Attachment 5	\$ 33,689	268	33,421	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5		268		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	Attachment 5	8,902	-	8,902	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
112	Income Tax Rates S1=State Income Tax Rate or Composite	(Note I)		Va 5.60%	NC 0.15%	Wva 0.16%			Enter Calculation 5.91%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191b	8,902	-	8,902	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities
					None
					Add more lines if necessary

Includes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003.

Instructions:
1. Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process.
2. If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:
Example:
A. Total investment in substation 1,000,000
B. Identifiable investment in Transmission (provide workpapers) 500,000
C. Identifiable investment in Distribution (provide workpapers) 400,000
D. Amount to be excluded (A x (C / (B + C))) 444,444

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related Amount	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$				
	Directly Assignable to Transmission			\$ 7,551	\$ 16,995	\$ 12,273	100%	12,273	
	Labor Related, General plant related or Common Plant related			\$ 749	\$ 573	\$ 661	7.341%	49	
	Plant Related			\$ 6,467	\$ 5,433	\$ 5,950	19.80%	1,178	
	Other			\$ 148,983	\$ 180,581	\$ 164,782	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -		13,499	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount ¹	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ 18	\$ 14		\$ 16	7.341%	1
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111.57dxc	\$ 28,051	\$ 26,419	\$ 27,235	\$ 3,980	23,255 7.341%	1,707

¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Instruction:
If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
58	Network Credits Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	General Description of the Credits
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	None
							Add more lines if necessary

Extraordinary Property Loss							Amount	Number of years	Amortization	
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
89								\$ -		\$ -

Interest on Outstanding Network Credits Cost Support			0	Description of the Interest on the Credits
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
				0
				Enter \$
				None
				Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT				Amount	Description & PJM Documentation
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT			2,819	ODEC/NCEM Transmission Charges from PJM Invoices

PJM Load Cost Support				1 CP Peak	Description & PJM Documentation
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
169	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	Enter 21,650.9	

A&G Expenses - Other Post Employment Benefits				Amount
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Total A&G Expenses		p323.197b	377,040
	Less: OPEB Current Year			23,371
	Plus: Stated OPEB			(23,371)
69	Current Year Total A&G Expenses		Fixed (from FERC accepted \$ 205 Filing)	377,040

Interest on Long-Term Debt				Amount
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
104	Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430 Total Interest on Long-Term Debt		p117.62c through 67c	466,251 (2,086) 464,165

Income Tax Adjustments									
Line #s	Descriptions	Notes	Page #'s & Instructions	Transmission Depreciation Expense Amount	Tax Rate	Amount to Line 136A	Beginning Year Balance	End of Year Balance	Average
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below	\$ 3,852	X	\$ 1,496			
	Amortization of Excess/Deficient Deferred Taxes -- Transmission Component	(Note C)	Inst. 1, 3, 4, below (Enter Negative)				\$ -	\$ (2,221)	\$ (1,110)
136A	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Positive)						\$ -
	Total Other Income Tax Adjustments to Line 136A					\$ 1,496			\$ (1,110)
47A	Unamortized Exc/Def Deferral to Line 47A								\$ (1,110)

Inst. 1 The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.
 Inst. 2 Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.
 Inst. 3 Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exc/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exc/Def Deferral will be reduced by any offsetting balance of a previous Exc/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exc/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exc/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.
 Inst. 4 The Beginning Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	897,673.93
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	875,782.95
C	Difference (A-B)	21,891
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment (C*D)	21,891

Where:

i = interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

Formula Line			
3	A	154	Net Plant Carrying Charge without Depreciation 12.5335%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation 13.2410%
5	C		Line B less Line A 0.7074%

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes 2.6387%
---	---	-----	---

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

These Three Columns are Repeated to Provide Line Number References on All Pages

10		Project A				Project A-1																									
11 Schedule 12 (Yes or No)	12 Life	13 FCR W/O Incentive Line 3	14 Incentive Factor (Basis Points /100)	15 FCR W Incentive L.13 *(L.14*L.5)	16 Investment	17 Annual Depreciation Exp	18 In Service Month (1-12)	19	20 W / O Incentive	21 W Incentive	22 W / O Incentive	23 W Incentive	24 W / O Incentive	25 W Incentive	26 W / O Incentive	27 W Incentive	28 W / O Incentive	29 W Incentive	30 W / O Incentive	31 W Incentive	32 W / O Incentive	33 W Incentive	34 W / O Incentive	35 W Incentive	36 W / O Incentive	37 W Incentive	38 W / O Incentive	39 W Incentive	40 W / O Incentive	41 W Incentive	
Yes	43	12.5335%	0	12.5335%	1,039,321	24,170	12	Invest Yr	2006	2006	2007	2007	2008	2008	2009	2009	2010	2010	2011	2011	2012	2012	2013	2013	2014	2014	2015	2015	2016	2016	
								Beginning	1,039,321	849	1,038,472	849	1,038,472	20,379	1,018,093	20,379	997,714	20,379	977,335	20,379	956,957	20,379	936,578	20,379	916,200	20,379	895,821	20,379	875,442	20,379	
								Depreciation																							
								Ending																							
								Rev Req																							
								Beginning																							
								Depreciation																							
								Ending																							
								Rev Req																							

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is requested for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Ending" is "Beginning" less "Depreciation".

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A Proj Rev Req w/o Incentive PCY*	A	Projected Revenue Requirement without Incentive for Previous Calendar Year*	154,741	133,475
B Proj Rev Req w/ Incentive PCY*	B	Projected Revenue Requirement with Incentive for Previous Calendar Year*	154,741	133,475
C Actual Rev Req w/o Incentive PCY*	C	Actual Revenue Requirement without Incentive for Previous Calendar Year *	131,072	130,282
D Actual Rev Req w/ Incentive PCY*	D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	131,072	130,282
E TUA w/o Int w/ Incentive PCY (C-A)	E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	(23,668)	(3,193)
F TUA w/o Int w/ Incentive PCY (B-D)	F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	(23,668)	(3,193)
G Future Value Factor (1+I)*24 mo (ATT6)	G	Future Value Factor (1+I)*24 months from Attachment 6	1.00000	1.00000
H True-Up Adjustment w/o Incentive (E*G)	H	True-Up Adjustment without Incentive (E*G)	(23,668)	(3,193)
I True-Up Adjustment w/ Incentive (F*G)	I	True-Up Adjustment with Incentive (F*G)	(23,668)	(3,193)

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable
W / O Incentive
W Incentive

W / O Incentive
 W Incentive

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Project G-1 is labeled as Project G in the 2008 and 2009 Annual Updates

These Three Columns are Repeated to Provide Line Number References on All Pages		Project E-1				Project G-1				Project G-1A			
Line Number	Yes (Yes or No)	Yes 43	B0226	Yes 43	B0403	Yes 43	B0403	Yes 43	B0403	Yes 43	B0403	Yes 43	B0403
10													
11	Schedule 12 (Yes or No)	12.5335%	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor	12.5335%	2nd Dooms 500/230 kV transformer addition	12.5335%	2nd Dooms 500/230 kV transformer addition	12.5335%	2nd Dooms 500/230 kV transformer addition	12.5335%	2nd Dooms 500/230 kV transformer addition	12.5335%	2nd Dooms 500/230 kV transformer addition
12	Life	0		0		0		0		0		0	
13	FCR W/O Incentive Line 3	12.5335%	Replace Bushings	12.5335%		12.5335%		12.5335%		12.5335%		12.5335%	
14	Incentive Factor (Basis Points /100)	906,822		6,810,242		6,810,242		516,125		516,125		12,003	
15	FCR W Incentive L.13 *(L.14*L.5)	21,089		158,378		158,378		12,003		12,003		4	
16	Investment	10		11		11		4		4			
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006					6,810,242	16,692	6,793,550					
22	W / O Incentive 2007					6,810,242	16,692	6,793,550					
23	W Incentive 2007					6,793,550	133,534	6,660,016					
24	W / O Incentive 2008					6,793,550	133,534	6,660,016					
25	W Incentive 2008					6,660,016	133,534	6,526,482					
26	W / O Incentive 2009					6,660,016	133,534	6,526,482					
27	W Incentive 2009					6,526,482	133,534	6,392,948					
28	W / O Incentive 2010					6,526,482	133,534	6,392,948					
29	W Incentive 2010					6,392,948	133,534	6,259,414					
30	W / O Incentive 2011					6,392,948	133,534	6,259,414					
31	W Incentive 2011					6,259,414	133,534	6,125,879					
32	W / O Incentive 2012					6,259,414	133,534	6,125,879					
33	W Incentive 2012					6,125,879	152,167	5,973,713					
34	W / O Incentive 2013					6,125,879	152,167	5,973,713					
35	W Incentive 2013					5,973,713	158,378	5,815,335					
36	W / O Incentive 2014					5,973,713	158,378	5,815,335					
37	W Incentive 2014					5,815,335	158,378	5,656,957					
38	W / O Incentive 2015					5,815,335	158,378	5,656,957					
39	W Incentive 2015					5,656,957	158,378	5,498,579	857,468	516,125	8,502	507,623	53,946
40	W / O Incentive 2016	906,822	4,394	902,428	28,015	5,656,957	158,378	5,498,579	857,468	516,125	8,502	507,623	53,946
41	W Incentive 2016	906,822	4,394	902,428	28,015	5,656,957	158,378	5,498,579	857,468	516,125	8,502	507,623	53,946
A Proj Rev Req w/o Incentive PCY*										926,906			
B Proj Rev Req w/ Incentive PCY*										926,906			
C Actual Rev Req w/o Incentive PCY*										857,468	53,946		
D Actual Rev Req w/ Incentive PCY*										857,468	53,946		
E TUA w/o Int w/ Incentive PCY (C-A)										(69,438)	53,946		
F TUA w/o Int w/ Incentive PCY (B-D)										(69,438)	53,946		
G Future Value Factor (1+I)*24 mo (ATT6)										1,00000	1,00000		
H True-Up Adjustment w/o Incentive (E*G)										(69,438)	53,946		
I True-Up Adjustment w/ Incentive (F*G)										(69,438)	53,946		
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project G-2				Project G-2A				Project H-1			
10													
11	Schedule 12 (Yes or No)	Yes	B0403			Yes	B0403			Yes	b0328.1		
12	Life	43	2nd Dooms 500/230 kV transformer addition			43	2nd Dooms 500/230 kV transformer addition			43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)		
13	FCR W/O Incentive Line 3	12.5335%				12.5335%				12.5335%			
14	Incentive Factor (Basis Points /100)	0				0				15			
15	FCR W Incentive L.13 +(L.14*L.5)	12.5335%	Spare Transformer Addition			12.5335%	Spare Transformer Addition			13.5947%	line 2101 v11		
16	Investment	2,245,293				257,907	Replace Bushings			21,850,320			
17	Annual Depreciation Exp	52,216				5,998				508,147			
18	In Service Month (1-12)	4				4				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
27	W Incentive 2009	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
28	W / O Incentive 2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
29	W Incentive 2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
30	W / O Incentive 2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
31	W Incentive 2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
32	W / O Incentive 2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
33	W Incentive 2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
34	W / O Incentive 2013	2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717	
35	W Incentive 2013	2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717	
36	W / O Incentive 2014	2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570	
37	W Incentive 2014	2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570	
38	W / O Incentive 2015	1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423	
39	W Incentive 2015	1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423	
40	W / O Incentive 2016	1,927,432	52,216	1,875,216	290,519	257,907	4,248	253,659	26,957	18,828,423	508,147	18,320,276	2,836,165
41	W Incentive 2016	1,927,432	52,216	1,875,216	290,519	257,907	4,248	253,659	26,957	18,828,423	508,147	18,320,276	3,033,272
A Proj Rev Req w/o Incentive PCY*						319,423				2,900,104			
B Proj Rev Req w/ Incentive PCY*						319,423				3,104,032			
C Actual Rev Req w/o Incentive PCY*						290,519				26,957			
D Actual Rev Req w/ Incentive PCY*						290,519				26,957			
E TUA w/o Int w/ Incentive PCY (C-A)						(28,905)				(63,938)			
F TUA w/o Int w/ Incentive PCY (B-D)						(28,905)				(70,760)			
G Future Value Factor (1+I)*24 mo (ATT6)						1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)						(28,905)				(63,938)			
I True-Up Adjustment w/ Incentive (F*G)						(28,905)				(70,760)			
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project J				Project K-1				Project K-2			
10		b0512				No				No			
11	Schedule 12 (Yes or No)	43 MAPP Project -- Dominion Portion				43 Loudoun Bank # 1 transformer replacement				43 Loudoun Bank # 2 transformer replacement			
12	Life	12.5335%				12.5335%				12.5335%			
13	FCR W/O Incentive Line 3	1.5				1.5				1.5			
14	Incentive Factor (Basis Points /100)	13.5947%				13.5947%				13.5947%			
15	FCR W Incentive L.13 +(L*14*L5)												
16	Investment	12,786,365				12,786,365				14,388,779			
17	Annual Depreciation Exp	297,357				297,357				334,623			
18	In Service Month (1-12)	12				12				5			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009					12,786,365	10,446	12,775,919		14,388,779	176,333	14,212,446	
27	W Incentive 2009					12,786,365	10,446	12,775,919		14,388,779	176,333	14,212,446	
28	W / O Incentive 2010					12,775,919	250,713	12,525,206		14,212,446	282,133	13,930,313	
29	W Incentive 2010					12,775,919	250,713	12,525,206		14,212,446	282,133	13,930,313	
30	W / O Incentive 2011					12,525,206	250,713	12,274,493		14,212,446	282,133	13,930,313	
31	W Incentive 2011					12,525,206	250,713	12,274,493		14,212,446	282,133	13,930,313	
32	W / O Incentive 2012					12,274,493	250,713	12,023,780		13,930,313	282,133	13,648,180	
33	W Incentive 2012					12,274,493	250,713	12,023,780		13,930,313	282,133	13,648,180	
34	W / O Incentive 2013					12,023,780	285,696	11,738,083		13,648,180	321,500	13,326,680	
35	W Incentive 2013					12,023,780	285,696	11,738,083		13,648,180	321,500	13,326,680	
36	W / O Incentive 2014					11,738,083	297,357	11,440,726		13,326,680	334,623	12,992,057	
37	W Incentive 2014					11,738,083	297,357	11,440,726		13,326,680	334,623	12,992,057	
38	W / O Incentive 2015					11,440,726	297,357	11,143,369		12,992,057	334,623	12,657,434	
39	W Incentive 2015					11,440,726	297,357	11,143,369		12,992,057	334,623	12,657,434	
40	W / O Incentive 2016					11,143,369	297,357	10,846,011	1,675,378	12,657,434	334,623	12,322,811	1,900,074
41	W Incentive 2016					11,143,369	297,357	10,846,011	1,792,051	12,657,434	334,623	12,322,811	2,032,616
	A Proj Rev Req w/o Incentive PCY*									1,831,891			
	B Proj Rev Req w/ Incentive PCY*									1,960,963			
	C Actual Rev Req w/o Incentive PCY*									1,675,378			
	D Actual Rev Req w/ Incentive PCY*									1,792,051			
	E TUA w/o Int w/ Incentive PCY (C-A)									(156,513)			
	F TUA w/o Int w/ Incentive PCY (B-D)									(168,912)			
	G Future Value Factor (1+I)^24 mo (ATT6)	1.00000								1.00000			
	H True-Up Adjustment w/o Incentive (E*G)									(156,513)			
	I True-Up Adjustment w/ Incentive (F*G)									(168,912)			
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive												
	W Incentive												

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project M				Project N				Project O					
10		No				No				No					
11	Schedule 12 (Yes or No)	43	Yadkin Bank # 2 transformer replacement			43	Carson Bank # 1 transformer replacement			43	Lexington Bank # 1 transformer replacement				
12	Life	12.5335%				12.5335%				12.5335%					
13	FCR W/O Incentive Line 3	1.5				1.5				1.5					
14	Incentive Factor (Basis Points /100)	13.5947%				13.5947%				13.5947%					
15	FCR W Incentive L.13 *(L.14*L.5)	16,357,858				19,286,602				9,761,643					
16	Investment	380,415				448,526				227,015					
17	Annual Depreciation Exp	6				5				12					
18	In Service Month (1-12)														
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O Incentive 2006														
21	W Incentive 2006														
22	W / O Incentive 2007														
23	W Incentive 2007														
24	W / O Incentive 2008														
25	W Incentive 2008														
26	W / O Incentive 2009														
27	W Incentive 2009														
28	W / O Incentive 2010	16,357,858	173,735	16,184,123		19,286,602	236,355	19,050,247							
29	W Incentive 2010	16,357,858	173,735	16,184,123		19,286,602	236,355	19,050,247							
30	W / O Incentive 2011	16,184,123	320,742	15,863,380		19,050,247	378,169	18,672,078		9,761,643	7,975	9,753,668			
31	W Incentive 2011	16,184,123	320,742	15,863,380		19,050,247	378,169	18,672,078		9,761,643	7,975	9,753,668			
32	W / O Incentive 2012	15,863,380	320,742	15,542,638		18,672,078	378,169	18,293,909		9,753,668	191,405	9,562,263			
33	W Incentive 2012	15,863,380	320,742	15,542,638		18,672,078	378,169	18,293,909		9,753,668	191,405	9,562,263			
34	W / O Incentive 2013	15,542,638	365,497	15,177,141		18,293,909	430,936	17,862,973		9,562,263	218,112	9,344,151			
35	W Incentive 2013	15,542,638	365,497	15,177,141		18,293,909	430,936	17,862,973		9,562,263	218,112	9,344,151			
36	W / O Incentive 2014	15,177,141	380,415	14,796,726		17,862,973	448,526	17,414,447		9,344,151	227,015	9,117,136			
37	W Incentive 2014	15,177,141	380,415	14,796,726		17,862,973	448,526	17,414,447		9,344,151	227,015	9,117,136			
38	W / O Incentive 2015	14,796,726	380,415	14,416,310		17,414,447	448,526	16,965,922		9,117,136	227,015	8,890,121			
39	W Incentive 2015	14,796,726	380,415	14,416,310		17,414,447	448,526	16,965,922		9,117,136	227,015	8,890,121			
40	W / O Incentive 2016	14,416,310	380,415	14,035,895	2,163,446	16,965,922	448,526	16,517,396	2,546,844	8,890,121	227,015	8,663,106	1,327,033		
41	W Incentive 2016	14,416,310	380,415	14,035,895	2,314,409	16,965,922	448,526	16,517,396	2,724,502	8,890,121	227,015	8,663,106	1,420,168		
A Proj Rev Req w/o Incentive PCY*										2,239,684				2,560,535	1,455,915
B Proj Rev Req w/ Incentive PCY*										2,397,798				2,730,536	1,559,279
C Actual Rev Req w/o Incentive PCY*										2,163,446				2,546,844	1,327,033
D Actual Rev Req w/ Incentive PCY*										2,314,409				2,724,502	1,420,168
E TUA w/o Int w/ Incentive PCY (C-A)										(76,239)				(3,691)	(128,882)
F TUA w/o Int w/ Incentive PCY (B-D)										(83,389)				(6,034)	(139,111)
G Future Value Factor (1+I)^24 mo (ATT6)										1.00000				1.00000	1.00000
H True-Up Adjustment w/o Incentive (E*G)										(76,239)				(3,691)	(128,882)
I True-Up Adjustment w/ Incentive (F*G)										(83,389)				(6,034)	(139,111)
TUA = True-Up Adjustment															
PCY = Previous Calendar Year															
W / O Incentive															
W Incentive															

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project P				Project Q				Project R-1			
10	11 Schedule 12 (Yes or No)	No 43	Dooms Bank # 7 transformer replacement			No 43	Valley Bank # 1 transformer replacement			No 43	s0124 Garrisonville 230 kV UG line Phase 1		
12 Life	Line 3	12.5335%				12.5335%				12.5335%			
13 FCR W/O Incentive	Incentive Factor (Basis Points /100)	1.5				1.5				1.25			
14 Incentive Factor (Basis Points /100)	FCR W Incentive L.13 *(L1*L5)	13.5947%				13.5947%				13.4178%			
15 FCR W Incentive L.13 *(L1*L5)	Investment	18,897,652				12,056,414				91,286,696			
16 Investment	Annual Depreciation Exp	439,480				280,382				2,122,946			
17 Annual Depreciation Exp	In Service Month (1-12)	8				12				6			
18 In Service Month (1-12)	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
19	2006												
20	2006												
21	2006												
22	2007												
23	2007												
24	2008												
25	2008												
26	2009												
27	2009												
28	2010												
29	2010					12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148	
30	2011	18,897,652	138,953	18,758,699		12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148	
31	2011	18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213	
32	2012	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277	
33	2012	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277	
34	2013	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584	
35	2013	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584	
36	2014	17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637	
37	2014	17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637	
38	2015	17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614		82,574,637	2,122,946	80,451,691	
39	2015	17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614		82,574,637	2,122,946	80,451,691	
40	2016	17,086,950	439,480	16,647,470	2,553,534	10,743,614	280,382	10,463,232	1,609,363	80,451,691	2,122,946	78,328,744	12,073,329
41	2016	17,086,950	439,480	16,647,470	2,732,525	10,743,614	280,382	10,463,232	1,721,884	80,451,691	2,122,946	78,328,744	12,775,387
A	Proj Rev Req w/o Incentive PCY*				2,611,596				1,645,863				12,346,613
B	Proj Rev Req w/ Incentive PCY*				2,796,782				1,762,278				13,072,970
C	Actual Rev Req w/o Incentive PCY*				2,553,534				1,609,363				12,073,329
D	Actual Rev Req w/ Incentive PCY*				2,732,525				1,721,884				12,775,387
E	TUA w/o Int w/ Incentive PCY (C-A)				(58,062)				(36,500)				(273,284)
F	TUA w/o Int w/ Incentive PCY (B-D)				(64,257)				(40,395)				(297,583)
G	Future Value Factor (+1)*24 mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(58,062)				(36,500)				(273,284)
I	True-Up Adjustment w/ Incentive (F*G)				(64,257)				(40,395)				(297,583)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project S-2				Project T-1				Project T-2							
10	11 Schedule 12 (Yes or No)	No	s0133	Yes	b0768	Yes	b0768	Yes	b0768	Yes	b0768	Yes	b0768				
12	Life	43	Pleasant View Hamilton 230kV transmission line	43	Glen Carlyn Line 251 GIB substation project	43	Glen Carlyn Line 251 GIB substation project	43	Glen Carlyn Line 251 GIB substation project	43	Glen Carlyn Line 251 GIB substation project	43	Glen Carlyn Line 251 GIB substation project				
13	FCR W/O Incentive Line 3	12.5335%		12.5335%		12.5335%		12.5335%		12.5335%		12.5335%					
14	Incentive Factor (Basis Points /100)	1.25		1.25		1.25		1.25		1.25		1.25					
15	FCR W Incentive L.13 +(L.14*L.5)	13.4173%		13.4173%		13.4173%		13.4173%		13.4173%		13.4173%					
16	Investment	1,301,988		205,578		205,578		23,483,583		23,483,583		23,483,583					
17	Annual Depreciation Exp	30,279		4,781		4,781		546,130		546,130		546,130					
18	In Service Month (1-12)	2		6		6		6		6		6					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
20	W / O Incentive 2006					205,578	2,183	203,395									
21	W Incentive 2006					205,578	2,183	203,395									
22	W / O Incentive 2007					203,395	4,031	199,364		23,483,583	249,417	23,234,166					
23	W Incentive 2007					203,395	4,031	199,364		23,483,583	249,417	23,234,166					
24	W / O Incentive 2008					199,364	4,031	195,333		23,234,166	460,462	22,773,703					
25	W Incentive 2008					199,364	4,031	195,333		23,234,166	460,462	22,773,703					
26	W / O Incentive 2009					195,333	4,593	190,739		22,773,703	524,713	22,248,990					
27	W Incentive 2009					195,333	4,593	190,739		22,773,703	524,713	22,248,990					
28	W / O Incentive 2010					190,739	4,781	185,958		22,248,990	546,130	21,702,861					
29	W Incentive 2010					190,739	4,781	185,958		22,248,990	546,130	21,702,861					
30	W / O Incentive 2011	1,301,988	22,338	1,279,650		185,958	4,781	181,178		21,702,861	546,130	21,156,731					
31	W Incentive 2011	1,301,988	22,338	1,279,650		185,958	4,781	181,178		21,702,861	546,130	21,156,731					
32	W / O Incentive 2012	1,279,650	25,529	1,254,121		181,178	4,781	176,397	27,189	21,156,731	546,130	20,610,601	3,163,587				
33	W Incentive 2012	1,279,650	25,529	1,254,121		181,178	4,781	176,397	27,189	21,156,731	546,130	20,610,601	3,163,587				
34	W / O Incentive 2013	1,254,121	29,091	1,225,029		176,397	4,781	171,616	28,770	20,610,601	546,130	20,064,471	3,348,263				
35	W Incentive 2013	1,254,121	29,091	1,225,029		176,397	4,781	171,616	28,770	20,610,601	546,130	20,064,471	3,348,263				
36	W / O Incentive 2014	1,225,029	30,279	1,194,751		171,616	4,781	166,835		19,518,341	546,130	19,072,211					
37	W Incentive 2014	1,225,029	30,279	1,194,751		171,616	4,781	166,835		19,518,341	546,130	19,072,211					
38	W / O Incentive 2015	1,194,751	30,279	1,164,472		166,835	4,781	162,054		18,972,111	546,130	18,525,981					
39	W Incentive 2015	1,194,751	30,279	1,164,472		166,835	4,781	162,054		18,972,111	546,130	18,525,981					
40	W / O Incentive 2016	1,164,472	30,279	1,134,193	174,331	162,054	4,781	157,273		18,425,981	546,130	17,879,851					
41	W Incentive 2016	1,164,472	30,279	1,134,193	184,494	162,054	4,781	157,273		18,425,981	546,130	17,879,851					
A Proj Rev Req w/o Incentive PCY*						178,287				27,805				3,235,474			
B Proj Rev Req w/ Incentive PCY*						188,802				29,440				3,426,543			
C Actual Rev Req w/o Incentive PCY*						174,331				27,189				3,163,587			
D Actual Rev Req w/ Incentive PCY*						184,494				28,770				3,348,263			
E TUA w/o Int w/ Incentive PCY (C-A)						(3,956)				(615)				(71,888)			
F TUA w/o Int w/ Incentive PCY (B-D)						(4,308)				(670)				(78,280)			
G Future Value Factor (1+I)^24 mo (ATT6)						1.00000				1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)						(3,956)				(615)				(71,888)			
I True-Up Adjustment w/ Incentive (F*G)						(4,308)				(670)				(78,280)			
TUA = True-Up Adjustment																	
PCY = Previous Calendar Year																	
W / O Incentive																	
W Incentive																	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AB-2				Project AC				Project AG				
10		Yes	b0456			Yes	b0227			Yes	b0455			
11	Schedule 12 (Yes or No)	43	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson			43	Install 500/230 kV transformer at Bristers; build new 230 kV Bristers- Gainesville circuit, upgrade two Loudoun - Brambleton circuits			43	Add 2nd Endless Caverns 230/115kV transformer			
12	Life	12.5335%	115 kV			12.5335%				12.5335%				
13	FCR W/O Incentive Line 3	0				0				0				
14	Incentive Factor (Basis Points /100)	12.5335%				12.5335%				12.5335%				
15	FCR W Incentive L.13 +(L.14*L.5)	4,839,985				21,117,166				3,424,618				
16	Investment	112,558				491,097				79,642				
17	Annual Depreciation Exp	11				6				5				
18	In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O Incentive 2006													
21	W Incentive 2006													
22	W / O Incentive 2007													
23	W Incentive 2007													
24	W / O Incentive 2008													
25	W Incentive 2008													
26	W / O Incentive 2009	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650		
27	W Incentive 2009	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650		
28	W / O Incentive 2010	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500		
29	W Incentive 2010	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500		
30	W / O Incentive 2011	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351		
31	W Incentive 2011	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351		
32	W / O Incentive 2012	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202		
33	W Incentive 2012	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202		
34	W / O Incentive 2013	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682		
35	W Incentive 2013	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682		
36	W / O Incentive 2014	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040		
37	W Incentive 2014	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040		
38	W / O Incentive 2015	4,322,716	112,558	4,210,158		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398		
39	W Incentive 2015	4,322,716	112,558	4,210,158		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398		
40	W / O Incentive 2016	4,210,158	112,558	4,097,600	633,185	18,196,664	491,097	17,705,567	2,741,002	2,945,398	79,642	2,865,756	443,813	
41	W Incentive 2016	4,210,158	112,558	4,097,600	633,185	18,196,664	491,097	17,705,567	2,741,002	2,945,398	79,642	2,865,756	443,813	
A Proj Rev Req w/o Incentive PCY*										2,840,823				471,049
B Proj Rev Req w/ Incentive PCY*										2,840,823				471,049
C Actual Rev Req w/o Incentive PCY*										2,741,002				443,813
D Actual Rev Req w/ Incentive PCY*										2,741,002				443,813
E TUA w/o Int w/ Incentive PCY (C-A)										(99,820)				(27,236)
F TUA w/o Int w/ Incentive PCY (B-D)										(99,820)				(27,236)
G Future Value Factor (+1)*24 mo (ATT6)										1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)										(99,820)				(27,236)
I True-Up Adjustment w/ Incentive (F*G)										(99,820)				(27,236)
TUA = True-Up Adjustment														
PCY = Previous Calendar Year														
W / O Incentive														
W Incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		2009 Add-1				2009 Add-6				Project AJ							
10	11 Schedule 12 (Yes or No)	Yes	B0453.3	Yes	B0837	Yes	B0327	Yes	B0327	Yes	B0327	Yes	B0327				
12	Life	43	Add Sowego 230/115/ kV transformer	43	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker	43	Build 2nd Harrisonburg - Valley 230 kV	43	Build 2nd Harrisonburg - Valley 230 kV	43	Build 2nd Harrisonburg - Valley 230 kV	43	Build 2nd Harrisonburg - Valley 230 kV				
13	FCR W/O Incentive	12.5335%		12.5335%		12.5335%		12.5335%		12.5335%		12.5335%					
14	Incentive Factor (Basis Points /100)	1.25		0		0		0		0		0					
15	FCR W Incentive L.13 *(L.14*L.5)	13.4173%		12.5335%		12.5335%		12.5335%		12.5335%		12.5335%					
16	Investment	3,355,513		779,172		779,172		6,211,387		6,211,387		6,211,387					
17	Annual Depreciation Exp	78,035		18,120		18,120		144,451		144,451		144,451					
18	In Service Month (1-12)	9		6		6		7		7		7					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
20	W / O Incentive																
21	W Incentive																
22	W / O Incentive																
23	W Incentive																
24	W / O Incentive																
25	W Incentive																
26	W / O Incentive	2009	3,355,513	19,190	3,336,323	779,172	8,276	770,896									
27	W Incentive	2009	3,355,513	19,190	3,336,323	779,172	8,276	770,896									
28	W / O Incentive	2010	3,336,323	65,794	3,270,529	770,896	15,278	755,619									
29	W Incentive	2010	3,336,323	65,794	3,270,529	770,896	15,278	755,619									
30	W / O Incentive	2011	3,270,529	65,794	3,204,734	755,619	15,278	740,341									
31	W Incentive	2011	3,270,529	65,794	3,204,734	755,619	15,278	740,341									
32	W / O Incentive	2012	3,204,734	65,794	3,138,940	740,341	15,278	725,063									
33	W Incentive	2012	3,204,734	65,794	3,138,940	740,341	15,278	725,063									
34	W / O Incentive	2013	3,138,940	74,975	3,063,965	725,063	17,410	707,653									
35	W Incentive	2013	3,138,940	74,975	3,063,965	725,063	17,410	707,653									
36	W / O Incentive	2014	3,063,965	78,035	2,985,930	707,653	18,120	689,533									
37	W Incentive	2014	3,063,965	78,035	2,985,930	707,653	18,120	689,533									
38	W / O Incentive	2015	2,985,930	78,035	2,907,895	689,533	18,120	671,413									
39	W Incentive	2015	2,985,930	78,035	2,907,895	689,533	18,120	671,413									
40	W / O Incentive	2016	2,907,895	78,035	2,829,859	671,413	18,120	653,292	101,136	5,484,294	144,451	5,339,843	822,773				
41	W Incentive	2016	2,907,895	78,035	2,829,859	671,413	18,120	653,292	101,136	5,484,294	144,451	5,339,843	822,773				
A Proj Rev Req w/o Incentive PCY*						447,482				103,416				841,403			
B Proj Rev Req w/ Incentive PCY*						473,730				103,416				841,403			
C Actual Rev Req w/o Incentive PCY*						437,606				101,136				822,773			
D Actual Rev Req w/ Incentive PCY*						462,976				101,136				822,773			
E TUA w/o Int w/o Incentive PCY (C-A)						(9,875)				(2,280)				(18,630)			
F TUA w/o Int w/ Incentive PCY (B-D)						(10,754)				(2,280)				(18,630)			
G Future Value Factor (1+I)^24 mo (ATT6)						1.00000				1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)						(9,875)				(2,280)				(18,630)			
I True-Up Adjustment w/ Incentive (F*G)						(10,754)				(2,280)				(18,630)			
TUA = True-Up Adjustment PCY = Previous Calendar Year																	
W / O Incentive																	
W Incentive																	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AK-4				Project AK-5				Project AK-6											
10																					
11	Schedule 12 (Yes or No)	Yes	B1507			Yes	B1507			Yes	B1507										
12	Life	43	Rebuild Mt. Storm-Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV										
13	FCR W/O Incentive Line 3	12.5335%				12.5335%				12.5335%											
14	Incentive Factor (Basis Points /100)	0				0				0											
15	FCR W Incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%											
16	Investment	150,057,630				15,394,401				515,816											
17	Annual Depreciation Exp	3,489,712				358,009				11,996											
18	In Service Month (1-12)	5				5				6											
19		Beginning				Depreciation				Ending				Rev Req							
20	W / O Incentive 2006																				
21	W Incentive 2006																				
22	W / O Incentive 2007																				
23	W Incentive 2007																				
24	W / O Incentive 2008																				
25	W Incentive 2008																				
26	W / O Incentive 2009																				
27	W Incentive 2009																				
28	W / O Incentive 2010																				
29	W Incentive 2010																				
30	W / O Incentive 2011																				
31	W Incentive 2011																				
32	W / O Incentive 2012																				
33	W Incentive 2012																				
34	W / O Incentive 2013																				
35	W Incentive 2013																				
36	W / O Incentive 2014	150,057,630	2,181,070	147,876,560																	
37	W Incentive 2014	150,057,630	2,181,070	147,876,560																	
38	W / O Incentive 2015	147,876,560	3,489,712	144,386,847		15,394,401	223,756	15,170,645													
39	W Incentive 2015	147,876,560	3,489,712	144,386,847		15,394,401	223,756	15,170,645													
40	W / O Incentive 2016	144,386,847	3,489,712	140,897,135	21,367,764	15,170,645	358,009	14,812,636	2,236,988	515,816	6,498	509,318	41,296								
41	W Incentive 2016	144,386,847	3,489,712	140,897,135	21,367,764	15,170,645	358,009	14,812,636	2,236,988	515,816	6,498	509,318	41,296								
A Proj Rev Req w/o Incentive PCY*										20,377,022				3,231,607							
B Proj Rev Req w/ Incentive PCY*														20,377,022				3,231,607			
C Actual Rev Req w/o Incentive PCY*														21,367,764				2,236,988			
D Actual Rev Req w/ Incentive PCY*														21,367,764				2,236,988			
E TUA w/o Int w/ Incentive PCY (C-A)														990,742				(994,618)			
F TUA w/o Int w/ Incentive PCY (B-D)														990,742				(994,618)			
G Future Value Factor (1+I)^24 mo (ATT6)														1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)														990,742				(994,618)			
I True-Up Adjustment w/ Incentive (F*G)														990,742				(994,618)			
TUA = True-Up Adjustment PCY = Previous Calendar Year																					
W / O Incentive																					
W Incentive																					

Virginia Electric and Power Company
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 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AV-2				Project AW				Project AX-1			
10		Yes	B1188		Yes	B1698.1		Yes	B1321				
11	Schedule 12 (Yes or No)	43	Build new Brambleton 500 kV three ring bus connected to the Loudoun to Pleasant View 500 kV line		43	Install a 500 kV breaker at Brambleton		43	Build a new 230 kV line North Anna -- Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green				
12	Life	12.5335%			12.5335%			12.5335%					
13	FCR W/O Incentive Line 3	0			0			0					
14	Incentive Factor (Basis Points /100)	12.5335%			12.5335%			12.5335%					
15	FCR W Incentive L.13 +(L.14*L.5)	1,604,454			-			30,988,685					
16	Investment	37,313			-			720,667					
17	Annual Depreciation Exp	1						3					
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011												
31	W Incentive 2011												
32	W / O Incentive 2012												
33	W Incentive 2012												
34	W / O Incentive 2013												
35	W Incentive 2013												
36	W / O Incentive 2014	1,604,454	35,758	1,568,696									
37	W Incentive 2014	1,604,454	35,758	1,568,696									
38	W / O Incentive 2015	1,568,696	37,313	1,531,383						30,988,685	570,528	30,418,157	
39	W Incentive 2015	1,568,696	37,313	1,531,383						30,988,685	570,528	30,418,157	
40	W / O Incentive 2016	1,531,383	37,313	1,494,070	226,911					30,418,157	720,667	29,697,490	4,487,968
41	W Incentive 2016	1,531,383	37,313	1,494,070	226,911					30,418,157	720,667	29,697,490	4,487,968
A Proj Rev Req w/o Incentive PCY*										234,015			
B Proj Rev Req w/ Incentive PCY*										36,779			
C Actual Rev Req w/o Incentive PCY*										226,911			
D Actual Rev Req w/ Incentive PCY*										226,911			
E TUA w/o Int w/ Incentive PCY (C-A)										(7,105)			
F TUA w/o Int w/ Incentive PCY (B-D)										(7,105)			
G Future Value Factor (1+I)^24 mo (ATT6)										1.00000			
H True-Up Adjustment w/o Incentive (E*G)										(36,779)			
I True-Up Adjustment w/ Incentive (F*G)										(36,779)			
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

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 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AX-2				Project AY-1				Project AY-2			
10		Yes	B1321	Yes	B0756.1	Yes	B0756.1	Yes	B0756.1	Yes	B0756.1	Yes	B0756.1
11	Schedule 12 (Yes or No)	43	Build a new 230 kV line North Anna -- Oak Green and install a 224 MVA Z30/115 kV transformer at Oak Green	43	Install two 500 kV breakers at Chancellor 500 kV	43	Install two 500 kV breakers at Chancellor 500 kV	43	Install two 500 kV breakers at Chancellor 500 kV	43	Install two 500 kV breakers at Chancellor 500 kV	43	Install two 500 kV breakers at Chancellor 500 kV
12	Life	12.5335%		12.5335%		12.5335%		12.5335%		12.5335%		12.5335%	
13	FCR W/O Incentive Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)	12.5335%		12.5335%		12.5335%		12.5335%		12.5335%		12.5335%	
15	FCR W Incentive L.13 +(L.14*L.5)	6,370,238		4,076,165		4,076,165		116,523		116,523		116,523	
16	Investment	148,145		94,795		94,795		2,710		2,710		2,710	
17	Annual Depreciation Exp	6		5		5		12		12		12	
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011												
31	W Incentive 2011												
32	W / O Incentive 2012												
33	W Incentive 2012												
34	W / O Incentive 2013					4,076,165	59,247	4,016,918					
35	W Incentive 2013					4,076,165	59,247	4,016,918					
36	W / O Incentive 2014					4,016,918	94,795	3,922,124		116,523	113	116,410	
37	W Incentive 2014					4,016,918	94,795	3,922,124		116,523	113	116,410	
38	W / O Incentive 2015	6,370,238	80,245	6,289,993		3,922,124	94,795	3,827,329		116,410	2,710	113,700	
39	W Incentive 2015	6,370,238	80,245	6,289,993		3,922,124	94,795	3,827,329		116,410	2,710	113,700	
40	W / O Incentive 2016	6,289,993	148,145	6,141,848	927,218	3,827,329	94,795	3,732,535	568,553	113,700	2,710	110,990	16,791
41	W Incentive 2016	6,289,993	148,145	6,141,848	927,218	3,827,329	94,795	3,732,535	568,553	113,700	2,710	110,990	16,791
A Proj Rev Req w/o Incentive PCY*										17,177			
B Proj Rev Req w/ Incentive PCY*										17,177			
C Actual Rev Req w/o Incentive PCY*										16,791			
D Actual Rev Req w/ Incentive PCY*										16,791			
E TUA w/o Int w/ Incentive PCY (C-A)										(387)			
F TUA w/o Int w/ Incentive PCY (B-D)										(387)			
G Future Value Factor (1+I)^24 mo (ATT6)										1.00000			
H True-Up Adjustment w/o Incentive (E*G)										(13,012)			
I True-Up Adjustment w/ Incentive (F*G)										(13,012)			
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

Virginia Electric and Power Company
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 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BB-2				Project BB-3				Project BB-4			
10													
11	Schedule 12 (Yes or No)	Yes	B1798			Yes	B1798			Yes	B1798		
12	Life	43	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			43	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			43	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV		
13	FCR W/O Incentive Line 3	12.5335%				12.5335%				12.5335%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W Incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16	Investment	35,213,766				17,960,921				38,026,755			
17	Annual Depreciation Exp	818,925				417,696				884,343			
18	In Service Month (1-12)	5				6				8			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011												
31	W Incentive 2011												
32	W / O Incentive 2012												
33	W Incentive 2012												
34	W / O Incentive 2013												
35	W Incentive 2013												
36	W / O Incentive 2014	35,213,766	511,828	34,701,938		17,960,921	226,252	17,734,669		38,026,755	331,629	37,695,126	
37	W Incentive 2014	35,213,766	511,828	34,701,938		17,960,921	226,252	17,734,669		38,026,755	331,629	37,695,126	
38	W / O Incentive 2015	34,701,938	818,925	33,883,013		17,734,669	417,696	17,316,973		37,695,126	884,343	36,810,783	
39	W Incentive 2015	34,701,938	818,925	33,883,013		17,734,669	417,696	17,316,973		37,695,126	884,343	36,810,783	
40	W / O Incentive 2016	33,883,013	818,925	33,064,088	5,014,337	17,316,973	417,696	16,899,277	2,561,945	36,810,783	884,343	35,926,440	5,442,608
41	W Incentive 2016	33,883,013	818,925	33,064,088	5,014,337	17,316,973	417,696	16,899,277	2,561,945	36,810,783	884,343	35,926,440	5,442,608
A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/ Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+I)^24 mo (ATT6)													
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
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 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BB-5				Project BB-6				Project BC			
10		Project BB-5				Project BB-6				Project BC			
11	Schedule 12 (Yes or No)	Yes	B1798			Yes	B1798			Yes	B1805		
12	Life	43	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			43	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			43	Install a 250 MVAR SVC at the existing Mt. Storm 500 kV substation		
13	FCR W/O Incentive Line 3	12.5335%				12.5335%				12.5335%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W Incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16	Investment	12,272,537				4,574,038				37,153,276			
17	Annual Depreciation Exp	285,408				106,373				864,030			
18	In Service Month (1-12)	12				1				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011												
31	W Incentive 2011												
32	W / O Incentive 2012												
33	W Incentive 2012												
34	W / O Incentive 2013												
35	W Incentive 2013												
36	W / O Incentive 2014	12,272,537	11,892	12,260,645						37,153,276	468,016	36,685,260	
37	W Incentive 2014	12,272,537	11,892	12,260,645						37,153,276	468,016	36,685,260	
38	W / O Incentive 2015	12,260,645	285,408	11,975,237		4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230	
39	W Incentive 2015	12,260,645	285,408	11,975,237		4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230	
40	W / O Incentive 2016	11,975,237	285,408	11,689,829	1,768,440	4,472,097	106,373	4,365,724	660,218	35,821,230	864,030	34,957,201	5,299,541
41	W Incentive 2016	11,975,237	285,408	11,689,829	1,768,440	4,472,097	106,373	4,365,724	660,218	35,821,230	864,030	34,957,201	5,299,541
A Proj Rev Req w/o Incentive PCY*										676,901			
B Proj Rev Req w/ Incentive PCY*										676,901			
C Actual Rev Req w/o Incentive PCY*										660,218			
D Actual Rev Req w/ Incentive PCY*										660,218			
E TUA w/o Int w/ Incentive PCY (C-A)										(16,683)			
F TUA w/o Int w/ Incentive PCY (B-D)										(16,683)			
G Future Value Factor (1+I)^24 mo (ATT6)										1.00000			
H True-Up Adjustment w/o Incentive (E*G)										(16,683)			
I True-Up Adjustment w/ Incentive (F*G)										(16,683)			
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

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 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BD-1				Project BD-2				Project BD-3			
10		Yes	B1508.1			Yes	B1508.1			Yes	B1508.1		
11	Schedule 12 (Yes or No)	43	Build a 2nd 230kV line Harrisonburg to			43	Build a 2nd 230kV line Harrisonburg to			43	Build a 2nd 230kV line Harrisonburg to		
12	Life	12.5335%	Endless Caverns			12.5335%	Endless Caverns			12.5335%	Endless Caverns		
13	FCR W/O Incentive Line 3	0				0				0			
14	Incentive Factor (Basis Points /100)	12.5335%				12.5335%				12.5335%			
15	FCR W Incentive L.13 +(L.14*L.5)	4,829,987				51,208,945				2,000,000			
16	Investment	112,325				1,190,906				46,512			
17	Annual Depreciation Exp	10				9				12			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011												
31	W Incentive 2011												
32	W / O Incentive 2012												
33	W Incentive 2012												
34	W / O Incentive 2013	4,829,987	23,401	4,806,586									
35	W Incentive 2013	4,829,987	23,401	4,806,586									
36	W / O Incentive 2014	4,806,586	112,325	4,694,261		51,208,945	347,347	50,861,598		2,000,000	1,938	1,998,062	
37	W Incentive 2014	4,806,586	112,325	4,694,261		51,208,945	347,347	50,861,598		2,000,000	1,938	1,998,062	
38	W / O Incentive 2015	4,694,261	112,325	4,581,935		50,861,598	1,190,906	49,670,692		1,998,062	46,512	1,951,550	
39	W Incentive 2015	4,694,261	112,325	4,581,935		50,861,598	1,190,906	49,670,692		1,998,062	46,512	1,951,550	
40	W / O Incentive 2016	4,581,935	112,325	4,469,610	679,564	49,670,692	1,190,906	48,479,786	7,341,757	1,951,550	46,512	1,905,039	288,195
41	W Incentive 2016	4,581,935	112,325	4,469,610	679,564	49,670,692	1,190,906	48,479,786	7,341,757	1,951,550	46,512	1,905,039	288,195
A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/ Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+I)^24 mo (ATT6)													
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

10		Project BD-4				Project BD-5				Project BE							
11 Schedule 12 (Yes or No)		Yes	B1508.1			Yes	B1508.1			Yes	B1508.2						
12 Life		43	Build a 2nd 230kV line Harrisonburg to			43	Build a 2nd 230kV line Harrisonburg to			43	Install a 3rd 230 - 115 kV Tx at						
13 FCR W/O Incentive Line 3		12.5335%	Endless Caverns			12.5335%	Endless Caverns			12.5335%	Endless Caverns						
14 Incentive Factor (Basis Points /100)		0				0				0							
15 FCR W incentive L.13 +(L.14*L.5)		12.5335%				12.5335%				12.5335%							
16 Investment		5,987,640				1,164,215				11,994,009							
17 Annual Depreciation Exp		139,247				27,075				278,930							
18 In Service Month (1-12)		6				7				9							
19		Beginning				Depreciation				Ending				Rev Req			
20 W / O incentive	2006																
21 W incentive	2006																
22 W / O incentive	2007																
23 W incentive	2007																
24 W / O incentive	2008																
25 W incentive	2008																
26 W / O incentive	2009																
27 W incentive	2009																
28 W / O incentive	2010																
29 W incentive	2010																
30 W / O incentive	2011																
31 W incentive	2011																
32 W / O incentive	2012																
33 W incentive	2012																
34 W / O incentive	2013																
35 W incentive	2013																
36 W / O incentive	2014									11,994,009	81,355	11,912,654					
37 W incentive	2014									11,994,009	81,355	11,912,654					
38 W / O incentive	2015	5,987,640	75,426	5,912,214						11,912,654	278,930	11,633,724					
39 W incentive	2015	5,987,640	75,426	5,912,214						11,912,654	278,930	11,633,724					
40 W / O incentive	2016	5,912,214	139,247	5,772,967	871,529	1,164,215	12,409	1,151,806	78,931	11,633,724	278,930	11,354,793	1,719,565				
41 W incentive	2016	5,912,214	139,247	5,772,967	871,529	1,164,215	12,409	1,151,806	78,931	11,633,724	278,930	11,354,793	1,719,565				
A Proj Rev Req w/o Incentive PCY*					808,260				173,253				1,760,782				
B Proj Rev Req w/ Incentive PCY*					808,260				173,253				1,760,782				
C Actual Rev Req w/o Incentive PCY*					871,529				78,931				1,719,565				
D Actual Rev Req w/ Incentive PCY*					871,529				78,931				1,719,565				
E TUA w/o Int w/ Incentive PCY (C-A)					63,269				(94,321)				(41,217)				
F TUA w/o Int w/ Incentive PCY (B-D)					63,269				(94,321)				(41,217)				
G Future Value Factor (1+I)*24 mo (ATT6)					1.00000				1.00000				1.00000				
H True-Up Adjustment w/o Incentive (E*G)					63,269				(94,321)				(41,217)				
I True-Up Adjustment w/ Incentive (F*G)					63,269				(94,321)				(41,217)				
TUA = True-Up Adjustment																	
PCY = Previous Calendar Year																	
W / O incentive																	
W incentive																	

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 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BF-4				Project BG-1				Project BG-2			
10		Yes	B2053		Yes	B1906.1		Yes	B1906.1				
11	Schedule 12 (Yes or No)	43	Rebuild 28 mile line		43	At Yadkin 500 kV, install six 500 kV breakers		43	At Yadkin 500 kV, install six 500 kV breakers				
12	Life	12.5335%	(Altavista - Skimmer, 115KV)		12.5335%			12.5335%					
13	FCR W/O Incentive Line 3	0			0			0					
14	Incentive Factor (Basis Points /100)	12.5335%			12.5335%			12.5335%					
15	FCR W Incentive L.13 *(L.14*L.5)	1,006,355			4,398,307			5,644,742					
16	Investment	23,404			102,286			131,273					
17	Annual Depreciation Exp	12			5			11					
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011												
31	W Incentive 2011												
32	W / O Incentive 2012												
33	W Incentive 2012												
34	W / O Incentive 2013												
35	W Incentive 2013												
36	W / O Incentive 2014												
37	W Incentive 2014												
38	W / O Incentive 2015	1,006,355	975	1,005,380		4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333	
39	W Incentive 2015	1,006,355	975	1,005,380		4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333	
40	W / O Incentive 2016	1,005,380	23,404	981,976	147,946	4,334,378	102,286	4,232,092	639,126	5,628,333	131,273	5,497,060	828,474
41	W Incentive 2016	1,005,380	23,404	981,976	147,946	4,334,378	102,286	4,232,092	639,126	5,628,333	131,273	5,497,060	828,474
A Proj Rev Req w/o Incentive PCY*										653,870			752,113
B Proj Rev Req w/ Incentive PCY*										653,870			752,113
C Actual Rev Req w/o Incentive PCY*										639,126			828,474
D Actual Rev Req w/ Incentive PCY*										639,126			828,474
E TUA w/o Int w/ Incentive PCY (C-A)										(14,744)			76,361
F TUA w/o Int w/ Incentive PCY (B-D)										(14,744)			76,361
G Future Value Factor (1+I)^24 mo (ATT6)										1.00000			1.00000
H True-Up Adjustment w/o Incentive (E*G)										(14,744)			76,361
I True-Up Adjustment w/ Incentive (F*G)										(14,744)			76,361
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

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 (dollars)

10		Project BN				Project BS				Project BT-1			
11 Schedule 12 (Yes or No)		Yes	B1905.5			Yes	B1907			Yes	B1909		
12 Life		43	Wheaton 230 kV breakers			43	Install a 3rd 500/230 kV TX at Clover			43	Uprate Breomo - Midlothian 230 kV to its maximum operating temperature		
13 FCR W/O Incentive Line 3		12.5335%				12.5335%				12.5335%			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W Incentive L.13 +(L.14*L.5)		12.5335%				12.5335%				12.5335%			
16 Investment		5,067,861				19,001,824				764,184			
17 Annual Depreciation Exp		117,857				441,903				17,772			
18 In Service Month (1-12)		6				4				6			
19		Beginning Depreciation Ending Rev Req				Beginning Depreciation Ending Rev Req				Beginning Depreciation Ending Rev Req			
20 W / O Incentive	2006												
21 W Incentive	2006												
22 W / O Incentive	2007												
23 W Incentive	2007												
24 W / O Incentive	2008												
25 W Incentive	2008												
26 W / O Incentive	2009												
27 W Incentive	2009												
28 W / O Incentive	2010												
29 W Incentive	2010												
30 W / O Incentive	2011												
31 W Incentive	2011												
32 W / O Incentive	2012												
33 W Incentive	2012												
34 W / O Incentive	2013												
35 W Incentive	2013												
36 W / O Incentive	2014												
37 W Incentive	2014												
38 W / O Incentive	2015									764,184	9,626	754,558	
39 W Incentive	2015									764,184	9,626	754,558	
40 W / O Incentive	2016	5,067,861	63,839	5,004,022	405,729	19,001,824	313,015	18,688,809	1,986,084	754,558	17,772	736,786	111,231
41 W Incentive	2016	5,067,861	63,839	5,004,022	405,729	19,001,824	313,015	18,688,809	1,986,084	754,558	17,772	736,786	111,231
A Proj Rev Req w/o Incentive PCY*									1,289,534				327,875
B Proj Rev Req w/ Incentive PCY*									1,289,534				327,875
C Actual Rev Req w/o Incentive PCY*					405,729				1,986,084				111,231
D Actual Rev Req w/ Incentive PCY*					405,729				1,986,084				111,231
E TUA w/o Int w/ Incentive PCY (C-A)					405,729				696,550				(216,645)
F TUA w/o Int w/ Incentive PCY (B-D)					405,729				696,550				(216,645)
G Future Value Factor (1+I)^24 mo (ATT6)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)					405,729				696,550				(216,645)
I True-Up Adjustment w/ Incentive (F*G)					405,729				696,550				(216,645)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive W Incentive													

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 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BT-2				Project BU				Project BV-1A			
10													
11	Schedule 12 (Yes or No)	Yes	B1909			Yes	B1328			Yes	B1912		
12	Life	43	Uprate Brems - Midlothian 230 kV to its maximum operating temperature			43	Uprate the 3.63 mile line section between Possum and Dumfries substations. Replace 1600 amp wave trap at Possum Point			43	Install a 500 MVAR SVC at Landstown 230 kV (Includes project modifications.)		
13	FCR W/O Incentive Line 3	12.5335%				12.5335%				12.5335%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W Incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16	Investment	1,205,878				3,879,636				19,951,279			
17	Annual Depreciation Exp	28,044				90,224				463,983			
18	In Service Month (1-12)	6				12				4			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011												
31	W Incentive 2011												
32	W / O Incentive 2012												
33	W Incentive 2012												
34	W / O Incentive 2013												
35	W Incentive 2013												
36	W / O Incentive 2014												
37	W Incentive 2014												
38	W / O Incentive 2015												
39	W Incentive 2015					3,879,636	3,759	3,875,877					
40	W / O Incentive 2016	1,205,878	15,190	1,190,688	96,542	3,875,877	90,224	3,785,653	570,353	19,951,279	328,655	19,622,624	2,085,322
41	W Incentive 2016	1,205,878	15,190	1,190,688	96,542	3,875,877	90,224	3,785,653	570,353	19,951,279	328,655	19,622,624	2,085,322
A	Proj Rev Req w/o Incentive PCY*								575,513				2,144,735
B	Proj Rev Req w/ Incentive PCY*								575,513				2,144,735
C	Actual Rev Req w/o Incentive PCY*				96,542				570,353				2,085,322
D	Actual Rev Req w/ Incentive PCY*				96,542				570,353				2,085,322
E	TUA w/o Int w/ Incentive PCY (C-A)				96,542				(5,160)				(59,413)
F	TUA w/o Int w/ Incentive PCY (B-D)				96,542				(5,160)				(59,413)
G	Future Value Factor (1+I)^24 mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				96,542				(5,160)				(59,413)
I	True-Up Adjustment w/ Incentive (F*G)				96,542				(5,160)				(59,413)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BV-1B				Project BV-1C				Project BW			
10													
11	Schedule 12 (Yes or No)	Yes	B1912			Yes	B1912			Yes	B1701		
12	Life	43	Install a 500 MVAR SVC at			43	Install a 500 MVAR SVC at			43	Reconductor line #2104		
13	FCR W/O Incentive Line 3	12.5335%	Landstown 230 kV			12.5335%	Landstown 230 kV			12.5335%	(Fredericksburg - Cranes Corner 230 kV)		
14	Incentive Factor (Basis Points /100)	0	(Includes project modifications.)			0	(Includes project modifications.)			0			
15	FCR W Incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16	Investment	25,073,698				24,246,213				3,172,543			
17	Annual Depreciation Exp	583,109				563,865				73,780			
18	In Service Month (1-12)	6				11				11			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011												
31	W Incentive 2011												
32	W / O Incentive 2012												
33	W Incentive 2012												
34	W / O Incentive 2013												
35	W Incentive 2013												
36	W / O Incentive 2014												
37	W Incentive 2014												
38	W / O Incentive 2015												
39	W Incentive 2015												
40	W / O Incentive 2016	25,073,698	315,851	24,757,847	2,007,379	24,246,213	70,483	24,175,730	449,794	3,172,543	9,223	3,163,320	58,854
41	W Incentive 2016	25,073,698	315,851	24,757,847	2,007,379	24,246,213	70,483	24,175,730	449,794	3,172,543	9,223	3,163,320	58,854
A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/ Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+I)^24 mo (ATT6)													
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

Virginia Electric and Power Company
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 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BX				Project BY-1				Project BY-2			
10													
11	Schedule 12 (Yes or No)	Yes	B1791			Yes	B1694			Yes	B1694		
12	Life	43	Wreck and rebuild 2.1 mile section of Gordonsville and Somerset (Line #11)			43	Rebuild Loudoun - Brambleton 500 kV			43	Rebuild Loudoun - Brambleton 500 kV		
13	FCR W/O Incentive Line 3	12.5335%				12.5335%				12.5335%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W Incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16	Investment	3,441,461				27,773,469				2,652,366			
17	Annual Depreciation Exp	80,034				645,895				61,683			
18	In Service Month (1-12)	5				2				5			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011												
31	W Incentive 2011												
32	W / O Incentive 2012												
33	W Incentive 2012												
34	W / O Incentive 2013												
35	W Incentive 2013												
36	W / O Incentive 2014												
37	W Incentive 2014												
38	W / O Incentive 2015	3,441,461	50,021	3,391,440									
39	W Incentive 2015	3,441,461	50,021	3,391,440									
40	W / O Incentive 2016	3,391,440	80,034	3,311,406	500,085	27,773,469	565,158	27,208,311	3,580,035	2,652,366	38,552	2,613,814	244,814
41	W Incentive 2016	3,391,440	80,034	3,311,406	500,085	27,773,469	565,158	27,208,311	3,580,035	2,652,366	38,552	2,613,814	244,814
	A Proj Rev Req w/o Incentive PCY*				468,898				2,682,633				-
	B Proj Rev Req w/ Incentive PCY*				468,898				2,682,633				-
	C Actual Rev Req w/o Incentive PCY*				500,085				3,580,035				244,814
	D Actual Rev Req w/ Incentive PCY*				500,085				3,580,035				244,814
	E TUA w/o Int w/ Incentive PCY (C-A)				31,187				897,403				244,814
	F TUA w/o Int w/ Incentive PCY (B-D)				31,187				897,403				244,814
	G Future Value Factor (1+I)^24 mo (ATT6)				1.00000				1.00000				1.00000
	H True-Up Adjustment w/o Incentive (E*G)				31,187				897,403				244,814
	I True-Up Adjustment w/ Incentive (F*G)				31,187				897,403				244,814
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive												
	W Incentive												

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

10		Project BY-3				Project BY-4				Project BZ-1							
11 Schedule 12 (Yes or No)		Yes	B1694			Yes	B1694			Yes	B1696						
12 Life		43	Rebuild Loudoun - Brambleton 500 kV			43	Rebuild Loudoun - Brambleton 500 kV			43	Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idylwood 230 kV						
13 FCR W/O Incentive Line 3		12.5335%				12.5335%				12.5335%							
14 Incentive Factor (Basis Points /100)		0				0				0							
15 FCR W Incentive L.13 +(L.14*L.5)		12.5335%				12.5335%				12.5335%							
16 Investment		15,638,395				469,760				2,144,083							
17 Annual Depreciation Exp		363,684				10,925				49,862							
18 In Service Month (1-12)		6				7				1							
19		Beginning				Depreciation				Ending				Rev Req			
20 W / O Incentive	2006																
21 W Incentive	2006																
22 W / O Incentive	2007																
23 W Incentive	2007																
24 W / O Incentive	2008																
25 W Incentive	2008																
26 W / O Incentive	2009																
27 W Incentive	2009																
28 W / O Incentive	2010																
29 W Incentive	2010																
30 W / O Incentive	2011																
31 W Incentive	2011																
32 W / O Incentive	2012																
33 W Incentive	2012																
34 W / O Incentive	2013																
35 W Incentive	2013																
36 W / O Incentive	2014																
37 W Incentive	2014																
38 W / O Incentive	2015																
39 W Incentive	2015																
40 W / O Incentive	2016	15,638,395	196,995	15,441,400	1,251,997	469,760	5,007	464,753	31,849	2,144,083	47,785	2,096,298	302,447				
41 W Incentive	2016	15,638,395	196,995	15,441,400	1,251,997	469,760	5,007	464,753	31,849	2,144,083	47,785	2,096,298	302,447				
A Proj Rev Req w/o Incentive PCY*					-				-				-				
B Proj Rev Req w/ Incentive PCY*					-				-				-				
C Actual Rev Req w/o Incentive PCY*					1,251,997				31,849				302,447				
D Actual Rev Req w/ Incentive PCY*					1,251,997				31,849				302,447				
E TUA w/o Int w/ Incentive PCY (C-A)					1,251,997				31,849				302,447				
F TUA w/o Int w/ Incentive PCY (B-D)					1,251,997				31,849				302,447				
G Future Value Factor (1+I)^24 mo (ATT6)					1.00000				1.00000				1.00000				
H True-Up Adjustment w/o Incentive (E*G)					1,251,997				31,849				302,447				
I True-Up Adjustment w/ Incentive (F*G)					1,251,997				31,849				302,447				
TUA = True-Up Adjustment PCY = Previous Calendar Year																	
W / O Incentive																	
W Incentive																	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project CA-1				Project CA-2				Project CA-3			
10													
11	Schedule 12 (Yes or No)	Yes	B2373			Yes	B2373			Yes	B2373		
12	Life	43	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton			43	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton			43	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton		
13	FCR W/O Incentive Line 3	12.5335%	230 kV line relocated as an underbuild on the new 500 kV line.			12.5335%	230 kV line relocated as an underbuild on the new 500 kV line.			12.5335%	230 kV line relocated as an underbuild on the new 500 kV line.		
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W Incentive L.13 *(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16	Investment	28,794,395				13,935,893				1,618,208			
17	Annual Depreciation Exp	669,637				324,091				37,633			
18	In Service Month (1-12)	12				9				12			
19		Beginning				Beginning				Beginning			
20	W / O Incentive 2006		Depreciation	Ending	Rev Req		Depreciation	Ending	Rev Req		Depreciation	Ending	Rev Req
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011												
31	W Incentive 2011												
32	W / O Incentive 2012												
33	W Incentive 2012												
34	W / O Incentive 2013												
35	W Incentive 2013												
36	W / O Incentive 2014												
37	W Incentive 2014												
38	W / O Incentive 2015	28,794,395	27,902	28,766,493									
39	W Incentive 2015												
40	W / O Incentive 2016	28,766,493	669,637	28,096,856	4,233,125	13,935,893	94,526	13,841,367	602,240	1,618,208	1,568	1,616,640	10,015
41	W Incentive 2016												
	A Proj Rev Req w/o Incentive PCY*				-				-				-
	B Proj Rev Req w/ Incentive PCY*				-				-				-
	C Actual Rev Req w/o Incentive PCY*				4,233,125				602,240				10,015
	D Actual Rev Req w/ Incentive PCY*				4,233,125				602,240				10,015
	E TUA w/o Int w/o Incentive PCY (C-A)				4,233,125				602,240				10,015
	F TUA w/o Int w/ Incentive PCY (B-D)				4,233,125				602,240				10,015
	G Future Value Factor (1+I)^24 mo (ATT6)				1.00000				1.00000				1.00000
	H True-Up Adjustment w/o Incentive (E*G)				4,233,125				602,240				10,015
	I True-Up Adjustment w/ Incentive (F*G)				4,233,125				602,240				10,015
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive												
	W Incentive												

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #			
	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable on and After April 1, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.