

**Christopher R. Jones**  
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January 12, 2018

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First St., NE  
Washington, DC 20426

**Re: Virginia Electric and Power Company  
Informational Filing of 2018 Annual Update  
Docket No. ER09-545-000**

Dear Secretary Bose,

Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") hereby submits for informational purposes its 2018 Annual Update Informational Filing in accordance with Section 1 of Attachment H-16B to the PJM Interconnection, L.L.C. ("PJM") Open Access Transmission Tariff ("OATT").<sup>1</sup> As provided in Section 1(c) of Attachment H-16B, this 2018 Annual Update is an Informational Filing that does not require any Commission action.<sup>2</sup>

As delineated in Section 1(a) of Attachment H-16B to the PJM OATT, Dominion is required to post on the PJM website an "Annual Update" to its formula rate no later than September 15 of each year, which must include:

- (i) Dominion's Annual Transmission Revenue Requirement ("ATRR"), its rate for Network Integration Transmission Service ("NITS" or "Network Service"), plus its

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<sup>1</sup> Attachment H-16B may be found under PJM's "Intra-PJM Tariffs" title in eTariff, available here: <https://etariff.ferc.gov/TariffBrowser.aspx?tid=1731>. Attachment H-16B was approved by Federal Energy Regulatory Commission ("FERC" or the "Commission") orders dated April 29, 2008 in Docket Nos. ER08-92-000, et al. (*Va. Elec. and Power Co.*, 123 FERC ¶ 61,098 (2008)), and December 15, 2008 in Docket Nos. ER08-92-004, et al. (*Va. Elec. and Power Co.*, unpublished letter order issued on December 15, 2008 in Docket Nos. ER08-92-004 and ER08-92-005).

<sup>2</sup> See PJM OATT at Attachment H-16B, Section 1(c) ("VEPCO shall cause the Annual Update, as revised pursuant to the procedures set out above, to be included in an informational filing with the Commission by no later than January 15. This filing will not require Commission action.").

True-up Adjustment calculated in accordance with the formula rate set out in Attachment H-16A;

- (ii) An estimate of the Network Service Peak Load (“NSPL”) of the Dominion Zone; and
- (iii) An explanation of any change in Dominion’s accounting policies and practices that took effect in the preceding twelve months ending August 31 that is reported in Notes 3 and 4 of Dominion’s Securities and Exchange Commission Form 10-Q (“Material Accounting Changes”).

## **I. Annual Transmission Revenue Requirement**

Attachment A to this filing contains the 2018 ATRR and NITS rate, the 2016 True-up Adjustment, and the Dominion Zone NSPL for 2018 (shown in the calculation of the NITS rate).<sup>3</sup> The two parts of Attachment A are as follows:

Part 1 – The transmission formula based on 2018 Projections, which includes the ATRR for 2018 (page 4, line 168), NITS rate for 2018 (page 4, line 171), True-up Adjustment for 2016 (page 4, line 163), and NSPL for 2018 (page 4, line 169).

Part 2 – The transmission formula based on 2016 actual data, which is used to calculate the True-up Adjustment for 2016, without interest.

On July 27, 2014, the Commission Staff published “Staff’s Guidance on Formula Rate Updates.”<sup>4</sup> In response to this guidance, Dominion is providing with this filing: (i) workable Excel files of the formula rate calculations presented in Attachment A; and (ii) a workable Excel file of work papers supporting the true-up calculation for 2016.

## **II. Estimate of NSPL of Dominion Zone**

Dominion updated the estimated 2018 Dominion Zone NSPL, included in the September 15, 2017 posting of the 2018 projection formula calculation, to reflect PJM’s December 13, 2017 posting of the official 2018 Dominion Zone NSPL (19,661.4 MW).<sup>5</sup>

<sup>3</sup> This information is also posted and accessible under the “Formula Rates” section of PJM’s website, available here: <http://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>

<sup>4</sup> Available here: <http://www.ferc.gov/industries/electric/indus-act/oatt-reform/staff-guidance.pdf>

<sup>5</sup> PJM’s posted document is available here: <http://www.pjm.com/-/media/markets-ops/settlements/network-service-peak-loads-2018.ashx?la=en>

### III. Further Explanations

First, Dominion had the information described above posted on PJM's website on September 15, 2017. In accordance with Section 1 of Attachment H-16B to the PJM OATT, that posting included a statement that "there were no Material Accounting Changes during the twelve months ending August 31, 2017."

Second, as explained in the September 15, 2017 posting, on December 2, 2016 Dominion filed certain changes to the formula rate to accommodate the recovery of any acquisition adjustments on purchased transmission facilities approved by the Commission.<sup>6</sup> The proposed changes were accepted via delegated letter order on January 25, 2017, effective February 1, 2017.<sup>7</sup> These changes are used in the 2018 projection as provided in the Excel file.

Third, as explained in the September 15, 2017 posting, on December 30, 2016, Dominion filed changes to the formula rate to implement a simplified process related to the Accumulated Deferred Income Taxes ("ADIT") rate base component of the formula rate.<sup>8</sup> The changes were conditionally accepted via delegated letter order on February 28, 2017, effective January 1, 2017.<sup>9</sup> Dominion submitted a compliance filing to correct certain tariff record issues described in the February 28, 2017 delegated letter order on March 28, 2017,<sup>10</sup> which was accepted by additional delegated letter order on May 10, 2017.<sup>11</sup> These changes became effective on February 1, 2017 and are used in the 2018 projection as provided in the Excel file.

Finally, Section 1(c) of Attachment H-16B requires that any changes to an Annual Update agreed upon by Dominion and any Interested Parties must be made no later than December 18 and that Dominion shall cause the revised Annual Update to be posted on PJM's website no later than January 15. Further, Section 1(c) specifies that Dominion "shall cause the Annual Update, as revised . . . to be included in an informational filing with the Commission by no later than January 15. This filing will not require Commission action."

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<sup>6</sup> *PJM Interconnection, L.L.C.*, Docket No. ER17-479-000, Tariff Filing of Virginia Electric and Power Company (Dec. 2, 2016).

<sup>7</sup> *PJM Interconnection, L.L.C.*, Docket No. ER17-479-000, Delegated Letter Order (Jan. 25, 2017).

<sup>8</sup> *PJM Interconnection, L.L.C.*, Docket No. ER17-714-000, Tariff Filing of Virginia Electric and Power Company (Dec. 30, 2016).

<sup>9</sup> *PJM Interconnection, L.L.C.*, Docket No. ER17-714-000, Delegated Letter Order (Feb. 28, 2017).

<sup>10</sup> *PJM Interconnection, L.L.C.*, Docket No. ER17-714-001, Tariff Filing of Virginia Electric and Power Company (Mar. 28, 2017).

<sup>11</sup> *PJM Interconnection, L.L.C.*, Docket No. ER17-714-001, Delegated Letter Order (May 10, 2017).

Since the September 15, 2017 posting, several updates have been made to the 2018 projection. First, in accordance with the instruction in Attachment 1B, Line 17, Dominion has changed the Beginning Balance for the Liberalized Depreciation portion of ADIT on Attachment 1A, Line 1 to match that on Attachment 1B, Line 17. Second, Dominion has corrected the formula function for Line 164 on Appendix A to the formula to link to the correct amounts on Attachment 7. Third, Dominion determined that the cost of Project BB-5 was overstated by \$118,000 in the 2015 true-up calculation. Attachment B to this Informational Filing, which is presented in three parts (Part 1, 2 and 3), includes a 2015 true-up calculation incorporating the correct cost of Project BB-5 (Part 3), as well as the calculation of adjustments (Parts 1 and 2) to be included for 2018 to affect the correction to Project BB-5 attributed to 2015. The Project BB-5 revenue requirement adjustments resulting from this correction are incorporated into the formula rate calculations detailed in Attachment A, Part 1. Dominion took similar steps in its 2015 Informational Filing of the Annual Update when it discovered a cost understatement for Project AP-1.<sup>12</sup> The correction to Project BB-5 does not change the ATRR or the NITS rate, and it is shown on page 56 of Attachment A, Part 1. Fourth, Dominion has removed Projects CB-1 and CB-2 from the 2018 projection since PJM revised Schedule 12 – Appendix A to reflect 100% cost allocation to the Dominion Zone. Lastly, Dominion has revised the naming for Project CJ as Project CJ-1 and Project CJ-2 due to segments of baseline project number b2744 closing to plant at different dates.

Since the September 15, 2017 posting, Dominion has made one change to the True-Up Adjustment for 2016. Specifically, Dominion has updated the True-Up Adjustment to reflect the correction of the baseline project number related to BZ-1 to be b1696, and not b1698.

#### **IV. Miscellaneous**

This filing contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7) (2018).

Dominion will submit this filing to PJM for posting on its website ([www.PJM.com](http://www.PJM.com)).

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<sup>12</sup> See *Va. Elec. and Power Co.*, Docket No. ER09-545-000, Informational Filing of 2015 Annual Update at 2-5 (Jan. 15, 2015).

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**V. Conclusion**

Thank you for your attention to this Informational Filing. Please direct any questions to the undersigned.

Respectfully submitted,

/s/ Christopher R. Jones

Christopher R. Jones

Thomas S. DeVita

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## **CERTIFICATE OF SERVICE**

I hereby certify that on this 12th day of January, 2018, I have caused a copy of the foregoing document to be served electronically on each person listed on the Secretary's official service list for the above-referenced proceeding.

/s/ Thomas DeVita

TROUTMAN SANDERS LLP  
401 9<sup>th</sup> Street, NW, Suite 1000  
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**Attachment A – Part 1**  
**2018 Projection**

Virginia Electric and Power Company  
ATTACHMENT H-16A

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Formula Rate -- Appendix A

Notes

Instruction ( Note H)

2018

Shaded cells are input cells

(000's)

Allocators

Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$ 43,403
2	Less Generator Step-ups		Attachment 5	15
3	Net Transmission Wage Expenses		(Line 1 - 2)	43,388
4	Total Wages Expense		p354.28b/Attachment 5	660,520
5	Less A&G Wages Expense		p354.27b/Attachment 5	94,087
6	Total		(Line 4 - 5)	\$ 566,433

7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	7.6599%
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Plant Allocation Factors				
8	Electric Plant in Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 39,306,478
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	39,306,478
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 -12 )	13,894,190
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	120,807
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	14,014,996

16	Net Plant		(Line 10 - 15)	25,291,482
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17	Transmission Gross Plant		(Line 31 - 30)	8,301,407
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18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	21.1197%
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19	Transmission Net Plant		(Line 44 - 30)	\$ 6,831,975
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20	Net Plant Allocator	(Note B)	(Line 19 / 16)	27.0129%
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Plant Calculations

Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 8,734,216
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	343,975
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	169,985
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23 )	8,220,256
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	1,059,419
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	1,059,419
28	Wage & Salary Allocation Factor		(Line 7)	7.6599%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 81,150

30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 3,729
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31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 8,305,135
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Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 1,543,134
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	91,888
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	18,540
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	1,432,706
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	358,651
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	120,807
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	479,458
41	Wage & Salary Allocation Factor		(Line 7)	7.6599%
42	General & Common Allocated to Transmission		(Line 40 * 41)	36,726

43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$ 1,469,431
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44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$ 6,835,704
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Virginia Electric and Power Company ATTACHMENT H-16A				FERC Form 1 Page # or	
Formula Rate -- Appendix A				Notes	Instruction ( Note H)
Adjustment To Rate Base					2018
Accumulated Deferred Income Taxes					
45	Average Balance	(Note U)	Attachment 1	\$	(1,522,860)
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	\$	(139)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45 + 45A)	\$	(1,522,999)
Transmission O&M Reserves					
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	\$	(13,580)
Unamortized Excess/Deficient Deferred Income Taxes					
47A	Unamortized Exc/Def Deferral		Attachment 5	\$	(2,432)
Prepayments					
48	Prepayments	(Notes A & R)	Attachment 5	\$	1,783
49	Total Prepayments Allocated to Transmission		(Line 48)	\$	1,783
Materials and Supplies					
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	\$	-
51	Wage & Salary Allocation Factor		(Line 7)		7.6599%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)		0
53	Transmission Materials & Supplies		p227.8c/2		28,236
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$	28,236
Cash Working Capital					
55	Transmission Operation & Maintenance Expense		(Line 85)	\$	119,361
56	1/8th Rule		x 1/8		12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$	14,920
Network Credits					
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
60	Net Outstanding Credits		(Line 58 - 59)		0
Electric Plant Acquisition Adjustments Approved by FERC					
60A	Acquisition Adjustments Amount		Attachment 5	\$	8,616
60B	Acummulated Provision for Amortization of Line 60A Amount		Attachment 5		188
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	\$	8,428
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60C)	\$	(1,485,644)
62	Rate Base		(Line 44 + 61)	\$	5,350,060
O&M					
Transmission O&M					
63	Transmission O&M		p321.112.b/Attachment 5	\$	27,047
64	Less GSU Maintenance		Attachment 5		19
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5		(66,218)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data		0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$	93,246
Allocated General & Common Expenses					
68	Common Plant O&M	(Note A)	p356		0
69	Total A&G		Attachment 5		352,433
70	Less Property Insurance Account 924		p323.185b		10,880
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5		33,689
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5		5,287
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5		3,515
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$	299,062
75	Wage & Salary Allocation Factor		(Line 7)		7.6599%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$	22,908
Directly Assigned A&G					
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$	268
78	General Advertising Exp Account 930.1	(Note K)	p323.191b		0
79	Subtotal - Transmission Related		(Line 77 + 78)		268
80	Property Insurance Account 924		p323.185b		10,880
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5		0
82	Total		(Line 80 + 81)		10,880
83	Net Plant Allocation Factor		(Line 20)		27.0129%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	\$	2,939
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	\$	119,361

Virginia Electric and Power Company  
ATTACHMENT H-16A

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Notes

Instruction ( Note H)

2018

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ 201,908
87	Less: GSU Depreciation		Attachment 5	9,947
88	Less Interconnect Facilities Depreciation		Attachment 5	4,916
89	Extraordinary Property Loss		Attachment 5	0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	187,044
90A	Amortization of Acquisition Adjustments		Attachment 5	205
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	27,215
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	31,962
93	Total		(Line 91 + 92)	59,177
94	Wage & Salary Allocation Factor		(Line 7)	7.6599%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	4,533
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	7.6599%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	0

101	Total Transmission Depreciation & Amortization	(Line 90 + 90A + 95 + 100)	\$	191,782
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Taxes Other than Income

102	Taxes Other than Income	Attachment 2	\$	56,799
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103	Total Taxes Other than Income	(Line 102)	\$	56,799
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Return / Capitalization Calculations

Long Term Interest				
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$ 464,165
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	\$ 464,165
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$ -
Common Stock				
108	Proprietary Capital		p112.16c,d/2	\$ 11,252,327
109	Less Preferred Stock	(Note T), enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	\$ (43,101)
111	Common Stock		(Sum Lines 108 to 110)	\$ 11,209,226
Capitalization				
112	Long Term Debt		p112.24c,d/2	\$ 10,009,839
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	\$ (3,366)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	\$ 3,475
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	10,009,948
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2	0
118	Common Stock		(Line 111)	11,209,226
119	Total Capitalization		(Sum Lines 116 to 118)	\$ 21,219,174
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.2%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.8%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0464
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	(Note J) Fixed	0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0219
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0602
129	Total Return ( R )		(Sum Lines 126 to 128)	0.0821

130	Investment Return = Rate Base * Rate of Return	(Line 62 * 129)		439,220
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Virginia Electric and Power Company  
ATTACHMENT H-16A

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Notes

Instruction ( Note H)

2018

Composite Income Taxes

Income Tax Rates

131	FIT=Federal Income Tax Rate		Attachment 5	35.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	5.91%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		38.84%
135	T/ (1-T)			63.51%

Transmission Related Income Tax Adjustments

136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (137)
136A	Other Income Tax Adjustments		Attachment 5	\$ 1,611
137	T/(1-T)		(Line 135)	63.51%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ 2,410

139	Transmission Income Taxes - Equity Return =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	204,616
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140	Total Transmission Income Taxes	(Line 138 + 139)	207,025
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REVENUE REQUIREMENT

Summary

141	Net Property, Plant & Equipment	(Line 44)	\$ 6,835,704
142	Adjustment to Rate Base	(Line 61)	(1,485,644)
143	Rate Base	(Line 62)	\$ 5,350,060
144	O&M	(Line 85)	119,361
145	Depreciation & Amortization	(Line 101)	191,782
146	Taxes Other than Income	(Line 103)	56,799
147	Investment Return	(Line 130)	439,220
148	Income Taxes	(Line 140)	207,025
149			

150	Revenue Requirement	(Sum Lines 144 to 149)	\$ 1,014,188
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Acquisition Adjustments Revenue Requirement

150A	Acquisition Adjustments Return	Line 129 * (60C + 45A)	\$ 681
150B	Acquisition Adjustments Income Taxes	[Line 135 * 150A * (1- ( 126 / 129))]	317
150C	Amortization of Acquisition Adjustments	(Line 90A)	205
150D	Acquisition Adjustments Revenue Requirement	(Line 150A + 150B + 150C)	\$ 1,202

Net Plant Carrying Charge

151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement	(Line 150 - 150D)	\$ 1,012,985
152	Net Transmission Plant	(Line 24 - 35)	6,787,551
153	Net Plant Carrying Charge without Acquisition Adjustments	(Line 151 / 152)	14.9242%
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation	(Line 151 - 86 ) / 152	11.9495%
155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	(Line 150 - 86 - 90A - 130 - 140) / 152	2.4431%

Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE

156	Gross Revenue Requirement Less Return, Income Taxes, and Amortization of Acquisition Adjustments	(Line 150 - 147 - 148 - 90A)	\$ 367,737
157	Increased Return and Taxes	Attachment 4	691,388
158	Net Revenue Requirement excluding Acquisition Adjustments Rev. Req. with 100 Basis Point increase in ROE	(Line 156 + 157)	1,059,125
159	Net Transmission Plant	(Line 152)	6,787,551
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments	(Line 158 / 159)	15.6039%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation	(Line 158 - 86 ) / 159	12.6293%

162	Revenue Requirement	(Line 150)	\$ 1,014,188
163	True-up Adjustment	Attachment 6	23,467
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.	Attachment 7	2,645
165	Facility Credits under Section 30.9 of the PJM OATT.	Attachment 5	3,184
166	Revenue Credits	Attachment 3	(12,101)
167	Interest on Network Credits	PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)	(Line 162 + 163 +164 + 165 + 166 + 167)	\$ 1,031,382

Rate for Network Integration Transmission Service

169	1 CP Peak	(Note L)	PJM Data	19,661.4
170	Rate (\$/MW-Year)		(Line 168 / 169)	52,457.21

171	Rate for Network Integration Transmission Service (\$/MW/Year)	(Line 170)	52,457.21
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Virginia Electric and Power Company  
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction ( Note H)

2018

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. \_\_\_\_\_, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

Virginia Electric and Power Company  
Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year  
(In Thousands)

Current Year: 2018

Wage and Salary Allocator from Line 7 of Appendix A for the Current Year		7.6599%						
Gross Plant Allocator from Line 18 of Appendix A for the Current Year		21.1197%						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line		Account 190	Account 282	Account 283	Total	Transmission		Transmission Total
						Allocation / Assignment Method	Allocation / Assignment %	
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission		\$ (1,490,553)		(1,490,553)	Assigned	100.0000%	(1,490,553)
2	Liberalized Depreciation - General Plant		\$ (68,073)		(68,073)	Wages & Salaries	7.6599%	(5,214)
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)		\$ 42,614		42,614	Wages & Salaries	7.6599%	3,264
4	Liberalized Depreciation - Computer Software (Tax Depreciation)		\$ (62,066)		(62,066)	Wages & Salaries	7.6599%	(4,754)
5 Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)		\$ -	\$ (1,578,079)		\$ (1,578,079)			\$ (1,497,257)
ADIT - Plant Related Other than Liberalized Depreciation								
6	Transmission Plant (net of GSU/GI Proportion)	81,830	(216,200)	-	(134,370)	Assigned	100.0000%	(134,370)
7	General Plant	8,252	(28,997)	-	(20,745)	Wages & Salaries	7.6599%	(1,589)
8	Plant - Other	292,259	(25,932)	(360)	265,967	Gross Plant	21.1197%	56,171
9 Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)		\$ 382,342	\$ (271,129)	\$ (360)	\$ 110,852			\$ (79,788)
ADIT - Not Plant Related								
10	Employee Benefits	196,489	-	(67,688)	128,801	Wages & Salaries	7.6599%	9,866
11	Other Operating	11,994	-	(603)	11,391	Wages & Salaries	7.6599%	873
12 Total Not Plant Related (Sum of Lines 10 - 11)		\$ 208,483	\$ -	\$ (68,291)	\$ 140,192			\$ 10,739
13 Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)		\$ 590,824	\$ (1,849,208)	\$ (68,652)	\$ (1,327,035)			\$ (1,566,306)
Reconciliation to FERC Form 1 Accounts:								
14	Liberalized Depreciation not Allocated or Assigned to Transmission	-	(4,148,943)					
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments	-	34,699					
16	Excluded Amounts (see Explanations below)	1,942,743	(188,850)	(1,379,846)				
17 Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)		1,942,743	(4,303,093)	(1,379,846)				
18 Total FERC Form 1 Balance (Sum of Lines 13 & 17)		\$ 2,533,567	\$ (6,152,301)	\$ (1,448,498)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company  
Attachment 1 -- Continued  
(In Thousands)

Line

ADIT Summary and Calculation of Average Balance

Description	Balance Date	Amount
19 Transmission Total ADIT from Attachment 1, Line 13	December 31 of the Current Year	\$ (1,566,306)
20 Transmission Total ADIT from Attachment 1A, Line 13 (Note 1)	December 31 of the Previous Year	\$ (1,479,414)
21 Average Balance for Entry on Line 45 of Appendix A		\$ (1,522,860)

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

Item	Amortization
22 Amortization of Transmission Related for Entry on Line 136 of Appendix A	\$ 137
23 Amortization, Other	\$ (34,471)
24 Current Year Amortization (Line 22 + 23)	\$ (34,334)
25 Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	\$ (34,334)
26 Difference (Line 24 - 25) (Must be Zero)	\$ -

Note (1): For the true-up of 2017 only, the value entered on Line 20 shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Virginia Electric and Power Company  
Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year  
(In Thousands)

Previous Year: 2017

For the true-up of 2017, this Attachment 1A shall not be populated. The December 31, 2016 ADIT balance used in Attachment 1 of the 2017 true-up population shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year 6.7538%  
Gross Plant Allocator from Line 18 of Appendix A for the Previous Year 20.2526%

(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)	(I)
						Transmission			
Line		Account 190	Account 282	Account 283	Total	Allocation / Assignment Method	Allocation / Assignment %	Transmission Total	
ADIT - Liberalized Depreciation (Amounts Including Adjustments)									
1	Liberalized Depreciation - Transmission		\$ (1,409,316)		(1,409,316)	Assigned	100.0000%	(1,409,316)	
2	Liberalized Depreciation - General Plant		\$ (68,073)		(68,073)	Wages & Salaries	6.7538%	(4,598)	
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)		\$ 42,614		42,614	Wages & Salaries	6.7538%	2,878	
4	Liberalized Depreciation - Computer Software (Tax Depreciation)		\$ (62,066)		(62,066)	Wages & Salaries	6.7538%	(4,192)	
5	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$ -	\$ (1,496,842)		\$ (1,496,842)			\$ (1,415,228)	
ADIT - Plant Related Other than Liberalized Depreciation									
6	Transmission Plant (net of GSU/GI Proportion)	90,082	(216,200)	-	(126,118)	Assigned	100.0000%	(126,118)	
7	General Plant	8,252	(28,997)	-	(20,745)	Wages & Salaries	6.7538%	(1,401)	
8	Plant - Other	292,259	(25,932)	(360)	265,967	Gross Plant	20.2526%	53,865	
9	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$ 390,593	\$ (271,129)	\$ (360)	\$ 119,104			\$ (73,654)	
ADIT - Not Plant Related									
10	Employee Benefits	196,489	-	(67,688)	128,801	Wages & Salaries	6.7538%	8,699	
11	Other Operating	11,994	-	(603)	11,391	Wages & Salaries	6.7538%	769	
12	Total Not Plant Related (Sum of Lines 10 - 11)	\$ 208,483	\$ -	\$ (68,291)	\$ 140,192			\$ 9,468	
13	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$ 599,076	\$ (1,767,971)	\$ (68,652)	\$ (1,237,547)			\$ (1,479,414)	
Reconciliation to FERC Form 1 Accounts:									
14	Liberalized Depreciation not Allocated or Assigned to Transmission		(4,148,943)						
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments		(105,617)						
16	Excluded Amounts (see Explanations below)	1,943,259	(188,850)	(1,379,846)					
17	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)	1,943,259	(4,443,409)	(1,379,846)					
18	Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$ 2,542,335	\$ (6,211,381)	\$ (1,448,498)					

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.  
Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.  
Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.  
Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.  
Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 1B  
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2016 and Later and True-ups of 2014 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2018  
Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	2017	Dec	(1,497,431,879)					(1,497,431,879)
4	2018	Jan	(1,512,959,375)	(15,527,496)	335	0.917808	(14,251,263)	(1,511,683,142)
5	2018	Feb	(1,528,486,871)	(15,527,496)	307	0.841096	(13,060,113)	(1,524,743,255)
6	2018	Mar	(1,544,014,367)	(15,527,496)	276	0.756164	(11,741,339)	(1,536,484,594)
7	2018	Apr	(1,559,541,863)	(15,527,496)	246	0.673973	(10,465,107)	(1,546,949,701)
8	2018	May	(1,575,069,359)	(15,527,496)	215	0.589041	(9,146,333)	(1,556,096,034)
9	2018	Jun	(1,590,596,855)	(15,527,496)	185	0.506849	(7,870,101)	(1,563,966,135)
10	2018	Jul	(1,606,124,351)	(15,527,496)	154	0.421918	(6,551,327)	(1,570,517,462)
11	2018	Aug	(1,621,651,847)	(15,527,496)	123	0.336986	(5,232,553)	(1,575,750,015)
12	2018	Sep	(1,637,179,343)	(15,527,496)	93	0.254795	(3,956,321)	(1,579,706,336)
13	2018	Oct	(1,652,706,838)	(15,527,496)	62	0.169863	(2,637,547)	(1,582,343,883)
14	2018	Nov	(1,668,234,334)	(15,527,496)	32	0.087671	(1,361,315)	(1,583,705,198)
15	2018	Dec	(1,683,761,830)	(15,527,496)	1	0.002740	(42,541)	(1,583,747,739)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							94.12%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(1,409,316,364)
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(1,490,553,017)

Explanations:

Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).  
Col. 4 Monthly change in ADIT balance.  
Col. 5 Number of days remaining in the year as of and including the last day of the month.  
Col. 6 Col. 5 divided by the number of days in the year.  
Col. 7 Col. 4 multiplied by col. 6.  
Col. 8, Line 3 Amount from col. 3, line 3.  
Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.  
Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)  
Col. 8, Line 17 Col. 8, Line 3 multiplied by line 16.  
Col. 8, Line 18 Col. 8, Line 15 multiplied by line 16.



Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2017	Dec	(68,073,278)					(68,073,278)
2	2018	Jan	(68,073,278)	0	335	0.917808	0	(68,073,278)
3	2018	Feb	(68,073,278)	0	307	0.841096	0	(68,073,278)
4	2018	Mar	(68,073,278)	0	276	0.756164	0	(68,073,278)
5	2018	Apr	(68,073,278)	0	246	0.673973	0	(68,073,278)
6	2018	May	(68,073,278)	0	215	0.589041	0	(68,073,278)
7	2018	Jun	(68,073,278)	0	185	0.506849	0	(68,073,278)
8	2018	Jul	(68,073,278)	0	154	0.421918	0	(68,073,278)
9	2018	Aug	(68,073,278)	0	123	0.336986	0	(68,073,278)
10	2018	Sep	(68,073,278)	0	93	0.254795	0	(68,073,278)
11	2018	Oct	(68,073,278)	0	62	0.169863	0	(68,073,278)
12	2018	Nov	(68,073,278)	0	32	0.087671	0	(68,073,278)
13	2018	Dec	(68,073,278)	0	1	0.002740	0	(68,073,278)
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(68,073,278)
15	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(68,073,278)

Explanations:

Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by Col. 6.
Col. 8, Line 1	Amount from col. 3, line 1.
Col. 8, Lines 2-13	Col. 8 of previous month plus Col. 7 of current month.
Col. 8, Line 14	Col. 8, Line 1.
Col. 8, Line 15	Col. 8, Line 13.

Sheet 3 of 3

### **Part 3: Account 282, Computer Software - Book Amortization**

Columns 3, 4, 7, and 8 are in dollars.  
The column and line explanations are as described for Part 2.

[illegible]

#### **Part 4: Account 282, Computer Software - Tax Amortization**

Columns 3, 4, 7, and 8 are in dollars.  
The column and line explanations are as described for Part 2.

[illegible]

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 1C  
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2015 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)  
Line 2 Number of Days in Year: 365 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
3	-	Dec										-
4	-	Jan		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-
12	-	Sep		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-
14	-	Nov		-		-	-	-	-		-	-
15	-	Dec		-		-	-	-	-		-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Explanations:

Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).  
Col. 4 Monthly change in ADIT balance.  
Col. 6 Col. 4 minus col. 5  
Col. 7 The portion of the amount in col. 6 included in original projection but not realized.  
Col. 8 The portion of the amount in col. 6 not included in original projection.  
Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.  
Col. 11 The sum of col. 8, col. 9, and col. 10.  
Col. 12, Line 3 Amount from col. 3, line 3.  
Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.  
Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)  
Col. 12, Line 17 Col. 12, Line 3 multiplied by line 16.  
Col. 12, Line 18 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

-  
Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 1.
Col. 12, Line 15	Amount from col. 12, line 13.



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 1C - 2014  
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2014

If the formula rate population is for determining the 2014 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2014 with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2014.

Sheet 1 of 4

Line 1 True-up Year: 2014  
Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
3	2013	Dec										-
4	2014	Jan		-		-	-	-	-		-	-
5	2014	Feb		-		-	-	-	-		-	-
6	2014	Mar		-		-	-	-	-		-	-
7	2014	Apr		-		-	-	-	-		-	-
8	2014	May		-		-	-	-	-		-	-
9	2014	Jun		-		-	-	-	-		-	-
10	2014	Jul		-		-	-	-	-		-	-
11	2014	Aug		-		-	-	-	-		-	-
12	2014	Sep		-		-	-	-	-		-	-
13	2014	Oct		-		-	-	-	-		-	-
14	2014	Nov		-		-	-	-	-		-	-
15	2014	Dec		-		-	-	-	-		-	-
15a									Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014			-
15b									4 Months Divided by 12 Months			33.33%
15c									Component of Average ADIT Balance Attributable to January Through April (15a X 15b)			-
15d									Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014			-
15e									8 Months Divided by 12 Months			66.67%
15f									Component of Average ADIT Balance Attributable to May Through December (15d X 15e)			-
15g									Pre-change Component plus Post-change Component (15c + 15f)			-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).	Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 4	Monthly change in ADIT balance.	Col. 12, Line 3	Amount from col. 3, line 3.
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 18	Col. 12, Line 15g multiplied by line 16.



Attachment 1C - 2014 (Continued)

2014

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
13b	4 Months Divided by 12 Months											33.33%
13c	Component of Average ADIT Balance Attributable to January Through April (13a X 13b)											-
13d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
13e	8 Months Divided by 12 Months											66.67%
13f	Component of Average ADIT Balance Attributable to May Through December (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 13g.
Col. 12, Line 15	Amount from col. 12, line 13g.

### **Part 3: Account 282, Computer Software - Book Amortization**

Columns 3 through 12 are in dollars (except lines 13b and 13e).  
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
13b	4 Months Divided by 12 Months											33.33%
13c	Component of Average ADIT Balance Attributable to January Through April (13a X 13b)											-
13d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
13e	8 Months Divided by 12 Months											66.67%
13f	Component of Average ADIT Balance Attributable to May Through December (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-





Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 2 - Taxes Other Than Income Worksheet  
2018 (000's)

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
<b>Plant Related</b>		<b>Gross Plant Allocator</b>	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 53,253	100.0000%	\$ 53,253
1a Other Plant Related Taxes	0	21.1197%	-
2			-
3			-
4			-
5			-
			-
<b>Total Plant Related</b>	\$ 53,253		\$ 53,253
<b>Labor Related</b>		<b>Wages &amp; Salary Allocator</b>	
6 Federal FICA & Unemployment & State Unemployment	\$ 46,296		
<b>Total Labor Related</b>	\$ 46,296	7.6599%	\$ 3,546
<b>Other Included</b>		<b>Gross Plant Allocator</b>	
7 Sales and Use Tax	\$ -		
<b>Total Other Included</b>	\$ -	21.1197%	\$ -
<b>Total Included</b>	\$ 99,549		\$ 56,799
<b>Currently Excluded</b>			
8 Business and Occupation Tax - West Virginia	\$ 20,673		
9 Gross Receipts Tax	0		
10 IFTA Fuel Tax	16		
11 Property Taxes - Other	190,862		
12 Property Taxes - Generator Step-Ups and Interconnects	1,749		
13 Sales and Use Tax - not allocated to Transmission	5,344		
14 Sales and Use Tax - Retail	0		
15 Other	11,139		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 229,783		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 329,331</u>		
23 Difference	\$ (99,549)		

- Criteria for Allocation:
- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
  - B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
  - C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
  - D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

**VEPCO**  
**ATTACHMENT H-16A**  
**Attachment 2A - Direct Assignment of Property**  
**Taxes Per Function**  
**2018 (000's)**

**Directly Assigned Property Taxes**

	\$	245,864
Production Property Tax		100,691
Transmission Property Tax		53,118
GSU/Interconnect Facilities		1,749
Distribution Property tax		88,546
General Property Tax		1,761
Total check		245,864

**Allocation of General Property Tax to Transmission**

General Property Tax	\$	1,761
Wages & Salary Allocator		7.6599%
Trans General		135

<b><u>Total Transmission Property Taxes</u></b>		
Transmission	\$	53,118
General		135
Total Transmission Property Taxes	\$	53,253

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 3 - Revenue Credit Workpaper**  
**2018 (000's)**

		Transmission Related	Production/Other Related	Total
<b>Account 454 - Rent from Electric Property</b>				
1	Rent from Electric Property - Transmission Related (Note 3)	13,722		13,722
2	Total Rent Revenues (Sum Lines 1)	13,722	-	13,722
<b>Account 456 - Other Electric Revenues (Note 1)</b>				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	2,042		2,042
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6	PJM Transitional Revenue Neutrality (Note 1)	-		-
7	PJM Transitional Market Expansion (Note 1)	-		-
8	Professional Services (Note 3)	3,634		3,634
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	3,204		3,204
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	22,602	-	22,602
12	Less line 14g	(10,502)	-	(10,502)
13	Total Revenue Credits	12,101	-	12,101
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	17,356	-	17,356
14b	Costs associated with revenues in line 14a	3,647	-	3,647
14c	Net Revenues (14a - 14b)	13,710	-	13,710
14d	50% Share of Net Revenues (14c / 2)	6,855	-	6,855
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	6,855	-	6,855
14g	Line 14f less line 14a	(10,502)	-	(10,502)

**Revenue Adjustment to Determine Revenue Credit**

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 4 - Calculation of 100 Basis Point Increase in ROE  
2018 (000's)

A	Return and Taxes with Basis Point increase in ROE	Basis Point increase in ROE and Income Taxes	(Line 130 + 140)	691,388
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%
Return Calculation				
Line Ref.				
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT	Appendix A	(Line 44 + 61 - 60C - 45A)	5,341,771
	Long Term Interest			
104		Long Term Interest	p117.62c through 67c	464,165
105		Less LTD Interest on Securitization (Note P)	Attachment 8	0
106		Long Term Interest	(Line 104 - 105)	464,165
107	Preferred Dividends	enter positive	p118.29c	0
	Common Stock			
108		Proprietary Capital	p112.16c,d/2	11,252,327
109		Less Preferred Stock	(Line 117)	0
110		Less Account 219 - Accumulated Other Comprehensive Income	p112.15c,d/2	-43,101
111		Common Stock	(Sum Lines 108 to 110)	11,209,226
	Capitalization			
112		Long Term Debt	p112.24c,d/2	10,009,839
113		Less Loss on Reacquired Debt	p111.81c,d/2	-3,366
114		Plus Gain on Reacquired Debt	p113.61c,d/2	3,475
115		Less LTD on Securitization Bonds	enter negative	Attachment 8
116		Total Long Term Debt	(Sum Lines 112 to 115)	10,009,948
117		Preferred Stock	p112.3c,d/2	0
118		Common Stock	(Line 111)	11,209,226
119		Total Capitalization	(Sum Lines 116 to 118)	21,219,174
120		Debt %	Total Long Term Debt	(Line 116 / 119)
121		Preferred %	Preferred Stock	(Line 117 / 119)
122		Common %	Common Stock	(Line 118 / 119)
123		Debt Cost	Total Long Term Debt	(Line 106 / 116)
124		Preferred Cost	Preferred Stock	(Line 107 / 117)
125		Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points
126		Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)
127		Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)
128		Weighted Cost of Common	Common Stock	(Line 122 * 125)
129	Total Return ( R )		(Sum Lines 126 to 128)	0.0874
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	466,758
Composite Income Taxes				
	Income Tax Rates			
131		FIT=Federal Income Tax Rate		0.3500
132		SIT=State Income Tax Rate or Composite		0.0591
133		p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.0000
134		T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	0.3884
135		T/ (1-T)		0.6351
	Transmission Related Income Tax Adjustments			
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (137)
136A	Other Income Tax Adjustments		Attachment 5	\$ 1,611
137	T/(1-T)		(Line 135)	63.51%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ 2,410
139	Transmission Income Taxes - Equity Return =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]	222,220
140	Total Transmission Income Taxes		(Line 138 + 139)	224,629

Electric / Non-electric Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric	Portion	Details
Plant Allocation Factors																				
8	Electric Plant in Service	(Notes A & Q)	p207.104g/Plant-Acc. Deprc Wkst	38,289,909	38,459,355	38,530,230	38,637,436	38,743,341	38,851,920	39,012,730	39,229,067	39,628,776	39,741,138	39,857,759	40,018,338	41,984,216	39,306,478	0	Respondent Is Electric Utility only.	
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	p219.29c	13,449,184	13,544,310	13,638,127	13,730,741	13,822,428	13,915,523	14,010,354	14,106,043	14,202,228	14,298,683	14,395,857	14,489,823	14,591,653	14,014,996	0		
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c	115,222	116,153	117,084	118,015	118,945	119,876	120,807	121,738	122,668	123,599	124,530	125,461	126,391	120,807	0		
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Plant In Service																				
21	Transmission Plant in Service	(Notes A & Q)	p207.58.g/Trans.Input Sht	8,381,568	8,453,254	8,463,864	8,493,352	8,534,609	8,571,688	8,646,908	8,774,705	8,890,425	8,904,826	8,959,352	9,001,771	9,468,490	8,734,216	0	Respondent Is Electric Utility only.	
15	Generator Step-Ups		Trans. Input Sht	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	0		
23	Generator Interconnect Facilities		Input Sht	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	0		
25	General & Intangible		p205.5.g & p207.99.g/G&I Wksht	1,036,284	1,040,140	1,043,996	1,047,852	1,051,708	1,055,563	1,059,419	1,063,275	1,067,131	1,070,987	1,074,843	1,078,698	1,082,554	1,059,419	0		
26	Common Plant (Electric Only)	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Accumulated Depreciation																				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Trans.Input Sht	1,454,762	1,469,120	1,483,566	1,498,054	1,512,618	1,527,266	1,542,033	1,557,014	1,572,253	1,587,629	1,603,079	1,618,632	1,634,721	1,543,134	0	Respondent Is Electric Utility only.	
33	Transmission Accumulated Depreciation - Generator Step-Ups		GSU Input Sht	86,915	87,744	88,573	89,401	90,230	91,059	91,888	92,717	93,546	94,375	95,204	96,033	96,862	91,888	0		
34	Transmission Accumulated Depreciation - Interconnection Facilities		Input Sht	16,083	16,492	16,902	17,312	17,721	18,131	18,540	18,950	19,360	19,769	20,179	20,589	20,998	18,540	0		
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b	352,590	353,600	354,610	355,621	356,631	357,641	358,651	359,662	360,672	361,682	362,692	363,703	364,713	358,651	0		
Materials and Supplies																				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	Respondent Is Electric Utility only.	
Allocated General & Common Expenses																				
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Depreciation Expense																				
86	Depreciation-Transmission	(Note A)	p336.7.b&c														Electric	201,908		0
91	Depreciation-General	(Note A)																27,215	0	Respondent Is Electric Utility only.
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5															31,962	0	
87	Depreciation - Generator Step-Ups																	9,947	0	
88	Depreciation - Interconnection Facilities																	4,916	0	
96	Common Depreciation - Electric Only	(Note A)	p336.11.b															-	0	
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d															-	0	

O&M Expenses

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric	Portion	Details
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	1,136	1,996	1,936	1,459	1,219	2,713	2,590	2,664	3,355	2,866	2,539	2,576	27,047	25,076		Excludes PJM admin & ODEC ancillary revenue
64	Generator Step-Ups		Input Sheet		-	-	-	-	-	-	-	-	-	-	-	-	19	0		reimbursements, VA Sales & Use Tax, trans. deferrals,
65	Transmission by Others		p321.96.b	-	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(66,218)	0		and charges for generation-related ancillary services.

Wages & Salary

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric	Portion	Details
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wksht														660,520	0		
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wksht														94,087	0		
1	Transmission Wages	(Note A)	p354.21b/Trans. Wksht														43,403	0		
2	Generator Step-Ups		Trans. Wksht														15	0		

based on plant records.

Transmission / Non-transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-transmission Related	Details
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	10,862	Specific identification based on plant records. The following plant investments are included:
																Form 1 Amount	Transmission Related	Non-transmission Related	
																14,590	3,729	10,862	Enter Details
																Chickahominy-Skiffes Creek; Ox-Occoquan-Pohick-Van Dorn; Trans-Substation-Skiffes Creek; Transmission Easements Pender-Oakton, Yorktown; Loudon Sub			

EPRI Dues Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	EPRI Dues	Details
73	Allocated General & Common Expenses					
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	\$3,515	3,515	See Form 1



Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p323.189b/Attachment 5	\$ 33,689	268	33,421	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5		268		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	Attachment 5	5,287	-	5,287	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)		Va 5.60%	NC 0.15%	Wva 0.16%			Enter Calculation 5.91%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191b	5,287	-	5,287	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities
	Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444				None
					Add more lines if necessary

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$			Amount	
	Directly Assignable to Transmission			\$ 7,551	\$ 16,995	\$ 12,273	100%	12,273	
	Labor Related, General plant related or Common Plant related			\$ 749	\$ 573	\$ 661	7.660%	51	
	Plant Related			\$ 6,467	\$ 5,433	\$ 5,950	21.12%	1,257	
	Other			\$ 148,983	\$ 180,581	\$ 164,782	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -		13,580	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount <sup>1</sup>	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ 18	\$ 14			7.660% 7.660%	
				\$ -	\$ -				
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111.57d&c	\$ 28,051	\$ 26,419	\$ 27,235	\$ 3,980	\$ 23,255 7.660%	1,781 Projections.

<sup>1</sup> The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
	Network Credits						General Description of the Credits
58	Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	
							Add more lines if necessary

### Extraordinary Property Loss

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest
				Amount	Number of years	Amortization	
89				\$ -		5 \$	-

### Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Interest on the Credits
				0	General Description of the Credits
				Enter \$	None
					Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT.

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
	Revenue Requirement				
165	Facility Credits under Section 30.9 of the PJM OATT.			3,184	ODEC/NCEMC Transmission Charges from PJM Invoices

## PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak	Description & PJM Documentation
	Network Zonal Service Rate			Enter	
169	1 CP Peak	(Note L)	PJM Data	19,661.4	

#### A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Total A&G Expenses		p323.197b	336,966
	Less OPEB Current Year			38,838
	Plus: Stated OPEB		Fixed (from FERC accepted \$ 205 Filing)	(23,371)
69	Current Year Total A&G Expenses			352,433

## Interest on Long-Term Debt

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Interest on Long-Term Debt		p117.62c through 67c	466,251
	Less Interest on Short-Term Debt Included in Account 430			(2,086)
104	Total Interest on Long-Term Debt			464,165

### Income Tax Adjustments

Line #s	Descriptions	Notes	Page #s & Instructions
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below
	Amortization of Excess/Deficient Deferred Taxes -- Transmission Component		
	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Negative)
	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Positive)
136A	Total Other Income Tax Adjustments to Line 136A		
47A	Unamortized Exc/Def Deferral to Line 47A		
Inst. 1	The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.		
Inst. 2	Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.		
Inst. 3	Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exc/Def Deferrals") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exc/Def Deferral will be reduced by any offsetting balance of a previous Exc/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exc/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exc/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.		
Inst. 4	The Beginning Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.		

### Electric Plant Acquisition Adjustments Approved by FERC

[illegible]



**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 6 - True-up Adjustment for Network Integration Transmission Service**

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: <sup>1</sup>

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.<sup>2</sup>
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by  $(1+i)^{24}$  months

Where  $i$  = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate  $i$  shall be calculated pursuant to the Commission’s regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

<sup>1</sup> No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

<sup>2</sup> To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	897,673.93
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	875,782.95
C	Difference (A-B)	21,891
D	Future Value Factor $(1+i)^{24}$	1.07197
E	True-up Adjustment (C*D)	23,467

Where:  
 $i$  = interest rate as described in (iii) above.

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12**

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:<sup>1</sup>

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.<sup>2</sup>
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by  $(1+i)^{24}$  months

Where  $i =$  Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate  $i$  shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

<sup>1</sup> No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

<sup>2</sup> To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTP projects.

2 Fixed Charge Rate (FCR) if not a CIAC

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	2.4431%
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**8 The FCR resulting from Formula is for the rate period only.**

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

[illegible]



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project B				Project B-1				Project E			
11 Schedule 12 (Yes or No)		Yes	b0222			Yes	b0222			Yes	B0226		
12 Life		43	Install 150 MVAR capacitor			43	Install 150 MVAR capacitor			43	Install 500/230 kV transformer at		
13 FCR W/O incentive Line 3		11.9495%	at Loudoun			11.9495%	at Loudoun - Replacement of			11.9495%	Clifton and Clifton 500 KV 150 MVAR		
14 Incentive Factor (Basis Points /100)		0				0	Circuit Breaker			0	capacitor		
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%				11.9495%				11.9495%			
16 Investment		1,077,246				591,996				7,624,974			
17 Annual Depreciation Exp		25,052				13,767				177,325			
18 In Service Month (1-12)		9				4				8			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006	1,077,246	6,161	1,071,085									
21 W incentive	2006	1,077,246	6,161	1,071,085									
22 W / O incentive	2007	1,071,085	21,122	1,049,963						7,624,974	56,066	7,568,908	
23 W incentive	2007	1,071,085	21,122	1,049,963						7,624,974	56,066	7,568,908	
24 W / O incentive	2008	1,049,963	21,122	1,028,840						7,568,908	149,509	7,419,399	
25 W incentive	2008	1,049,963	21,122	1,028,840						7,568,908	149,509	7,419,399	
26 W / O incentive	2009	1,028,840	21,122	1,007,718						7,419,399	149,509	7,269,889	
27 W incentive	2009	1,028,840	21,122	1,007,718						7,419,399	149,509	7,269,889	
28 W / O incentive	2010	1,007,718	21,122	986,595						7,269,889	149,509	7,120,380	
29 W incentive	2010	1,007,718	21,122	986,595						7,269,889	149,509	7,120,380	
30 W / O incentive	2011	986,595	21,122	965,473						7,120,380	149,509	6,970,871	
31 W incentive	2011	986,595	21,122	965,473						7,120,380	149,509	6,970,871	
32 W / O incentive	2012	965,473	21,122	944,350						6,970,871	149,509	6,821,362	
33 W incentive	2012	965,473	21,122	944,350						6,970,871	149,509	6,821,362	
34 W / O incentive	2013	944,350	24,070	920,281		591,996	9,752	582,244		6,821,362	170,371	6,650,990	
35 W incentive	2013	944,350	24,070	920,281		591,996	9,752	582,244		6,821,362	170,371	6,650,990	
36 W / O incentive	2014	920,281	25,052	895,228		582,244	13,767	568,477		6,650,990	177,325	6,473,666	
37 W incentive	2014	920,281	25,052	895,228		582,244	13,767	568,477		6,650,990	177,325	6,473,666	
38 W / O incentive	2015	895,228	25,052	870,176		568,477	13,767	554,709		6,473,666	177,325	6,296,341	
39 W incentive	2015	895,228	25,052	870,176		568,477	13,767	554,709		6,473,666	177,325	6,296,341	
40 W / O incentive	2016	870,176	25,052	845,124		554,709	13,767	540,942		6,296,341	177,325	6,119,016	
41 W incentive	2016	870,176	25,052	845,124		554,709	13,767	540,942		6,296,341	177,325	6,119,016	
42 W / O incentive	2017	845,124	25,052	820,072		540,942	13,767	527,175		6,119,016	177,325	5,941,691	
43 W incentive	2017	845,124	25,052	820,072		540,942	13,767	527,175		6,119,016	177,325	5,941,691	
44 W / O incentive	2018	820,072	25,052	795,020	121,550	527,175	13,767	513,407	75,939	5,941,691	177,325	5,764,366	876,732
45 W incentive	2018	820,072	25,052	795,020	121,550	527,175	13,767	513,407	75,939	5,941,691	177,325	5,764,366	876,732
46													
47													
48													
49													
50													
51													
52													
53													
54													
55													
56													
57													
A Proj Rev Req w/o Incentive PCY*					135,444				84,315				1,042,158
B Proj Rev Req w/ Incentive PCY*					135,444				84,315				1,042,158
C Actual Rev Req w/o Incentive PCY*					132,546				82,429				955,365
D Actual Rev Req w/ Incentive PCY*					132,546				82,429				955,365
E TUA w/o Int w/o Incentive PCY (C-A)					(2,898)				(1,886)				(86,793)
F TUA w/o Int w/ Incentive PCY (B-D)					(2,898)				(1,886)				(86,793)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(3,107)				(2,021)				(93,039)
I True-Up Adjustment w/ Incentive (F*G)					(3,107)				(2,021)				(93,039)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					118,443				73,918				783,693
W incentive					118,443				73,918				783,693

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project G-1 is labled as Project G in the 2008 and 2009 Annual Updates											
10		Project E-1				Project G-1				Project G-1A			
11 Schedule 12 (Yes or No)		Yes	B0226			Yes	B0403			Yes	B0403		
12 Life		43	Install 500/230 kV transformer at			43	2nd Dooms 500/230 kV transformer			43	2nd Dooms 500/230 kV transformer		
13 FCR W/O incentive Line 3		11.9495%	Clifton and Clifton 500 KV 150 MVAR			11.9495%	addition			11.9495%	addition		
14 Incentive Factor (Basis Points /100)		0	capacitor			0				0			
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%				11.9495%				11.9495%			
16 Investment		906,822				6,810,242				516,125			
17 Annual Depreciation Exp		21,089				158,378				12,003			
18 In Service Month (1-12)		10				11				4			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006						6,810,242	16,692	6,793,550					
22 W / O incentive 2007						6,810,242	16,692	6,793,550					
23 W incentive 2007						6,793,550	133,534	6,660,016					
24 W / O incentive 2008						6,793,550	133,534	6,660,016					
25 W incentive 2008						6,660,016	133,534	6,526,482					
26 W / O incentive 2009						6,660,016	133,534	6,526,482					
27 W incentive 2009						6,526,482	133,534	6,392,948					
28 W / O incentive 2010						6,526,482	133,534	6,392,948					
29 W incentive 2010						6,392,948	133,534	6,259,414					
30 W / O incentive 2011						6,392,948	133,534	6,259,414					
31 W incentive 2011						6,259,414	133,534	6,125,879					
32 W / O incentive 2012						6,259,414	133,534	6,125,879					
33 W incentive 2012						6,125,879	152,167	5,973,713					
34 W / O incentive 2013						6,125,879	152,167	5,973,713					
35 W incentive 2013						5,973,713	158,378	5,815,335					
36 W / O incentive 2014						5,973,713	158,378	5,815,335					
37 W incentive 2014						5,815,335	158,378	5,656,957					
38 W / O incentive 2015						5,815,335	158,378	5,656,957					
39 W incentive 2015						5,656,957	158,378	5,498,579					
40 W / O incentive 2016		906,822	4,394	902,428		5,498,579	158,378	5,340,202		516,125	8,502	507,623	
41 W incentive 2016		906,822	4,394	902,428		5,340,202	158,378	5,181,824		516,125	8,502	507,623	
42 W / O incentive 2017		902,428	21,089	881,340		5,181,824	158,378	5,023,446		507,623	12,003	495,620	
43 W incentive 2017		902,428	21,089	881,340		5,023,446	158,378	4,865,068		507,623	12,003	495,620	
44 W / O incentive 2018		881,340	21,089	860,251	125,144	4,865,068	158,378	4,706,690	787,042	495,620	12,003	483,617	70,510
45 W incentive 2018		881,340	21,089	860,251	125,144	4,706,690	158,378	4,548,312	787,042	495,620	12,003	483,617	70,510
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A Proj Rev Req w/o Incentive PCY*					-				926,906				-
B Proj Rev Req w/ Incentive PCY*					-				926,906				-
C Actual Rev Req w/o Incentive PCY*					28,015				857,468				53,946
D Actual Rev Req w/ Incentive PCY*					28,015				857,468				53,946
E TUA w/o Int w/o Incentive PCY (C-A)					28,015				(69,438)				53,946
F TUA w/o Int w/ Incentive PCY (B-D)					28,015				(69,438)				53,946
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					30,031				(74,435)				57,828
I True-Up Adjustment w/ Incentive (F*G)					30,031				(74,435)				57,828
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					155,175				712,607				128,338
W incentive					155,175				712,607				128,338

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project G-2				Project G-2A				Project H-1			
11 Schedule 12 (Yes or No)			Yes	B0403			Yes	B0403			Yes	b0328.1		
12 Life			43	2nd Dooms 500/230 kV transformer			43	2nd Dooms 500/230 kV transformer			43	Build new Meadowbrook-Loudon 500kV circuit		
13 FCR W/O incentive Line 3			11.9495%	addition			11.9495%	addition			11.9495%	(30 of 50 miles)		
14 Incentive Factor (Basis Points /100)			0				0				1.5			
15 FCR W incentive L.13 +(L.14*L.5)			11.9495%	Spare Transformer Addition			11.9495%	Spare Transformer Addition			12.9691%	line 2101 v11		
16 Investment			2,245,293				257,907				21,850,320			
17 Annual Depreciation Exp			52,216				5,998				508,147			
18 In Service Month (1-12)			4				4				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009		2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
27 W incentive	2009		2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
28 W / O incentive	2010		2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
29 W incentive	2010		2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
30 W / O incentive	2011		2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
31 W incentive	2011		2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
32 W / O incentive	2012		2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
33 W incentive	2012		2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
34 W / O incentive	2013		2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717	
35 W incentive	2013		2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717	
36 W / O incentive	2014		2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570	
37 W incentive	2014		2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570	
38 W / O incentive	2015		1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423	
39 W incentive	2015		1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423	
40 W / O incentive	2016		1,927,432	52,216	1,875,216		257,907	4,248	253,659		18,828,423	508,147	18,320,276	
41 W incentive	2016		1,927,432	52,216	1,875,216		257,907	4,248	253,659		18,828,423	508,147	18,320,276	
42 W / O incentive	2017		1,875,216	52,216	1,822,999		253,659	5,998	247,661		18,320,276	508,147	17,812,129	
43 W incentive	2017		1,875,216	52,216	1,822,999		253,659	5,998	247,661		18,320,276	508,147	17,812,129	
44 W / O incentive	2018		1,822,999	52,216	1,770,783	266,936	247,661	5,998	241,663	35,234	17,812,129	508,147	17,303,982	2,606,246
45 W incentive	2018		1,822,999	52,216	1,770,783	266,936	247,661	5,998	241,663	35,234	17,812,129	508,147	17,303,982	2,785,276
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A Proj Rev Req w/o Incentive PCY*						319,423			-					2,900,104
B Proj Rev Req w/ Incentive PCY*						319,423			-					3,104,032
C Actual Rev Req w/o Incentive PCY*						290,519			26,957					2,836,165
D Actual Rev Req w/ Incentive PCY*						290,519			26,957					3,033,272
E TUA w/o Int w/o Incentive PCY (C-A)						(28,905)			26,957					(63,938)
F TUA w/o Int w/ Incentive PCY (B-D)						(28,905)			26,957					(70,760)
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197			1.07197					1.07197
H True-Up Adjustment w/o Incentive (E*G)						(30,985)			28,897					(68,540)
I True-Up Adjustment w/ Incentive (F*G)						(30,985)			28,897					(75,853)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						235,951			64,130					2,537,706
W incentive						235,951			64,130					2,709,423



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
		Project H-2				Project H-3				Project H-4			
10		Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
11 Schedule 12 (Yes or No)		43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit		
12 Life		11.9495%	(30 of 50 miles)			11.9495%	(30 of 50 miles)			11.9495%	(30 of 50 miles)		
13 FCR W/O incentive Line 3		1.5			1.5					1.5			
14 Incentive Factor (Basis Points /100)		12.9691%	Line 2030 & 559 v12 & v13		12.9691%	Line 580 - Phase 1				12.9691%	Line 124		
15 FCR W incentive L.13 +(L.14*L.5)		45,089,209			13,581,000					11,224,282			
16 Investment		1,048,586			315,837					261,030			
17 Annual Depreciation Exp		12			7					4			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009	45,089,209	36,838	45,052,371									
27 W incentive	2009	45,089,209	36,838	45,052,371									
28 W / O incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
29 W incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
30 W / O incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
31 W incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
32 W / O incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
33 W incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
34 W / O incentive	2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
35 W incentive	2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
36 W / O incentive	2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
37 W incentive	2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
38 W / O incentive	2015	40,344,014	1,048,586	39,295,427		12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
39 W incentive	2015	40,344,014	1,048,586	39,295,427		12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
40 W / O incentive	2016	39,295,427	1,048,586	38,246,841		11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
41 W incentive	2016	39,295,427	1,048,586	38,246,841		11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
42 W / O incentive	2017	38,246,841	1,048,586	37,198,255		11,675,397	315,837	11,359,560		9,594,338	261,030	9,333,309	
43 W incentive	2017	38,246,841	1,048,586	37,198,255		11,675,397	315,837	11,359,560		9,594,338	261,030	9,333,309	
44 W / O incentive	2018	37,198,255	1,048,586	36,149,668	5,430,939	11,359,560	315,837	11,043,723	1,654,377	9,333,309	261,030	9,072,279	1,360,717
45 W incentive	2018	37,198,255	1,048,586	36,149,668	5,804,884	11,359,560	315,837	11,043,723	1,768,594	9,333,309	261,030	9,072,279	1,454,553
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A Proj Rev Req w/o Incentive PCY*		6,041,433				1,839,701				1,513,371			
B Proj Rev Req w/ Incentive PCY*		6,467,102				1,969,619				1,620,141			
C Actual Rev Req w/o Incentive PCY*		5,907,971				1,798,967				1,479,896			
D Actual Rev Req w/ Incentive PCY*		6,319,401				1,924,539				1,583,093			
E TUA w/o Int w/o Incentive PCY (C-A)		(133,461)				(40,734)				(33,476)			
F TUA w/o Int w/ Incentive PCY (B-D)		(147,702)				(45,080)				(37,048)			
G Future Value Factor (1+i)^24 mo (ATT6)		1.07197				1.07197				1.07197			
H True-Up Adjustment w/o Incentive (E*G)		(143,067)				(43,665)				(35,885)			
I True-Up Adjustment w/ Incentive (F*G)		(158,332)				(48,324)				(39,714)			
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive		5,287,872				1,610,711				1,324,832			
W incentive		5,646,552				1,720,269				1,414,839			

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-5				Project H-6				Project H-7			
10		Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
11 Schedule 12 (Yes or No)		43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit		
12 Life		11.9495%	(30 of 50 miles)			11.9495%	(30 of 50 miles)			11.9495%	(30 of 50 miles)		
13 FCR W/O incentive Line 3		1.5				1.5				1.5			
14 Incentive Factor (Basis Points /100)		12.9691%	Line 114			12.9691%	Clevenger DP/580			12.9691%	Line 580 - Phase 2		
15 FCR W incentive L.13 +(L.14*L.5)		14,655,559				16,900,800				11,362,770			
16 Investment		340,827				393,042				264,250			
17 Annual Depreciation Exp		6				9				12			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
29 W incentive	2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
30 W / O incentive	2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
31 W incentive	2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
32 W / O incentive	2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
33 W incentive	2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
34 W / O incentive	2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
35 W incentive	2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
36 W / O incentive	2014	13,597,715	340,827	13,256,888		15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
37 W incentive	2014	13,597,715	340,827	13,256,888		15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
38 W / O incentive	2015	13,256,888	340,827	12,916,061		15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499	
39 W incentive	2015	13,256,888	340,827	12,916,061		15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499	
40 W / O incentive	2016	12,916,061	340,827	12,575,234		14,977,656	393,042	14,584,615		10,125,499	264,250	9,861,249	
41 W incentive	2016	12,916,061	340,827	12,575,234		14,977,656	393,042	14,584,615		10,125,499	264,250	9,861,249	
42 W / O incentive	2017	12,575,234	340,827	12,234,407		14,584,615	393,042	14,191,573		9,861,249	264,250	9,596,998	
43 W incentive	2017	12,575,234	340,827	12,234,407		14,584,615	393,042	14,191,573		9,861,249	264,250	9,596,998	
44 W / O incentive	2018	12,234,407	340,827	11,893,580	1,782,413	14,191,573	393,042	13,798,531	2,065,380	9,596,998	264,250	9,332,748	1,395,255
45 W incentive	2018	12,234,407	340,827	11,893,580	1,905,423	14,191,573	393,042	13,798,531	2,208,080	9,596,998	264,250	9,332,748	1,491,763
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A Proj Rev Req w/o Incentive PCY*					1,982,178				2,296,518				1,551,171
B Proj Rev Req w/ Incentive PCY*					2,122,113				2,458,801				1,660,889
C Actual Rev Req w/o Incentive PCY*					1,938,304				2,245,637				1,516,771
D Actual Rev Req w/ Incentive PCY*					2,073,558				2,402,491				1,622,818
E TUA w/o Int w/o Incentive PCY (C-A)					(43,874)				(50,881)				(34,400)
F TUA w/o Int w/ Incentive PCY (B-D)					(48,556)				(56,310)				(38,071)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(47,032)				(54,543)				(36,876)
I True-Up Adjustment w/ Incentive (F*G)					(52,050)				(60,363)				(40,810)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					1,735,381				2,010,837				1,358,379
W incentive					1,853,373				2,147,717				1,450,953



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project H-8				Project H-9				Project H-10			
11 Schedule 12 (Yes or No)			Yes	b0328.1			Yes	b0328.3			Yes	b0328.4		
12 Life			43	Build new Meadowbrook-Loudon 500kV circuit			43	Upgrade Mt Storm 500 kV Substation			43	Upgrade Loudoun 500 kV Substation		
13 FCR W/O incentive Line 3			11.9495%	(30 of 50 miles)			11.9495%				11.9495%			
14 Incentive Factor (Basis Points /100)			1.5				1.5				1.5			
15 FCR W incentive L.13 +(L.14*L.5)			12.9691%	Line 535			12.9691%				12.9691%			
16 Investment			95,015,133				13,726,825				3,123,926			
17 Annual Depreciation Exp			2,209,654				319,228				72,649			
18 In Service Month (1-12)			4				5				5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011		95,015,133	1,319,655	93,695,478		13,726,825	168,221	13,558,604		3,123,926	38,283	3,085,643	
31 W incentive	2011		95,015,133	1,319,655	93,695,478		13,726,825	168,221	13,558,604		3,123,926	38,283	3,085,643	
32 W / O incentive	2012		93,695,478	1,863,042	91,832,437		13,558,604	269,153	13,289,451		3,085,643	61,253	3,024,389	
33 W incentive	2012		93,695,478	1,863,042	91,832,437		13,558,604	269,153	13,289,451		3,085,643	61,253	3,024,389	
34 W / O incentive	2013		91,832,437	2,123,001	89,709,435		13,289,451	306,710	12,982,741		3,024,389	69,800	2,954,589	
35 W incentive	2013		91,832,437	2,123,001	89,709,435		13,289,451	306,710	12,982,741		3,024,389	69,800	2,954,589	
36 W / O incentive	2014		89,709,435	2,209,654	87,499,781		12,982,741	319,228	12,663,512		2,954,589	72,649	2,881,939	
37 W incentive	2014		89,709,435	2,209,654	87,499,781		12,982,741	319,228	12,663,512		2,954,589	72,649	2,881,939	
38 W / O incentive	2015		87,499,781	2,209,654	85,290,127		12,663,512	319,228	12,344,284		2,881,939	72,649	2,809,290	
39 W incentive	2015		87,499,781	2,209,654	85,290,127		12,663,512	319,228	12,344,284		2,881,939	72,649	2,809,290	
40 W / O incentive	2016		85,290,127	2,209,654	83,080,473		12,344,284	319,228	12,025,055		2,809,290	72,649	2,736,640	
41 W incentive	2016		85,290,127	2,209,654	83,080,473		12,344,284	319,228	12,025,055		2,809,290	72,649	2,736,640	
42 W / O incentive	2017		83,080,473	2,209,654	80,870,818		12,025,055	319,228	11,705,827		2,736,640	72,649	2,663,991	
43 W incentive	2017		83,080,473	2,209,654	80,870,818		12,025,055	319,228	11,705,827		2,736,640	72,649	2,663,991	
44 W / O incentive	2018		80,870,818	2,209,654	78,661,164	11,741,286	11,705,827	319,228	11,386,599	1,698,942	2,663,991	72,649	2,591,341	386,642
45 W incentive	2018		80,870,818	2,209,654	78,661,164	12,554,617	11,705,827	319,228	11,386,599	1,816,673	2,663,991	72,649	2,591,341	413,435
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A Proj Rev Req w/o Incentive PCY*						12,652,105				1,888,339				429,745
B Proj Rev Req w/ Incentive PCY*						13,548,141				2,022,115				460,189
C Actual Rev Req w/o Incentive PCY*						12,761,029				1,846,396				420,199
D Actual Rev Req w/ Incentive PCY*						13,654,382				1,975,696				449,625
E TUA w/o Int w/o Incentive PCY (C-A)						108,924				(41,943)				(9,545)
F TUA w/o Int w/ Incentive PCY (B-D)						106,241				(46,418)				(10,564)
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						116,764				(44,962)				(10,232)
I True-Up Adjustment w/ Incentive (F*G)						113,888				(49,759)				(11,324)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						11,858,050				1,653,981				376,410
W incentive						12,668,505				1,766,914				402,111

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages											
10				Project I-1				Project I-2A			
11 Schedule 12 (Yes or No)	Yes	b0329		Yes	b0329			Yes	b0329		
12 Life	43	Carson-Suffolk 500 kV line +		43	Carson-Suffolk 500 kV line +			43	Carson-Suffolk 500 kV line +		
13 FCR W/O incentive Line 3	11.9495%	Suffolk 500/230 # 2 transformer +		11.9495%	Suffolk 500/230 # 2 transformer +			11.9495%	Suffolk 500/230 # 2 transformer +		
14 Incentive Factor (Basis Points /100)	1.5	Suffolk - Thrasher 230kV line		1.5	Suffolk - Thrasher 230kV line			1.5	Suffolk - Thrasher 230kV line		
15 FCR W incentive L.13 +(L.14*L.5)	12.9691%			12.9691%				12.9691%			
16 Investment	2,434,850	Cost associated with below 500 kV elements.		38,926,257	Cost associated with below 500 kV elements.			163,412,321	Cost associated with Regional Facilities and		
17 Annual Depreciation Exp	56,624			905,262				3,800,287	Necessary Lower Voltage Facilities.		
18 In Service Month (1-12)	12			6				5			
19		Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req	
20 W / O incentive 2006											
21 W incentive 2006											
22 W / O incentive 2007											
23 W incentive 2007											
24 W / O incentive 2008											
25 W incentive 2008											
26 W / O incentive 2009	2,434,850	1,989	2,432,861								
27 W incentive 2009	2,434,850	1,989	2,432,861								
28 W / O incentive 2010	2,432,861	47,742	2,385,119								
29 W incentive 2010	2,432,861	47,742	2,385,119								
30 W / O incentive 2011	2,385,119	47,742	2,337,376			38,926,257	413,432	38,512,825	163,412,321	2,002,602	161,409,719
31 W incentive 2011	2,385,119	47,742	2,337,376			38,926,257	413,432	38,512,825	163,412,321	2,002,602	161,409,719
32 W / O incentive 2012	2,337,376	47,742	2,289,634			38,512,825	763,260	37,749,565	161,409,719	3,204,163	158,205,556
33 W incentive 2012	2,337,376	47,742	2,289,634			38,512,825	763,260	37,749,565	161,409,719	3,204,163	158,205,556
34 W / O incentive 2013	2,289,634	54,404	2,235,230			37,749,565	869,761	36,879,803	158,205,556	3,651,256	154,554,300
35 W incentive 2013	2,289,634	54,404	2,235,230			37,749,565	869,761	36,879,803	158,205,556	3,651,256	154,554,300
36 W / O incentive 2014	2,235,230	56,624	2,178,606			36,879,803	905,262	35,974,541	154,554,300	3,800,287	150,754,014
37 W incentive 2014	2,235,230	56,624	2,178,606			36,879,803	905,262	35,974,541	154,554,300	3,800,287	150,754,014
38 W / O incentive 2015	2,178,606	56,624	2,121,982			35,974,541	905,262	35,069,280	150,754,014	3,800,287	146,953,727
39 W incentive 2015	2,178,606	56,624	2,121,982			35,974,541	905,262	35,069,280	150,754,014	3,800,287	146,953,727
40 W / O incentive 2016	2,121,982	56,624	2,065,357			35,069,280	905,262	34,164,018	146,953,727	3,800,287	143,153,441
41 W incentive 2016	2,121,982	56,624	2,065,357			35,069,280	905,262	34,164,018	146,953,727	3,800,287	143,153,441
42 W / O incentive 2017	2,065,357	56,624	2,008,733			34,164,018	905,262	33,258,756	143,153,441	3,800,287	139,353,154
43 W incentive 2017	2,065,357	56,624	2,008,733			34,164,018	905,262	33,258,756	143,153,441	3,800,287	139,353,154
44 W / O incentive 2018	2,008,733	56,624	1,952,108	293,275		33,258,756	905,262	32,353,494	139,353,154	3,800,287	135,552,868
45 W incentive 2018	2,008,733	56,624	1,952,108	313,468		33,258,756	905,262	32,353,494	139,353,154	3,800,287	135,552,868
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A Proj Rev Req w/o Incentive PCY*				326,242				5,369,326			22,478,576
B Proj Rev Req w/ Incentive PCY*				349,228				5,749,824			24,071,029
C Actual Rev Req w/o Incentive PCY*				319,035				5,243,944			21,980,596
D Actual Rev Req w/ Incentive PCY*				341,252				5,611,287			23,519,867
E TUA w/o Int w/o Incentive PCY (C-A)				(7,207)				(125,382)			(497,980)
F TUA w/o Int w/ Incentive PCY (B-D)				(7,976)				(138,538)			(551,162)
G Future Value Factor (1+i)^24 mo (ATT6)				1.07197				1.07197			1.07197
H True-Up Adjustment w/o Incentive (E*G)				(7,726)				(134,406)			(533,820)
I True-Up Adjustment w/ Incentive (F*G)				(8,550)				(148,508)			(590,830)
TUA = True-Up Adjustment PCY = Previous Calendar Year											
W / O incentive				285,549				4,691,021			19,691,405
W incentive				304,918				5,011,426			21,035,930

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project J				Project K-1				Project K-2			
11 Schedule 12 (Yes or No)			Yes	b0512		No			No					
12 Life			43	MAPP Project -- Dominion Portion		43	Loudoun Bank # 1 transformer		43	Loudoun Bank # 2 transformer				
13 FCR W/O incentive Line 3			11.9495%			11.9495%	replacement		11.9495%	replacement				
14 Incentive Factor (Basis Points /100)			1.5			1.5			1.5					
15 FCR W incentive L.13 +(L.14*L.5)			12.9691%			12.9691%			12.9691%					
16 Investment						12,786,365			14,388,779					
17 Annual Depreciation Exp			-			297,357			334,623					
18 In Service Month (1-12)						12			5					
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006														
21 W incentive 2006														
22 W / O incentive 2007														
23 W incentive 2007														
24 W / O incentive 2008														
25 W incentive 2008														
26 W / O incentive 2009							12,786,365	10,446	12,775,919					
27 W incentive 2009							12,786,365	10,446	12,775,919					
28 W / O incentive 2010							12,775,919	250,713	12,525,206		14,388,779	176,333	14,212,446	
29 W incentive 2010							12,775,919	250,713	12,525,206		14,388,779	176,333	14,212,446	
30 W / O incentive 2011							12,525,206	250,713	12,274,493		14,212,446	282,133	13,930,313	
31 W incentive 2011							12,525,206	250,713	12,274,493		14,212,446	282,133	13,930,313	
32 W / O incentive 2012			-	-	-		12,274,493	250,713	12,023,780		13,930,313	282,133	13,648,180	
33 W incentive 2012			-	-	-		12,274,493	250,713	12,023,780		13,930,313	282,133	13,648,180	
34 W / O incentive 2013			-	-	-		12,023,780	285,696	11,738,083		13,648,180	321,500	13,326,680	
35 W incentive 2013			-	-	-		12,023,780	285,696	11,738,083		13,648,180	321,500	13,326,680	
36 W / O incentive 2014			-	-	-		11,738,083	297,357	11,440,726		13,326,680	334,623	12,992,057	
37 W incentive 2014			-	-	-		11,738,083	297,357	11,440,726		13,326,680	334,623	12,992,057	
38 W / O incentive 2015			-	-	-		11,440,726	297,357	11,143,369		12,992,057	334,623	12,657,434	
39 W incentive 2015			-	-	-		11,440,726	297,357	11,143,369		12,992,057	334,623	12,657,434	
40 W / O incentive 2016			-	-	-		11,143,369	297,357	10,846,011		12,657,434	334,623	12,322,811	
41 W incentive 2016			-	-	-		11,143,369	297,357	10,846,011		12,657,434	334,623	12,322,811	
42 W / O incentive 2017			-	-	-		10,846,011	297,357	10,548,654		12,322,811	334,623	11,988,189	
43 W incentive 2017			-	-	-		10,846,011	297,357	10,548,654		12,322,811	334,623	11,988,189	
44 W / O incentive 2018			-	-	-	-	10,548,654	297,357	10,251,297	1,540,102	11,988,189	334,623	11,653,566	1,747,158
45 W incentive 2018			-	-	-	-	10,548,654	297,357	10,251,297	1,646,145	11,988,189	334,623	11,653,566	1,867,689
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A Proj Rev Req w/o Incentive PCY*						-			1,831,891				1,975,261	
B Proj Rev Req w/ Incentive PCY*						-			1,960,963				2,114,663	
C Actual Rev Req w/o Incentive PCY*						-			1,675,378				1,900,074	
D Actual Rev Req w/ Incentive PCY*						-			1,792,051				2,032,616	
E TUA w/o Int w/o Incentive PCY (C-A)						-			(156,513)				(75,187)	
F TUA w/o Int w/ Incentive PCY (B-D)						-			(168,912)				(82,047)	
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197			1.07197				1.07197	
H True-Up Adjustment w/o Incentive (E*G)						-			(167,777)				(80,599)	
I True-Up Adjustment w/ Incentive (F*G)						-			(181,069)				(87,952)	
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						-			1,372,325				1,666,559	
W incentive						-			1,465,076				1,779,737	



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project L-1a				Project L-1b				Project L-2			
11 Schedule 12 (Yes or No)		No				No				No			
12 Life		43	Ox Bank # 1 transformer			43	Ox Bank # 1 transformer			43	Ox Bank # 2 transformer		
13 FCR W/O incentive Line 3		11.9495%	replacement			11.9495%	spare			11.9495%	replacement		
14 Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15 FCR W incentive L.13 +(L.14*L.5)		12.9691%				12.9691%				12.9691%			
16 Investment		10,056,166				2,857,132				11,501,538			
17 Annual Depreciation Exp		233,864				66,445				267,478			
18 In Service Month (1-12)		7				12				3			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009	10,056,166	90,374	9,965,792		2,857,132	2,334	2,854,798		11,501,538	178,537	11,323,001	
27 W incentive	2009	10,056,166	90,374	9,965,792		2,857,132	2,334	2,854,798		11,501,538	178,537	11,323,001	
28 W / O incentive	2010	9,965,792	197,180	9,768,612		2,854,798	56,022	2,798,776		11,323,001	225,520	11,097,481	
29 W incentive	2010	9,965,792	197,180	9,768,612		2,854,798	56,022	2,798,776		11,323,001	225,520	11,097,481	
30 W / O incentive	2011	9,768,612	197,180	9,571,433		2,798,776	56,022	2,742,753		11,097,481	225,520	10,871,960	
31 W incentive	2011	9,768,612	197,180	9,571,433		2,798,776	56,022	2,742,753		11,097,481	225,520	10,871,960	
32 W / O incentive	2012	9,571,433	197,180	9,374,253		2,742,753	56,022	2,686,731		10,871,960	225,520	10,646,440	
33 W incentive	2012	9,571,433	197,180	9,374,253		2,742,753	56,022	2,686,731		10,871,960	225,520	10,646,440	
34 W / O incentive	2013	9,374,253	224,693	9,149,560		2,686,731	63,839	2,622,892		10,646,440	256,988	10,389,452	
35 W incentive	2013	9,374,253	224,693	9,149,560		2,686,731	63,839	2,622,892		10,646,440	256,988	10,389,452	
36 W / O incentive	2014	9,149,560	233,864	8,915,695		2,622,892	66,445	2,556,447		10,389,452	267,478	10,121,974	
37 W incentive	2014	9,149,560	233,864	8,915,695		2,622,892	66,445	2,556,447		10,389,452	267,478	10,121,974	
38 W / O incentive	2015	8,915,695	233,864	8,681,831		2,556,447	66,445	2,490,002		10,121,974	267,478	9,854,496	
39 W incentive	2015	8,915,695	233,864	8,681,831		2,556,447	66,445	2,490,002		10,121,974	267,478	9,854,496	
40 W / O incentive	2016	8,681,831	233,864	8,447,967		2,490,002	66,445	2,423,557		9,854,496	267,478	9,587,019	
41 W incentive	2016	8,681,831	233,864	8,447,967		2,490,002	66,445	2,423,557		9,854,496	267,478	9,587,019	
42 W / O incentive	2017	8,447,967	233,864	8,214,102		2,423,557	66,445	2,357,112		9,587,019	267,478	9,319,541	
43 W incentive	2017	8,447,967	233,864	8,214,102		2,423,557	66,445	2,357,112		9,587,019	267,478	9,319,541	
44 W / O incentive	2018	8,214,102	233,864	7,980,238	1,201,435	2,357,112	66,445	2,290,667	344,138	9,319,541	267,478	9,052,064	1,365,134
45 W incentive	2018	8,214,102	233,864	7,980,238	1,283,998	2,357,112	66,445	2,290,667	367,833	9,319,541	267,478	9,052,064	1,458,797
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A Proj Rev Req w/o Incentive PCY*					1,424,334				411,637				1,519,292
B Proj Rev Req w/ Incentive PCY*					1,524,523				440,641				1,626,016
C Actual Rev Req w/o Incentive PCY*					1,307,347				374,366				1,485,830
D Actual Rev Req w/ Incentive PCY*					1,398,235				400,436				1,588,984
E TUA w/o Int w/o Incentive PCY (C-A)					(116,987)				(37,272)				(33,462)
F TUA w/o Int w/ Incentive PCY (B-D)					(126,287)				(40,204)				(37,032)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(125,406)				(39,954)				(35,870)
I True-Up Adjustment w/ Incentive (F*G)					(135,377)				(43,098)				(39,697)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					1,076,029				304,184				1,329,265
W incentive					1,148,621				324,736				1,419,100

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project M				Project N				Project O			
10		No				No				No			
11 Schedule 12 (Yes or No)		43	Yadkin Bank # 2 transformer			43	Carson Bank # 1 transformer			43	Lexington Bank # 1 transformer		
12 Life		11.9495%	replacement			11.9495%	replacement			11.9495%	replacement		
13 FCR W/O incentive Line 3		1.5				1.5				1.5			
14 Incentive Factor (Basis Points /100)		12.9691%				12.9691%				12.9691%			
15 FCR W incentive L.13 +(L.14*L.5)		16,357,858				19,286,602				9,761,643			
16 Investment		380,415				448,526				227,015			
17 Annual Depreciation Exp		6				5				12			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010	16,357,858	173,735	16,184,123		19,286,602	236,355	19,050,247					
29 W incentive	2010	16,357,858	173,735	16,184,123		19,286,602	236,355	19,050,247					
30 W / O incentive	2011	16,184,123	320,742	15,863,380		19,050,247	378,169	18,672,078		9,761,643	7,975	9,753,668	
31 W incentive	2011	16,184,123	320,742	15,863,380		19,050,247	378,169	18,672,078		9,761,643	7,975	9,753,668	
32 W / O incentive	2012	15,863,380	320,742	15,542,638		18,672,078	378,169	18,293,909		9,753,668	191,405	9,562,263	
33 W incentive	2012	15,863,380	320,742	15,542,638		18,672,078	378,169	18,293,909		9,753,668	191,405	9,562,263	
34 W / O incentive	2013	15,542,638	365,497	15,177,141		18,293,909	430,936	17,862,973		9,562,263	218,112	9,344,151	
35 W incentive	2013	15,542,638	365,497	15,177,141		18,293,909	430,936	17,862,973		9,562,263	218,112	9,344,151	
36 W / O incentive	2014	15,177,141	380,415	14,796,726		17,862,973	448,526	17,414,447		9,344,151	227,015	9,117,136	
37 W incentive	2014	15,177,141	380,415	14,796,726		17,862,973	448,526	17,414,447		9,344,151	227,015	9,117,136	
38 W / O incentive	2015	14,796,726	380,415	14,416,310		17,414,447	448,526	16,965,922		9,117,136	227,015	8,890,121	
39 W incentive	2015	14,796,726	380,415	14,416,310		17,414,447	448,526	16,965,922		9,117,136	227,015	8,890,121	
40 W / O incentive	2016	14,416,310	380,415	14,035,895		16,965,922	448,526	16,517,396		8,890,121	227,015	8,663,106	
41 W incentive	2016	14,416,310	380,415	14,035,895		16,965,922	448,526	16,517,396		8,890,121	227,015	8,663,106	
42 W / O incentive	2017	14,035,895	380,415	13,655,480		16,517,396	448,526	16,068,870		8,663,106	227,015	8,436,091	
43 W incentive	2017	14,035,895	380,415	13,655,480		16,517,396	448,526	16,068,870		8,663,106	227,015	8,436,091	
44 W / O incentive	2018	13,655,480	380,415	13,275,064	1,989,447	16,068,870	448,526	15,620,345	2,341,876	8,436,091	227,015	8,209,076	1,221,521
45 W incentive	2018	13,655,480	380,415	13,275,064	2,126,745	16,068,870	448,526	15,620,345	2,503,435	8,436,091	227,015	8,209,076	1,306,382
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A Proj Rev Req w/o Incentive PCY*					2,239,684				2,550,535				1,455,915
B Proj Rev Req w/ Incentive PCY*					2,397,798				2,730,536				1,559,279
C Actual Rev Req w/o Incentive PCY*					2,163,446				2,546,844				1,327,033
D Actual Rev Req w/ Incentive PCY*					2,314,409				2,724,502				1,420,168
E TUA w/o Int w/o Incentive PCY (C-A)					(76,239)				(3,691)				(128,882)
F TUA w/o Int w/ Incentive PCY (B-D)					(83,389)				(6,034)				(139,111)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(81,726)				(3,957)				(138,158)
I True-Up Adjustment w/ Incentive (F*G)					(89,390)				(6,468)				(149,123)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					1,907,721				2,337,919				1,083,364
W incentive					2,037,355				2,496,967				1,157,260

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project P				Project Q				Project R-1			
10		No				No				No	s0124		
11 Schedule 12 (Yes or No)		43	Dooms Bank # 7 transformer			43	Valley Bank # 1 transformer			43	Garrisonville 230 kV UG line		
12 Life		11.9495%	replacement			11.9495%	replacement			11.9495%	Phase 1		
13 FCR W/O incentive Line 3		1.5				1.5				1.25			
14 Incentive Factor (Basis Points /100)		12.9691%				12.9691%				12.7992%			
15 FCR W incentive L.13 +(L.14*L.5)		18,897,652				12,056,414				91,286,696			
16 Investment		439,480				280,382				2,122,946			
17 Annual Depreciation Exp		8				12				6			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010					12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148	
29 W incentive	2010					12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148	
30 W / O incentive	2011	18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213	
31 W incentive	2011	18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213	
32 W / O incentive	2012	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277	
33 W incentive	2012	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277	
34 W / O incentive	2013	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584	
35 W incentive	2013	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584	
36 W / O incentive	2014	17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637	
37 W incentive	2014	17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637	
38 W / O incentive	2015	17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614		82,574,637	2,122,946	80,451,691	
39 W incentive	2015	17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614		82,574,637	2,122,946	80,451,691	
40 W / O incentive	2016	17,086,950	439,480	16,647,470		10,743,614	280,382	10,463,232		80,451,691	2,122,946	78,328,744	
41 W incentive	2016	17,086,950	439,480	16,647,470		10,743,614	280,382	10,463,232		80,451,691	2,122,946	78,328,744	
42 W / O incentive	2017	16,647,470	439,480	16,207,990		10,463,232	280,382	10,182,850		78,328,744	2,122,946	76,205,798	
43 W incentive	2017	16,647,470	439,480	16,207,990		10,463,232	280,382	10,182,850		78,328,744	2,122,946	76,205,798	
44 W / O incentive	2018	16,207,990	439,480	15,768,509	2,349,995	10,182,850	280,382	9,902,468	1,480,429	76,205,798	2,122,946	74,082,852	11,102,313
45 W incentive	2018	16,207,990	439,480	15,768,509	2,513,019	10,182,850	280,382	9,902,468	1,582,828	76,205,798	2,122,946	74,082,852	11,740,818
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A Proj Rev Req w/o Incentive PCY*					2,611,596				1,645,863				12,346,613
B Proj Rev Req w/ Incentive PCY*					2,796,782				1,762,278				13,072,970
C Actual Rev Req w/o Incentive PCY*					2,553,534				1,609,363				12,073,329
D Actual Rev Req w/ Incentive PCY*					2,732,525				1,721,884				12,775,387
E TUA w/o Int w/o Incentive PCY (C-A)					(58,062)				(36,500)				(273,284)
F TUA w/o Int w/ Incentive PCY (B-D)					(64,257)				(40,395)				(297,583)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(62,241)				(39,127)				(292,953)
I True-Up Adjustment w/ Incentive (F*G)					(68,882)				(43,302)				(319,001)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					2,287,755				1,441,302				10,809,360
W incentive					2,444,137				1,539,526				11,421,817



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project R-2				Project R-3				Project S-1			
10		No	s0124			No	s0124			No	s0133		
11 Schedule 12 (Yes or No)		43	Garrisonville 230 kV UG line			43	Garrisonville 230 kV UG line			43	Pleasant View Hamilton 230kV		
12 Life		11.9495%	Phase 2			11.9495%	Phase 3			11.9495%	transmission line		
13 FCR W/O incentive Line 3		1.25				1.25				1.25			
14 Incentive Factor (Basis Points /100)		12.7992%				12.7992%				12.7992%			
15 FCR W incentive L.13 +(L.14*L.5)		32,204,664				13,426,813				84,131,836			
16 Investment		748,946				312,251				1,956,554			
17 Annual Depreciation Exp		6				2				10			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010									84,131,836	343,676	83,788,160	
29 W incentive	2010									84,131,836	343,676	83,788,160	
30 W / O incentive	2011	32,204,664	342,043	31,862,621						83,788,160	1,649,644	82,138,516	
31 W incentive	2011	32,204,664	342,043	31,862,621						83,788,160	1,649,644	82,138,516	
32 W / O incentive	2012	31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873	
33 W incentive	2012	31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873	
34 W / O incentive	2013	31,231,157	719,575	30,511,582		13,196,451	300,006	12,896,445		80,488,873	1,879,827	78,609,046	
35 W incentive	2013	31,231,157	719,575	30,511,582		13,196,451	300,006	12,896,445		80,488,873	1,879,827	78,609,046	
36 W / O incentive	2014	30,511,582	748,946	29,762,636		12,896,445	312,251	12,584,193		78,609,046	1,956,554	76,652,491	
37 W incentive	2014	30,511,582	748,946	29,762,636		12,896,445	312,251	12,584,193		78,609,046	1,956,554	76,652,491	
38 W / O incentive	2015	29,762,636	748,946	29,013,690		12,584,193	312,251	12,271,942		76,652,491	1,956,554	74,695,937	
39 W incentive	2015	29,762,636	748,946	29,013,690		12,584,193	312,251	12,271,942		76,652,491	1,956,554	74,695,937	
40 W / O incentive	2016	29,013,690	748,946	28,264,745		12,271,942	312,251	11,959,690		74,695,937	1,956,554	72,739,383	
41 W incentive	2016	29,013,690	748,946	28,264,745		12,271,942	312,251	11,959,690		74,695,937	1,956,554	72,739,383	
42 W / O incentive	2017	28,264,745	748,946	27,515,799		11,959,690	312,251	11,647,439		72,739,383	1,956,554	70,782,829	
43 W incentive	2017	28,264,745	748,946	27,515,799		11,959,690	312,251	11,647,439		72,739,383	1,956,554	70,782,829	
44 W / O incentive	2018	27,515,799	748,946	26,766,853	3,992,197	11,647,439	312,251	11,335,187	1,685,405	70,782,829	1,956,554	68,826,274	10,297,845
45 W incentive	2018	27,515,799	748,946	26,766,853	4,222,818	11,647,439	312,251	11,335,187	1,783,047	70,782,829	1,956,554	68,826,274	10,890,978
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A Proj Rev Req w/o Incentive PCY*					4,437,030				1,872,495				11,531,092
B Proj Rev Req w/ Incentive PCY*					4,699,056				1,983,345				12,210,342
C Actual Rev Req w/o Incentive PCY*					4,338,446				1,830,789				11,195,967
D Actual Rev Req w/ Incentive PCY*					4,591,706				1,937,930				11,847,861
E TUA w/o Int w/o Incentive PCY (C-A)					(98,584)				(41,706)				(335,126)
F TUA w/o Int w/ Incentive PCY (B-D)					(107,350)				(45,414)				(362,482)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(105,680)				(44,708)				(359,245)
I True-Up Adjustment w/ Incentive (F*G)					(115,076)				(48,683)				(388,570)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					3,886,517				1,640,697				9,938,600
W incentive					4,107,742				1,734,364				10,502,408

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10			Project S-2				Project T-1				Project T-2				
11 Schedule 12 (Yes or No)			No	s0133			Yes	b0768			Yes	b0768			
12 Life			43	Pleasant View Hamilton 230kV			43	Glen Carlyn Line 251 GIB substation project			43	Glen Carlyn Line 251 GIB substation project			
13 FCR W/O incentive Line 3			11.9495%	transmission line			11.9495%				11.9495%				
14 Incentive Factor (Basis Points /100)			1.25				1.25	Loop Line 251 Idylwood -- Arlington into			1.25	Loop Line 251 Idylwood -- Arlington into			
15 FCR W incentive L.13 +(L.14*L.5)			12.7992%				12.7992%	the GIS sub			12.7992%	the GIS sub			
16 Investment			1,301,988				205,578				23,483,583				
17 Annual Depreciation Exp			30,279				4,781				546,130				
18 In Service Month (1-12)			2				6				6				
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20 W / O incentive	2006														
21 W incentive	2006														
22 W / O incentive	2007														
23 W incentive	2007														
24 W / O incentive	2008														
25 W incentive	2008														
26 W / O incentive	2009														
27 W incentive	2009														
28 W / O incentive	2010						205,578	2,183	203,395						
29 W incentive	2010						205,578	2,183	203,395						
30 W / O incentive	2011		1,301,988	22,338	1,279,650		203,395	4,031	199,364		23,483,583	249,417	23,234,166		
31 W incentive	2011		1,301,988	22,338	1,279,650		203,395	4,031	199,364		23,483,583	249,417	23,234,166		
32 W / O incentive	2012		1,279,650	25,529	1,254,121		199,364	4,031	195,333		23,234,166	460,462	22,773,703		
33 W incentive	2012		1,279,650	25,529	1,254,121		199,364	4,031	195,333		23,234,166	460,462	22,773,703		
34 W / O incentive	2013		1,254,121	29,091	1,225,029		195,333	4,593	190,739		22,773,703	524,713	22,248,990		
35 W incentive	2013		1,254,121	29,091	1,225,029		195,333	4,593	190,739		22,773,703	524,713	22,248,990		
36 W / O incentive	2014		1,225,029	30,279	1,194,751		190,739	4,781	185,958		22,248,990	546,130	21,702,861		
37 W incentive	2014		1,225,029	30,279	1,194,751		190,739	4,781	185,958		22,248,990	546,130	21,702,861		
38 W / O incentive	2015		1,194,751	30,279	1,164,472		185,958	4,781	181,178		21,702,861	546,130	21,156,731		
39 W incentive	2015		1,194,751	30,279	1,164,472		185,958	4,781	181,178		21,702,861	546,130	21,156,731		
40 W / O incentive	2016		1,164,472	30,279	1,134,193		181,178	4,781	176,397		21,156,731	546,130	20,610,601		
41 W incentive	2016		1,164,472	30,279	1,134,193		181,178	4,781	176,397		21,156,731	546,130	20,610,601		
42 W / O incentive	2017		1,134,193	30,279	1,103,914		176,397	4,781	171,616		20,610,601	546,130	20,064,471		
43 W incentive	2017		1,134,193	30,279	1,103,914		176,397	4,781	171,616		20,610,601	546,130	20,064,471		
44 W / O incentive	2018		1,103,914	30,279	1,073,635	160,382	171,616	4,781	166,835	25,002	20,064,471	546,130	19,518,341	2,911,103	
45 W incentive	2018		1,103,914	30,279	1,073,635	169,633	171,616	4,781	166,835	26,440	20,064,471	546,130	19,518,341	3,079,271	
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A Proj Rev Req w/o Incentive PCY*						178,287				27,805				3,235,474	
B Proj Rev Req w/ Incentive PCY*						188,802				29,440				3,426,543	
C Actual Rev Req w/o Incentive PCY*						174,331				27,189				3,163,587	
D Actual Rev Req w/ Incentive PCY*						184,494				28,770				3,348,263	
E TUA w/o Int w/o Incentive PCY (C-A)						(3,956)				(615)				(71,888)	
F TUA w/o Int w/ Incentive PCY (B-D)						(4,308)				(670)				(78,280)	
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197	
H True-Up Adjustment w/o Incentive (E*G)						(4,241)				(660)				(77,061)	
I True-Up Adjustment w/ Incentive (F*G)						(4,618)				(718)				(83,913)	
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O incentive						156,141				24,343				2,834,041	
W incentive						165,015				25,722				2,995,358	

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project U-1				Project U-2				Project V			
11 Schedule 12 (Yes or No)		Yes	b0453.1			Yes	b0453.2			Yes	b0337		
12 Life		43	Convert Remington - Sowego			43	Add Sowego - Gainesville 230 kV			43	Build Lexington 230kV ring bus		
13 FCR W/O incentive Line 3		11.9495%	115kV to 230kV			11.9495%				11.9495%			
14 Incentive Factor (Basis Points /100)		1.25				1.25				1.25			
15 FCR W incentive L.13 +(L.14*L.5)		12.7992%				12.7992%				12.7992%			
16 Investment		1,472,605				12,889,633				6,389,531			
17 Annual Depreciation Exp		34,247				299,759				148,594			
18 In Service Month (1-12)		9				5				3			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009									6,389,531	99,184	6,290,347	
27 W incentive	2009									6,389,531	99,184	6,290,347	
28 W / O incentive	2010	1,472,605	8,422	1,464,183						6,290,347	125,285	6,165,062	
29 W incentive	2010	1,472,605	8,422	1,464,183						6,290,347	125,285	6,165,062	
30 W / O incentive	2011	1,464,183	28,875	1,435,309						6,165,062	125,285	6,039,777	
31 W incentive	2011	1,464,183	28,875	1,435,309						6,165,062	125,285	6,039,777	
32 W / O incentive	2012	1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672		6,039,777	125,285	5,914,492	
33 W incentive	2012	1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672		6,039,777	125,285	5,914,492	
34 W / O incentive	2013	1,406,434	32,904	1,373,530		12,731,672	288,004	12,443,668		5,914,492	142,767	5,771,726	
35 W incentive	2013	1,406,434	32,904	1,373,530		12,731,672	288,004	12,443,668		5,914,492	142,767	5,771,726	
36 W / O incentive	2014	1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909		5,771,726	148,594	5,623,132	
37 W incentive	2014	1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909		5,771,726	148,594	5,623,132	
38 W / O incentive	2015	1,339,284	34,247	1,305,037		12,143,909	299,759	11,844,150		5,623,132	148,594	5,474,538	
39 W incentive	2015	1,339,284	34,247	1,305,037		12,143,909	299,759	11,844,150		5,623,132	148,594	5,474,538	
40 W / O incentive	2016	1,305,037	34,247	1,270,791		11,844,150	299,759	11,544,391		5,474,538	148,594	5,325,945	
41 W incentive	2016	1,305,037	34,247	1,270,791		11,844,150	299,759	11,544,391		5,474,538	148,594	5,325,945	
42 W / O incentive	2017	1,270,791	34,247	1,236,544		11,544,391	299,759	11,244,633		5,325,945	148,594	5,177,351	
43 W incentive	2017	1,270,791	34,247	1,236,544		11,544,391	299,759	11,244,633		5,325,945	148,594	5,177,351	
44 W / O incentive	2018	1,236,544	34,247	1,202,297	179,961	11,244,633	299,759	10,944,874	1,625,526	5,177,351	148,594	5,028,757	758,383
45 W incentive	2018	1,236,544	34,247	1,202,297	190,323	11,244,633	299,759	10,944,874	1,719,798	5,177,351	148,594	5,028,757	801,744
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A Proj Rev Req w/o Incentive PCY*					200,101				1,895,460				846,365
B Proj Rev Req w/ Incentive PCY*					211,884				2,007,771				895,909
C Actual Rev Req w/o Incentive PCY*					195,667				1,765,462				825,434
D Actual Rev Req w/ Incentive PCY*					207,057				1,868,876				873,189
E TUA w/o Int w/o Incentive PCY (C-A)					(4,433)				(129,998)				(20,931)
F TUA w/o Int w/ Incentive PCY (B-D)					(4,828)				(138,895)				(22,721)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(4,752)				(139,355)				(22,437)
I True-Up Adjustment w/ Incentive (F*G)					(5,175)				(148,892)				(24,356)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					175,209				1,486,171				735,946
W incentive					185,148				1,570,907				777,388



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages											
10				Project W				Project X			
11 Schedule 12 (Yes or No)	Yes	b0467.2		Yes				Yes			
12 Life	43	Reconductor the Dickerson - Pleasant		43				b0311			
13 FCR W/O incentive Line 3	11.9495%	View 230 kV circuit		11.9495%				Reconductor Idylwood to Arlington			
14 Incentive Factor (Basis Points /100)	1.25			1.25				230 kV			
15 FCR W incentive L.13 +(L.14*L.5)	12.7992%			12.7992%							
16 Investment	5,249,379			3,196,608				21,912,291			
17 Annual Depreciation Exp	122,079			74,340				509,588			
18 In Service Month (1-12)	6			8				11			
19				Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006											
21 W incentive 2006											
22 W / O incentive 2007											
23 W incentive 2007											
24 W / O incentive 2008											
25 W incentive 2008											
26 W / O incentive 2009								3,196,608	23,504	3,173,104	
27 W incentive 2009								3,196,608	23,504	3,173,104	21,912,291
28 W / O incentive 2010								3,173,104	62,679	3,110,425	53,707
29 W incentive 2010								3,173,104	62,679	3,110,425	21,858,584
30 W / O incentive 2011	5,249,379	55,753	5,193,626					3,110,425	62,679	3,047,746	429,653
31 W incentive 2011	5,249,379	55,753	5,193,626					3,110,425	62,679	3,047,746	21,428,932
32 W / O incentive 2012	5,193,626	102,929	5,090,697					3,047,746	62,679	2,985,068	20,999,279
33 W incentive 2012	5,193,626	102,929	5,090,697					3,047,746	62,679	2,985,068	429,653
34 W / O incentive 2013	5,090,697	117,291	4,973,406					2,985,068	71,424	2,913,643	20,569,626
35 W incentive 2013	5,090,697	117,291	4,973,406					2,985,068	71,424	2,913,643	20,569,626
36 W / O incentive 2014	4,973,406	122,079	4,851,327					2,913,643	74,340	2,839,304	20,080,022
37 W incentive 2014	4,973,406	122,079	4,851,327					2,913,643	74,340	2,839,304	489,604
38 W / O incentive 2015	4,851,327	122,079	4,729,248					2,839,304	74,340	2,764,964	20,080,022
39 W incentive 2015	4,851,327	122,079	4,729,248					2,839,304	74,340	2,764,964	509,588
40 W / O incentive 2016	4,729,248	122,079	4,607,170					2,764,964	74,340	2,690,624	19,570,434
41 W incentive 2016	4,729,248	122,079	4,607,170					2,764,964	74,340	2,690,624	19,060,845
42 W / O incentive 2017	4,607,170	122,079	4,485,091					2,690,624	74,340	2,616,284	18,551,257
43 W incentive 2017	4,607,170	122,079	4,485,091					2,690,624	74,340	2,616,284	509,588
44 W / O incentive 2018	4,485,091	122,079	4,363,013	650,730				2,616,284	74,340	2,541,945	18,041,669
45 W incentive 2018	4,485,091	122,079	4,363,013	688,322				2,616,284	74,340	2,541,945	17,532,081
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A Proj Rev Req w/o Incentive PCY*				722,873				425,618			
B Proj Rev Req w/ Incentive PCY*				765,561				450,575			
C Actual Rev Req w/o Incentive PCY*				707,169				416,228			
D Actual Rev Req w/ Incentive PCY*				748,451				440,350			
E TUA w/o Int w/o Incentive PCY (C-A)				(15,704)				(9,390)			
F TUA w/o Int w/ Incentive PCY (B-D)				(17,111)				(10,225)			
G Future Value Factor (1+i)^24 mo (ATT6)				1.07197				1.07197			
H True-Up Adjustment w/o Incentive (E*G)				(16,834)				(10,066)			
I True-Up Adjustment w/ Incentive (F*G)				(18,342)				(10,961)			
TUA = True-Up Adjustment PCY = Previous Calendar Year											
W / O incentive				633,897				372,465			
W incentive				669,980				393,485			

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project AB-2				Project AC				Project AG			
11 Schedule 12 (Yes or No)		Yes	b0456			Yes	b0227			Yes	b0455		
12 Life		43	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson			43	Install 500/230 kV transformer at Bristers;			43	Add 2nd Endless Caverns 230/115kV		
13 FCR W/O incentive Line 3		11.9495%	115 kV			11.9495%	build new 230 kV Bristers- Gainesville circuit,			11.9495%	transformer		
14 Incentive Factor (Basis Points /100)		0				0	upgrade two Loudoun - Brambleton circuits			0			
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%				11.9495%				11.9495%			
16 Investment		4,839,985				21,117,166				3,424,618			
17 Annual Depreciation Exp		112,558				491,097				79,642			
18 In Service Month (1-12)		11				6				5			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
27 W incentive	2009	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
28 W / O incentive	2010	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
29 W incentive	2010	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
30 W / O incentive	2011	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
31 W incentive	2011	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
32 W / O incentive	2012	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
33 W incentive	2012	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
34 W / O incentive	2013	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
35 W incentive	2013	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
36 W / O incentive	2014	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
37 W incentive	2014	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
38 W / O incentive	2015	4,322,716	112,558	4,210,158		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
39 W incentive	2015	4,322,716	112,558	4,210,158		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
40 W / O incentive	2016	4,210,158	112,558	4,097,600		18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
41 W incentive	2016	4,210,158	112,558	4,097,600		18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
42 W / O incentive	2017	4,097,600	112,558	3,985,042		17,705,567	491,097	17,214,470		2,865,756	79,642	2,786,113	
43 W incentive	2017	4,097,600	112,558	3,985,042		17,705,567	491,097	17,214,470		2,865,756	79,642	2,786,113	
44 W / O incentive	2018	3,985,042	112,558	3,872,485	582,025	17,214,470	491,097	16,723,374	2,518,797	2,786,113	79,642	2,706,471	407,810
45 W incentive	2018	3,985,042	112,558	3,872,485	582,025	17,214,470	491,097	16,723,374	2,518,797	2,786,113	79,642	2,706,471	407,810
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A Proj Rev Req w/o Incentive PCY*		647,484				2,840,823				471,049			
B Proj Rev Req w/ Incentive PCY*		647,484				2,840,823				471,049			
C Actual Rev Req w/o Incentive PCY*		633,185				2,741,002				443,813			
D Actual Rev Req w/ Incentive PCY*		633,185				2,741,002				443,813			
E TUA w/o Int w/o Incentive PCY (C-A)		(14,299)				(99,820)				(27,236)			
F TUA w/o Int w/ Incentive PCY (B-D)		(14,299)				(99,820)				(27,236)			
G Future Value Factor (1+i)^24 mo (ATT6)		1.07197				1.07197				1.07197			
H True-Up Adjustment w/o Incentive (E*G)		(15,328)				(107,005)				(29,196)			
I True-Up Adjustment w/ Incentive (F*G)		(15,328)				(107,005)				(29,196)			
TUA = True-Up Adjusment PCY = Previous Calendar Year													
W / O incentive		566,697				2,411,792				378,614			
W incentive		566,697				2,411,792				378,614			

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		2009 Add-1				2009 Add-6				Project AJ			
11 Schedule 12 (Yes or No)		Yes	B0453.3			Yes	B0837			Yes	B0327		
12 Life		43	Add Sowego 230/115/ kV transformer			43	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker			43	Build 2nd Harrisonburg - Valley 230 kV		
13 FCR W/O incentive Line 3		11.9495%				11.9495%				11.9495%			
14 Incentive Factor (Basis Points /100)		1.25				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.7992%				11.9495%				11.9495%			
16 Investment		3,355,513				779,172				6,211,387			
17 Annual Depreciation Exp		78,035				18,120				144,451			
18 In Service Month (1-12)		9				6				7			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009	3,355,513	19,190	3,336,323		779,172	8,276	770,896					
27 W incentive	2009	3,355,513	19,190	3,336,323		779,172	8,276	770,896					
28 W / O incentive	2010	3,336,323	65,794	3,270,529		770,896	15,278	755,619		6,211,387	55,821	6,155,566	
29 W incentive	2010	3,336,323	65,794	3,270,529		770,896	15,278	755,619		6,211,387	55,821	6,155,566	
30 W / O incentive	2011	3,270,529	65,794	3,204,734		755,619	15,278	740,341		6,155,566	121,792	6,033,774	
31 W incentive	2011	3,270,529	65,794	3,204,734		755,619	15,278	740,341		6,155,566	121,792	6,033,774	
32 W / O incentive	2012	3,204,734	65,794	3,138,940		740,341	15,278	725,063		6,033,774	121,792	5,911,982	
33 W incentive	2012	3,204,734	65,794	3,138,940		740,341	15,278	725,063		6,033,774	121,792	5,911,982	
34 W / O incentive	2013	3,138,940	74,975	3,063,965		725,063	17,410	707,653		5,911,982	138,786	5,773,196	
35 W incentive	2013	3,138,940	74,975	3,063,965		725,063	17,410	707,653		5,911,982	138,786	5,773,196	
36 W / O incentive	2014	3,063,965	78,035	2,985,930		707,653	18,120	689,533		5,773,196	144,451	5,628,745	
37 W incentive	2014	3,063,965	78,035	2,985,930		707,653	18,120	689,533		5,773,196	144,451	5,628,745	
38 W / O incentive	2015	2,985,930	78,035	2,907,895		689,533	18,120	671,413		5,628,745	144,451	5,484,294	
39 W incentive	2015	2,985,930	78,035	2,907,895		689,533	18,120	671,413		5,628,745	144,451	5,484,294	
40 W / O incentive	2016	2,907,895	78,035	2,829,859		671,413	18,120	653,292		5,484,294	144,451	5,339,843	
41 W incentive	2016	2,907,895	78,035	2,829,859		671,413	18,120	653,292		5,484,294	144,451	5,339,843	
42 W / O incentive	2017	2,829,859	78,035	2,751,824		653,292	18,120	635,172		5,339,843	144,451	5,195,392	
43 W incentive	2017	2,829,859	78,035	2,751,824		653,292	18,120	635,172		5,339,843	144,451	5,195,392	
44 W / O incentive	2018	2,751,824	78,035	2,673,789	402,202	635,172	18,120	617,052	92,937	5,195,392	144,451	5,050,941	756,643
45 W incentive	2018	2,751,824	78,035	2,673,789	425,253	635,172	18,120	617,052	92,937	5,195,392	144,451	5,050,941	756,643
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A Proj Rev Req w/o Incentive PCY*					447,482				103,416				841,403
B Proj Rev Req w/ Incentive PCY*					473,730				103,416				841,403
C Actual Rev Req w/o Incentive PCY*					437,606				101,136				822,773
D Actual Rev Req w/ Incentive PCY*					462,976				101,136				822,773
E TUA w/o Int w/o Incentive PCY (C-A)					(9,875)				(2,280)				(18,630)
F TUA w/o Int w/ Incentive PCY (B-D)					(10,754)				(2,280)				(18,630)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(10,586)				(2,444)				(19,971)
I True-Up Adjustment w/ Incentive (F*G)					(11,528)				(2,444)				(19,971)
TUA = True-Up Adjusment PCY = Previous Calendar Year													
W / O incentive					391,616				90,493				736,673
W incentive					413,725				90,493				736,673



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AK-1				Project AK-2				Project AK-3			
10		Yes	B1507			Yes	B1507			Yes	B1507		
11 Schedule 12 (Yes or No)		43	Rebuild Mt Storm - Doubs 500 kV			43	Rebuild Mt Storm - Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV		
12 Life		11.9495%				11.9495%				11.9495%			
13 FCR W/O incentive Line 3		0				0				0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		23,947,642				21,791,010				120,381,556			
16 Investment		556,922				506,768				2,799,571			
17 Annual Depreciation Exp		12				5				5			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011	23,947,642	19,565	23,928,077									
31 W incentive	2011	23,947,642	19,565	23,928,077									
32 W / O incentive	2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
33 W incentive	2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
34 W / O incentive	2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824	
35 W incentive	2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824	
36 W / O incentive	2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,631,824	2,799,571	115,832,253	
37 W incentive	2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,631,824	2,799,571	115,832,253	
38 W / O incentive	2015	22,366,512	556,922	21,809,590		20,530,301	506,768	20,023,534		115,832,253	2,799,571	113,032,682	
39 W incentive	2015	22,366,512	556,922	21,809,590		20,530,301	506,768	20,023,534		115,832,253	2,799,571	113,032,682	
40 W / O incentive	2016	21,809,590	556,922	21,252,668		20,023,534	506,768	19,516,766		113,032,682	2,799,571	110,233,111	
41 W incentive	2016	21,809,590	556,922	21,252,668		20,023,534	506,768	19,516,766		113,032,682	2,799,571	110,233,111	
42 W / O incentive	2017	21,252,668	556,922	20,695,746		19,516,766	506,768	19,009,998		110,233,111	2,799,571	107,433,540	
43 W incentive	2017	21,252,668	556,922	20,695,746		19,516,766	506,768	19,009,998		110,233,111	2,799,571	107,433,540	
44 W / O incentive	2018	20,695,746	556,922	20,138,824	2,996,684	19,009,998	506,768	18,503,231	2,748,088	107,433,540	2,799,571	104,633,969	15,470,068
45 W incentive	2018	20,695,746	556,922	20,138,824	2,996,684	19,009,998	506,768	18,503,231	2,748,088	107,433,540	2,799,571	104,633,969	15,470,068
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A Proj Rev Req w/o Incentive PCY*					3,329,645				3,052,716				17,175,367
B Proj Rev Req w/ Incentive PCY*					3,329,645				3,052,716				17,175,367
C Actual Rev Req w/o Incentive PCY*					3,255,529				2,984,662				16,791,094
D Actual Rev Req w/ Incentive PCY*					3,255,529				2,984,662				16,791,094
E TUA w/o Int w/o Incentive PCY (C-A)					(74,116)				(68,055)				(384,272)
F TUA w/o Int w/ Incentive PCY (B-D)					(74,116)				(68,055)				(384,272)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(79,451)				(72,952)				(411,929)
I True-Up Adjustment w/ Incentive (F*G)					(79,451)				(72,952)				(411,929)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					2,917,233				2,675,136				15,058,138
W incentive					2,917,233				2,675,136				15,058,138

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AK-4				Project AK-5				Project AK-6			
10		Yes	B1507			Yes	B1507			Yes	B1507		
11 Schedule 12 (Yes or No)		43	Rebuild Mt. Storm-Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV		
12 Life		11.9495%				11.9495%				11.9495%			
13 FCR W/O incentive Line 3		0				0				0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		150,057,630				15,394,401				515,816			
16 Investment		3,489,712				358,009				11,996			
17 Annual Depreciation Exp		5				5				6			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013												
35 W incentive	2013												
36 W / O incentive	2014	150,057,630	2,181,070	147,876,560									
37 W incentive	2014	150,057,630	2,181,070	147,876,560									
38 W / O incentive	2015	147,876,560	3,489,712	144,386,847		15,394,401	223,756	15,170,645					
39 W incentive	2015	147,876,560	3,489,712	144,386,847		15,394,401	223,756	15,170,645					
40 W / O incentive	2016	144,386,847	3,489,712	140,897,135		15,170,645	223,756	14,946,889		515,816	6,498	509,318	
41 W incentive	2016	144,386,847	3,489,712	140,897,135		15,170,645	223,756	14,946,889		515,816	6,498	509,318	
42 W / O incentive	2017	140,897,135	3,489,712	137,407,423		14,946,889	223,756	14,723,134		509,318	11,996	497,323	
43 W incentive	2017	140,897,135	3,489,712	137,407,423		14,946,889	223,756	14,723,134		509,318	11,996	497,323	
44 W / O incentive	2018	137,407,423	3,489,712	133,917,710	19,700,702	14,723,134	223,756	14,499,378	1,969,727	497,323	11,996	485,327	70,707
45 W incentive	2018	137,407,423	3,489,712	133,917,710	19,700,702	14,723,134	223,756	14,499,378	1,969,727	497,323	11,996	485,327	70,707
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A Proj Rev Req w/o Incentive PCY*					20,377,022				3,231,607				-
B Proj Rev Req w/ Incentive PCY*					20,377,022				3,231,607				-
C Actual Rev Req w/o Incentive PCY*					21,367,764				2,111,148				41,296
D Actual Rev Req w/ Incentive PCY*					21,367,764				2,111,148				41,296
E TUA w/o Int w/o Incentive PCY (C-A)					990,742				(1,120,459)				41,296
F TUA w/o Int w/ Incentive PCY (B-D)					990,742				(1,120,459)				41,296
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					1,062,047				(1,201,099)				44,268
I True-Up Adjustment w/ Incentive (F*G)					1,062,047				(1,201,099)				44,268
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					20,762,749				768,627				114,974
W incentive					20,762,749				768,627				114,974

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project AK-7				Project AL				Project AM			
11 Schedule 12	(Yes or No)		Yes	B1507			Yes	B0457			Yes	B0784		
12 Life			43	Rebuild Mt. Storm-Doubs 500 kV			43	Replace both wave traps on			43	Replace wave traps on North Anna to		
13 FCR W/O incentive	Line 3		11.9495%				11.9495%	Dooms - Lexington 500 kV			11.9495%	Ladysmith 500 kV		
14 Incentive Factor (Basis Points /100)			0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)			11.9495%				11.9495%				11.9495%			
16 Investment			-				108,763				75,695			
17 Annual Depreciation Exp			-				2,529				1,760			
18 In Service Month (1-12)							12				10			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011						108,763	89	108,674		75,695	309	75,386	
31 W incentive	2011						108,763	89	108,674		75,695	309	75,386	
32 W / O incentive	2012						108,674	2,133	106,542		75,386	1,484	73,902	
33 W incentive	2012						108,674	2,133	106,542		75,386	1,484	73,902	
34 W / O incentive	2013						106,542	2,430	104,111		73,902	1,691	72,210	
35 W incentive	2013						106,542	2,430	104,111		73,902	1,691	72,210	
36 W / O incentive	2014						104,111	2,529	101,582		72,210	1,760	70,450	
37 W incentive	2014						104,111	2,529	101,582		72,210	1,760	70,450	
38 W / O incentive	2015						101,582	2,529	99,053		70,450	1,760	68,690	
39 W incentive	2015						101,582	2,529	99,053		70,450	1,760	68,690	
40 W / O incentive	2016						99,053	2,529	96,523		68,690	1,760	66,929	
41 W incentive	2016						99,053	2,529	96,523		68,690	1,760	66,929	
42 W / O incentive	2017		-	-	-	0	96,523	2,529	93,994		66,929	1,760	65,169	
43 W incentive	2017		-	-	-	0	96,523	2,529	93,994		66,929	1,760	65,169	
44 W / O incentive	2018		-	-	-	-	93,994	2,529	91,464	13,610	65,169	1,760	63,409	9,443
45 W incentive	2018		-	-	-	-	93,994	2,529	91,464	13,610	65,169	1,760	63,409	9,443
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A Proj Rev Req w/o Incentive PCY*						-				15,122				10,493
B Proj Rev Req w/ Incentive PCY*						-				15,122				10,493
C Actual Rev Req w/o Incentive PCY*						-				14,786				10,259
D Actual Rev Req w/ Incentive PCY*						-				14,786				10,259
E TUA w/o Int w/o Incentive PCY (C-A)						-				(337)				(233)
F TUA w/o Int w/ Incentive PCY (B-D)						-				(337)				(233)
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						-				(361)				(250)
I True-Up Adjustment w/ Incentive (F*G)						-				(361)				(250)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						-				13,249				9,192
W incentive						-				13,249				9,192

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project AO				Project AP-1				Project AP-2			
10			Yes	B1224			Yes	B1508.3			Yes	B1508.3		
11 Schedule 12 (Yes or No)			43	Install 2nd Clover 500/230			43	Upgrade a 115 kV shunt capacitor banks			43	Upgrade a 115 kV shunt capacitor banks		
12 Life			11.9495%	kV transformer and a 150			11.9495%	at Merck and Edinburg			11.9495%	at Merck and Edinburg		
13 FCR W/O incentive Line 3			0	MVAR capacitor			0				0			
14 Incentive Factor (Basis Points /100)			11.9495%				11.9495%	Merck			11.9495%	Edinburg		
15 FCR W incentive L.13 +(L.14*L.5)			14,160,502				511,009				755,038			
16 Investment			329,314				11,884				17,559			
17 Annual Depreciation Exp			4				7				2			
18 In Service Month (1-12)														
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012						511,009	4,592	506,417		755,038	12,954	742,084	
33 W incentive	2012						511,009	4,592	506,417		755,038	12,954	742,084	
34 W / O incentive	2013		14,160,502	233,264	13,927,238		506,417	11,418	494,999		742,084	16,870	725,213	
35 W incentive	2013		14,160,502	233,264	13,927,238		506,417	11,418	494,999		742,084	16,870	725,213	
36 W / O incentive	2014		13,927,238	329,314	13,597,924		494,999	11,884	483,115		725,213	17,559	707,654	
37 W incentive	2014		13,927,238	329,314	13,597,924		494,999	11,884	483,115		725,213	17,559	707,654	
38 W / O incentive	2015		13,597,924	329,314	13,268,610		483,115	11,884	471,231		707,654	17,559	690,095	
39 W incentive	2015		13,597,924	329,314	13,268,610		483,115	11,884	471,231		707,654	17,559	690,095	
40 W / O incentive	2016		13,268,610	329,314	12,939,296		471,231	11,884	459,347		690,095	17,559	672,536	
41 W incentive	2016		13,268,610	329,314	12,939,296		471,231	11,884	459,347		690,095	17,559	672,536	
42 W / O incentive	2017		12,939,296	329,314	12,609,982		459,347	11,884	447,463		672,536	17,559	654,977	
43 W incentive	2017		12,939,296	329,314	12,609,982		459,347	11,884	447,463		672,536	17,559	654,977	
44 W / O incentive	2018		12,609,982	329,314	12,280,668	1,816,467	447,463	11,884	435,579	64,643	654,977	17,559	637,418	94,776
45 W incentive	2018		12,609,982	329,314	12,280,668	1,816,467	447,463	11,884	435,579	64,643	654,977	17,559	637,418	94,776
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A Proj Rev Req w/o Incentive PCY*						2,016,807			71,803				105,297	
B Proj Rev Req w/ Incentive PCY*						2,016,807			71,803				105,297	
C Actual Rev Req w/o Incentive PCY*						1,971,700			70,201				102,952	
D Actual Rev Req w/ Incentive PCY*						1,971,700			70,201				102,952	
E TUA w/o Int w/o Incentive PCY (C-A)						(45,108)			(1,602)				(2,345)	
F TUA w/o Int w/ Incentive PCY (B-D)						(45,108)			(1,602)				(2,345)	
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197			1.07197				1.07197	
H True-Up Adjustment w/o Incentive (E*G)						(48,354)			(1,717)				(2,514)	
I True-Up Adjustment w/ Incentive (F*G)						(48,354)			(1,717)				(2,514)	
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						1,768,113			62,927				92,262	
W incentive						1,768,113			62,927				92,262	



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project AQ				Project AR				Project AS			
10	11 Schedule 12	(Yes or No)	Yes	B1647			Yes	B1648			Yes	B1649		
12 Life			43	Upgrade the name plate			43	Upgrade the name plate rating			43	Replace Morrisville 500 kV		
13 FCR W/O incentive	Line 3		11.9495%	rating at Morrisville 500 kV			11.9495%	at Morrisville 500 kV			11.9495%	breaker 'H1T580' with		
14 Incentive Factor (Basis Points /100)			0	breaker 'H1T573' with			0	breaker 'H2T545' with			0	50kA breaker		
15 FCR W incentive L.13 +(L.14*L.5)			11.9495%	50kA breaker			11.9495%	50kA breaker			11.9495%			
16 Investment			16,278				16,278				858,877			
17 Annual Depreciation Exp			379				379				19,974			
18 In Service Month (1-12)			1				1				1			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013		16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388	
35 W incentive	2013		16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388	
36 W / O incentive	2014		15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414	
37 W incentive	2014		15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414	
38 W / O incentive	2015		15,549	379	15,170		15,549	379	15,170		820,414	19,974	800,440	
39 W incentive	2015		15,549	379	15,170		15,549	379	15,170		820,414	19,974	800,440	
40 W / O incentive	2016		15,170	379	14,792		15,170	379	14,792		800,440	19,974	780,466	
41 W incentive	2016		15,170	379	14,792		15,170	379	14,792		800,440	19,974	780,466	
42 W / O incentive	2017		14,792	379	14,413		14,792	379	14,413		780,466	19,974	760,493	
43 W incentive	2017		14,792	379	14,413		14,792	379	14,413		780,466	19,974	760,493	
44 W / O incentive	2018		14,413	379	14,035	2,078	14,413	379	14,035	2,078	760,493	19,974	740,519	109,656
45 W incentive	2018		14,413	379	14,035	2,078	14,413	379	14,035	2,078	760,493	19,974	740,519	109,656
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A Proj Rev Req w/o Incentive PCY*						2,308				2,308				121,766
B Proj Rev Req w/ Incentive PCY*						2,308				2,308				121,766
C Actual Rev Req w/o Incentive PCY*						2,256				2,256				119,045
D Actual Rev Req w/ Incentive PCY*						2,256				2,256				119,045
E TUA w/o Int w/o Incentive PCY (C-A)						(52)				(52)				(2,721)
F TUA w/o Int w/ Incentive PCY (B-D)						(52)				(52)				(2,721)
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						(55)				(55)				(2,917)
I True-Up Adjustment w/ Incentive (F*G)						(55)				(55)				(2,917)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						2,023				2,023				106,739
W incentive						2,023				2,023				106,739

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project AT				Project AU-1				Project AU-2			
11 Schedule 12 (Yes or No)			Yes	B1650			Yes	B1188.6			Yes	B1188.6		
12 Life			43	Replace Morrisville 500 kV			43	Install one 500/230 kV			43	Install one 500/230 kV		
13 FCR W/O incentive Line 3			11.9495%	breaker 'H2T569' with			11.9495%	transformer and two 230 kV breakers			11.9495%	transformer and two 230 kV breakers		
14 Incentive Factor (Basis Points /100)			0	50KA breaker			0	at Brambleton			0	at Brambleton		
15 FCR W incentive L.13 +(L.14*L.5)			11.9495%				11.9495%				11.9495%			
16 Investment			858,877				235,892				16,717,801			
17 Annual Depreciation Exp			19,974				5,486				388,786			
18 In Service Month (1-12)			1				6				12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012						235,892	2,505	233,387					
33 W incentive	2012						235,892	2,505	233,387					
34 W / O incentive	2013		858,877	18,489	840,388		233,387	5,271	228,116		16,717,801	16,199	16,701,602	
35 W incentive	2013		858,877	18,489	840,388		233,387	5,271	228,116		16,717,801	16,199	16,701,602	
36 W / O incentive	2014		840,388	19,974	820,414		228,116	5,486	222,630		16,701,602	388,786	16,312,816	
37 W incentive	2014		840,388	19,974	820,414		228,116	5,486	222,630		16,701,602	388,786	16,312,816	
38 W / O incentive	2015		820,414	19,974	800,440		222,630	5,486	217,144		16,312,816	388,786	15,924,029	
39 W incentive	2015		820,414	19,974	800,440		222,630	5,486	217,144		16,312,816	388,786	15,924,029	
40 W / O incentive	2016		800,440	19,974	780,466		217,144	5,486	211,658		15,924,029	388,786	15,535,243	
41 W incentive	2016		800,440	19,974	780,466		217,144	5,486	211,658		15,924,029	388,786	15,535,243	
42 W / O incentive	2017		780,466	19,974	760,493		211,658	5,486	206,172		15,535,243	388,786	15,146,457	
43 W incentive	2017		780,466	19,974	760,493		211,658	5,486	206,172		15,535,243	388,786	15,146,457	
44 W / O incentive	2018		760,493	19,974	740,519	109,656	206,172	5,486	200,687	29,795	15,146,457	388,786	14,757,671	2,175,482
45 W incentive	2018		760,493	19,974	740,519	109,656	206,172	5,486	200,687	29,795	15,146,457	388,786	14,757,671	2,175,482
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A Proj Rev Req w/o Incentive PCY*						121,766				33,096				2,414,408
B Proj Rev Req w/ Incentive PCY*						121,766				33,096				2,414,408
C Actual Rev Req w/o Incentive PCY*						119,045				32,358				2,360,262
D Actual Rev Req w/ Incentive PCY*						119,045				32,358				2,360,262
E TUA w/o Int w/o Incentive PCY (C-A)						(2,721)				(738)				(54,146)
F TUA w/o Int w/ Incentive PCY (B-D)						(2,721)				(738)				(54,146)
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						(2,917)				(791)				(58,043)
I True-Up Adjustment w/ Incentive (F*G)						(2,917)				(791)				(58,043)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						106,739				29,004				2,117,439
W incentive						106,739				29,004				2,117,439



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project AV-1				Project AV-2				Project AW			
10	11 Schedule 12	(Yes or No)	Yes	B1188			Yes	B1188			Yes	B1698.1		
12 Life			43	Build new Brambleton 500 kV three			43	Build new Brambleton 500 kV three ring bus			43	Install a 500 kV breaker at		
13 FCR W/O incentive	Line 3		11.9495%	ring bus connected to the Loudoun			11.9495%	connected to the Loudoun to Pleasant View			11.9495%	Brambleton		
14 Incentive Factor (Basis Points /100)			0	to Pleasant View 500 kV line			0	500 kV line			0			
15 FCR W incentive L.13 +(L.14*L.5)			11.9495%				11.9495%				11.9495%			
16 Investment			-				1,604,454				-			
17 Annual Depreciation Exp			-				37,313				-			
18 In Service Month (1-12)							1							
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013		-	-	-									
35 W incentive	2013		-	-	-									
36 W / O incentive	2014		-	-	-		1,604,454	35,758	1,568,696					
37 W incentive	2014		-	-	-		1,604,454	35,758	1,568,696					
38 W / O incentive	2015		-	-	-		1,568,696	37,313	1,531,383		-	-	-	
39 W incentive	2015		-	-	-		1,568,696	37,313	1,531,383		-	-	-	
40 W / O incentive	2016		-	-	-		1,531,383	37,313	1,494,070		-	-	-	
41 W incentive	2016		-	-	-		1,531,383	37,313	1,494,070		-	-	-	
42 W / O incentive	2017		-	-	-		1,494,070	37,313	1,456,757		-	-	-	
43 W incentive	2017		-	-	-		1,494,070	37,313	1,456,757		-	-	-	
44 W / O incentive	2018		-	-	-	-	1,456,757	37,313	1,419,444	209,159	-	-	-	-
45 W incentive	2018		-	-	-	-	1,456,757	37,313	1,419,444	209,159	-	-	-	-
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A Proj Rev Req w/o Incentive PCY*						1,235,212				234,015				36,779
B Proj Rev Req w/ Incentive PCY*						1,235,212				234,015				36,779
C Actual Rev Req w/o Incentive PCY*						-				226,911				-
D Actual Rev Req w/ Incentive PCY*						-				226,911				-
E TUA w/o Int w/o Incentive PCY (C-A)						(1,235,212)				(7,105)				(36,779)
F TUA w/o Int w/ Incentive PCY (B-D)						(1,235,212)				(7,105)				(36,779)
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						(1,324,112)				(7,616)				(39,426)
I True-Up Adjustment w/ Incentive (F*G)						(1,324,112)				(7,616)				(39,426)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						(1,324,112)				201,543				(39,426)
W incentive						(1,324,112)				201,543				(39,426)

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AX-1				Project AX-2				Project AY-1			
10		Yes	B1321			Yes	B1321			Yes	B0756.1		
11 Schedule 12 (Yes or No)		43	Build a new 230 kV line North Anna -- Oak			43	Build a new 230 kV line North Anna -- Oak			43	Install two 500 kV breakers at		
12 Life		11.9495%	Green and install a 224 MVA 230/115			11.9495%	Green and install a 224 MVA 230/115			11.9495%	Chancellor 500 kV		
13 FCR W/O incentive Line 3		0	kV transformer at Oak Green			0	kV transformer at Oak Green			0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		30,988,685				6,370,238				4,076,165			
16 Investment		720,667				148,145				94,795			
17 Annual Depreciation Exp		3				6				5			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013									4,076,165	59,247	4,016,918	
35 W incentive	2013									4,076,165	59,247	4,016,918	
36 W / O incentive	2014									4,016,918	94,795	3,922,124	
37 W incentive	2014									4,016,918	94,795	3,922,124	
38 W / O incentive	2015	30,988,685	570,528	30,418,157		6,370,238	80,245	6,289,993		3,922,124	94,795	3,827,329	
39 W incentive	2015	30,988,685	570,528	30,418,157		6,370,238	80,245	6,289,993		3,922,124	94,795	3,827,329	
40 W / O incentive	2016	30,418,157	720,667	29,697,490		6,289,993	148,145	6,141,848		3,827,329	94,795	3,732,535	
41 W incentive	2016	30,418,157	720,667	29,697,490		6,289,993	148,145	6,141,848		3,827,329	94,795	3,732,535	
42 W / O incentive	2017	29,697,490	720,667	28,976,823		6,141,848	148,145	5,993,703		3,732,535	94,795	3,637,740	
43 W incentive	2017	29,697,490	720,667	28,976,823		6,141,848	148,145	5,993,703		3,732,535	94,795	3,637,740	
44 W / O incentive	2018	28,976,823	720,667	28,256,156	4,140,193	5,993,703	148,145	5,845,558	855,511	3,637,740	94,795	3,542,946	523,822
45 W incentive	2018	28,976,823	720,667	28,256,156	4,140,193	5,993,703	148,145	5,845,558	855,511	3,637,740	94,795	3,542,946	523,822
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A Proj Rev Req w/o Incentive PCY*					4,555,981				1,116,852				581,564
B Proj Rev Req w/ Incentive PCY*					4,555,981				1,116,852				581,564
C Actual Rev Req w/o Incentive PCY*					4,487,968				927,218				568,553
D Actual Rev Req w/ Incentive PCY*					4,487,968				927,218				568,553
E TUA w/o Int w/o Incentive PCY (C-A)					(68,012)				(189,634)				(13,012)
F TUA w/o Int w/ Incentive PCY (B-D)					(68,012)				(189,634)				(13,012)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(72,907)				(203,282)				(13,948)
I True-Up Adjustment w/ Incentive (F*G)					(72,907)				(203,282)				(13,948)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					4,067,285				652,229				509,874
W incentive					4,067,285				652,229				509,874

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project AY-2				Project AZ				Project BA			
11 Schedule 12 (Yes or No)	Yes	B0756.1					Yes	B1797					Yes	B1799
12 Life	43	Install two 500 kV breakers at					43	Wreck and rebuild 7 miles of the					43	Build 150 MVAR Switched Shunt at Pleasant
13 FCR W/O incentive Line 3	11.9495%	Chancellor 500 kV					11.9495%	Dominion owned section of Cloverdale -					11.9495%	View 500 kV
14 Incentive Factor (Basis Points /100)	0						0	Lexington 500 kV					0	
15 FCR W incentive L.13 +(L.14*L.5)	11.9495%						11.9495%						11.9495%	
16 Investment	116,523						18,459,911						26,048,344	
17 Annual Depreciation Exp	2,710						429,300						605,775	
18 In Service Month (1-12)	12						10						11	
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006														
21 W incentive 2006														
22 W / O incentive 2007														
23 W incentive 2007														
24 W / O incentive 2008														
25 W incentive 2008														
26 W / O incentive 2009														
27 W incentive 2009														
28 W / O incentive 2010														
29 W incentive 2010														
30 W / O incentive 2011														
31 W incentive 2011														
32 W / O incentive 2012														
33 W incentive 2012														
34 W / O incentive 2013							18,459,911	89,438	18,370,473					
35 W incentive 2013							18,459,911	89,438	18,370,473					
36 W / O incentive 2014			116,523	113	116,410		18,370,473	429,300	17,941,173		26,048,344	75,722	25,972,622	
37 W incentive 2014			116,523	113	116,410		18,370,473	429,300	17,941,173		26,048,344	75,722	25,972,622	
38 W / O incentive 2015			116,410	2,710	113,700		17,941,173	429,300	17,511,873		25,972,622	605,775	25,366,847	
39 W incentive 2015			116,410	2,710	113,700		17,941,173	429,300	17,511,873		25,972,622	605,775	25,366,847	
40 W / O incentive 2016			113,700	2,710	110,990		17,511,873	429,300	17,082,573		25,366,847	605,775	24,761,071	
41 W incentive 2016			113,700	2,710	110,990		17,511,873	429,300	17,082,573		25,366,847	605,775	24,761,071	
42 W / O incentive 2017			110,990	2,710	108,281		17,082,573	429,300	16,653,272		24,761,071	605,775	24,155,296	
43 W incentive 2017			110,990	2,710	108,281		17,082,573	429,300	16,653,272		24,761,071	605,775	24,155,296	
44 W / O incentive 2018			108,281	2,710	105,571	15,487	16,653,272	429,300	16,223,972	2,393,632	24,155,296	605,775	23,549,520	3,456,017
45 W incentive 2018			108,281	2,710	105,571	15,487	16,653,272	429,300	16,223,972	2,393,632	24,155,296	605,775	23,549,520	3,456,017
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A Proj Rev Req w/o Incentive PCY*						17,177				2,655,928				3,775,154
B Proj Rev Req w/ Incentive PCY*						17,177				2,655,928				3,775,154
C Actual Rev Req w/o Incentive PCY*						16,791				2,597,250				3,747,170
D Actual Rev Req w/ Incentive PCY*						16,791				2,597,250				3,747,170
E TUA w/o Int w/o Incentive PCY (C-A)						(387)				(58,678)				(27,984)
F TUA w/o Int w/ Incentive PCY (B-D)						(387)				(58,678)				(27,984)
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						(415)				(62,902)				(29,998)
I True-Up Adjustment w/ Incentive (F*G)						(415)				(62,902)				(29,998)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						15,072				2,330,731				3,426,019
W incentive						15,072				2,330,731				3,426,019

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BB-1				Project BB-2				Project BB-3			
10	11 Schedule 12 (Yes or No)		Yes	B1798			Yes	B1798			Yes	B1798		
12	Life		43	Build a 450 MVAR SVC and 300 MVAR			43	Build a 450 MVAR SVC and 300 MVAR			43	Build a 450 MVAR SVC and 300 MVAR		
13	FCR W/O incentive Line 3		11.9495%	switched shunt at Loudoun 500 kV			11.9495%	switched shunt at Loudoun 500 kV			11.9495%	switched shunt at Loudoun 500 kV		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.9495%				11.9495%				11.9495%			
16	Investment		3,131,641				35,213,766				17,960,921			
17	Annual Depreciation Exp		72,829				818,925				417,696			
18	In Service Month (1-12)		12				5				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013	3,131,641	3,035	3,128,606									
35	W incentive	2013	3,131,641	3,035	3,128,606									
36	W / O incentive	2014	3,128,606	72,829	3,055,778		35,213,766	511,828	34,701,938		17,960,921	226,252	17,734,669	
37	W incentive	2014	3,128,606	72,829	3,055,778		35,213,766	511,828	34,701,938		17,960,921	226,252	17,734,669	
38	W / O incentive	2015	3,055,778	72,829	2,982,949		34,701,938	818,925	33,883,013		17,734,669	417,696	17,316,973	
39	W incentive	2015	3,055,778	72,829	2,982,949		34,701,938	818,925	33,883,013		17,734,669	417,696	17,316,973	
40	W / O incentive	2016	2,982,949	72,829	2,910,120		33,883,013	818,925	33,064,088		17,316,973	417,696	16,899,277	
41	W incentive	2016	2,982,949	72,829	2,910,120		33,883,013	818,925	33,064,088		17,316,973	417,696	16,899,277	
42	W / O incentive	2017	2,910,120	72,829	2,837,291		33,064,088	818,925	32,245,164		16,899,277	417,696	16,481,582	
43	W incentive	2017	2,910,120	72,829	2,837,291		33,064,088	818,925	32,245,164		16,899,277	417,696	16,481,582	
44	W / O incentive	2018	2,837,291	72,829	2,764,462	407,519	32,245,164	818,925	31,426,239	4,623,130	16,481,582	417,696	16,063,886	2,362,205
45	W incentive	2018	2,837,291	72,829	2,764,462	407,519	32,245,164	818,925	31,426,239	4,623,130	16,481,582	417,696	16,063,886	2,362,205
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A Proj Rev Req w/o Incentive PCY*						452,276				5,709,262				2,691,239
B Proj Rev Req w/ Incentive PCY*						452,276				5,709,262				2,691,239
C Actual Rev Req w/o Incentive PCY*						442,133				5,014,337				2,561,945
D Actual Rev Req w/ Incentive PCY*						442,133				5,014,337				2,561,945
E TUA w/o Int w/o Incentive PCY (C-A)						(10,143)				(694,925)				(129,294)
F TUA w/o Int w/ Incentive PCY (B-D)						(10,143)				(694,925)				(129,294)
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						(10,873)				(744,940)				(138,599)
I True-Up Adjustment w/ Incentive (F*G)						(10,873)				(744,940)				(138,599)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						396,647				3,878,190				2,223,606
W incentive						396,647				3,878,190				2,223,606



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BB-4				Project BB-5				Project BB-6			
10		Yes	B1798			Yes	B1798			Yes	B1798		
11 Schedule 12 (Yes or No)		43	Build a 450 MVAR SVC and 300 MVAR			43	Build a 450 MVAR SVC and 300 MVAR			43	Build a 450 MVAR SVC and 300 MVAR		
12 Life		11.9495%	switched shunt at Loudoun 500 kV			11.9495%	switched shunt at Loudoun 500 kV			11.9495%	switched shunt at Loudoun 500 kV		
13 FCR W/O incentive Line 3		0				0				0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		38,026,755				12,272,537				4,574,038			
16 Investment		884,343				285,408				106,373			
17 Annual Depreciation Exp		8				12				1			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013												
35 W incentive	2013												
36 W / O incentive	2014	38,026,755	331,629	37,695,126		12,272,537	11,892	12,260,645					
37 W incentive	2014	38,026,755	331,629	37,695,126		12,272,537	11,892	12,260,645					
38 W / O incentive	2015	37,695,126	884,343	36,810,783		12,260,645	285,408	11,975,237		4,574,038	101,941	4,472,097	
39 W incentive	2015	37,695,126	884,343	36,810,783		12,260,645	285,408	11,975,237		4,574,038	101,941	4,472,097	
40 W / O incentive	2016	36,810,783	884,343	35,926,440		11,975,237	285,408	11,689,829		4,472,097	106,373	4,365,724	
41 W incentive	2016	36,810,783	884,343	35,926,440		11,975,237	285,408	11,689,829		4,472,097	106,373	4,365,724	
42 W / O incentive	2017	35,926,440	884,343	35,042,097		11,689,829	285,408	11,404,421		4,365,724	106,373	4,259,351	
43 W incentive	2017	35,926,440	884,343	35,042,097		11,689,829	285,408	11,404,421		4,365,724	106,373	4,259,351	
44 W / O incentive	2018	35,042,097	884,343	34,157,754	5,018,859	11,404,421	285,408	11,119,014	1,631,126	4,259,351	106,373	4,152,978	608,988
45 W incentive	2018	35,042,097	884,343	34,157,754	5,018,859	11,404,421	285,408	11,119,014	1,631,126	4,259,351	106,373	4,152,978	608,988
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A Proj Rev Req w/o Incentive PCY*					5,181,264				688,166				676,901
B Proj Rev Req w/ Incentive PCY*					5,181,264				688,166				676,901
C Actual Rev Req w/o Incentive PCY*					5,442,608				1,768,440				660,218
D Actual Rev Req w/ Incentive PCY*					5,442,608				1,768,440				660,218
E TUA w/o Int w/o Incentive PCY (C-A)					261,344			PROJECT BB-5	1,080,274				(16,683)
F TUA w/o Int w/ Incentive PCY (B-D)					261,344			ADJUSTED	1,080,274				(16,683)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197			REVENUE	1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					280,153			REQUIREMENTS	1,158,022				(17,884)
I True-Up Adjustment w/ Incentive (F*G)					280,153			FOR 2018	1,158,022				(17,884)
TUA = True-Up Adjustment PCY = Previous Calendar Year								BILLING. SEE INFORMATIONAL FILING TRANSMITTAL LETTER	See note at left.				
W / O incentive					5,299,012			2,769,616	2,789,148				591,104
W incentive					5,299,012			2,769,616	2,789,148				591,104



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BC				Project BD-1				Project BD-2			
10		Yes	B1805			Yes	B1508.1			Yes	B1508.1		
11 Schedule 12 (Yes or No)		43	Install a 250 MVAR SVC at the existing Mt.			43	Build a 2nd 230kV line Harrisonburg to			43	Build a 2nd 230kV line Harrisonburg to		
12 Life		11.9495%	Storm 500 kV substation			11.9495%	Endless Caverns			11.9495%	Endless Caverns		
13 FCR W/O incentive Line 3		0				0				0			
14 Incentive Factor (Basis Points /100)		11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)		37,153,276				4,829,987				51,208,945			
16 Investment		864,030				112,325				1,190,906			
17 Annual Depreciation Exp		6				10				9			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013					4,829,987	23,401	4,806,586					
35 W incentive	2013					4,829,987	23,401	4,806,586					
36 W / O incentive	2014	37,153,276	468,016	36,685,260		4,806,586	112,325	4,694,261		51,208,945	347,347	50,861,598	
37 W incentive	2014	37,153,276	468,016	36,685,260		4,806,586	112,325	4,694,261		51,208,945	347,347	50,861,598	
38 W / O incentive	2015	36,685,260	864,030	35,821,230		4,694,261	112,325	4,581,935		50,861,598	1,190,906	49,670,692	
39 W incentive	2015	36,685,260	864,030	35,821,230		4,694,261	112,325	4,581,935		50,861,598	1,190,906	49,670,692	
40 W / O incentive	2016	35,821,230	864,030	34,957,201		4,581,935	112,325	4,469,610		49,670,692	1,190,906	48,479,786	
41 W incentive	2016	35,821,230	864,030	34,957,201		4,581,935	112,325	4,469,610		49,670,692	1,190,906	48,479,786	
42 W / O incentive	2017	34,957,201	864,030	34,093,171		4,469,610	112,325	4,357,285		48,479,786	1,190,906	47,288,880	
43 W incentive	2017	34,957,201	864,030	34,093,171		4,469,610	112,325	4,357,285		48,479,786	1,190,906	47,288,880	
44 W / O incentive	2018	34,093,171	864,030	33,229,141	4,886,367	4,357,285	112,325	4,244,960	626,288	47,288,880	1,190,906	46,097,975	6,770,534
45 W incentive	2018	34,093,171	864,030	33,229,141	4,886,367	4,357,285	112,325	4,244,960	626,288	47,288,880	1,190,906	46,097,975	6,770,534
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A Proj Rev Req w/o Incentive PCY*					5,377,909				645,952				7,480,107
B Proj Rev Req w/ Incentive PCY*					5,377,909				645,952				7,480,107
C Actual Rev Req w/o Incentive PCY*					5,299,541				679,564				7,341,757
D Actual Rev Req w/ Incentive PCY*					5,299,541				679,564				7,341,757
E TUA w/o Int w/o Incentive PCY (C-A)					(78,367)				33,611				(138,350)
F TUA w/o Int w/ Incentive PCY (B-D)					(78,367)				33,611				(138,350)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(84,007)				36,031				(148,307)
I True-Up Adjustment w/ Incentive (F*G)					(84,007)				36,031				(148,307)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					4,802,360				662,318				6,622,227
W incentive					4,802,360				662,318				6,622,227

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																
10			Project BD-3				Project BD-4				Project BD-5					
11 Schedule 12 (Yes or No)			Yes	B1508.1		Yes	B1508.1		Yes	B1508.1						
12 Life			43	Build a 2nd 230kV line Harrisonburg to		43	Build a 2nd 230kV line Harrisonburg to		43	Build a 2nd 230kV line Harrisonburg to						
13 FCR W/O incentive Line 3			11.9495%	Endless Caverns		11.9495%	Endless Caverns		11.9495%	Endless Caverns						
14 Incentive Factor (Basis Points /100)			0			0			0							
15 FCR W incentive L.13 +(L.14*L.5)			11.9495%			11.9495%			11.9495%							
16 Investment			2,000,000			6,192,407			1,164,215							
17 Annual Depreciation Exp			46,512			144,009			27,075							
18 In Service Month (1-12)			12			6			7							
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20 W / O incentive	2006															
21 W incentive	2006															
22 W / O incentive	2007															
23 W incentive	2007															
24 W / O incentive	2008															
25 W incentive	2008															
26 W / O incentive	2009															
27 W incentive	2009															
28 W / O incentive	2010															
29 W incentive	2010															
30 W / O incentive	2011															
31 W incentive	2011															
32 W / O incentive	2012															
33 W incentive	2012															
34 W / O incentive	2013															
35 W incentive	2013															
36 W / O incentive	2014		2,000,000	1,938	1,998,062											
37 W incentive	2014		2,000,000	1,938	1,998,062											
38 W / O incentive	2015		1,998,062	46,512	1,951,550		6,192,407	78,005	6,114,402							
39 W incentive	2015		1,998,062	46,512	1,951,550		6,192,407	78,005	6,114,402							
40 W / O incentive	2016		1,951,550	46,512	1,905,039		6,114,402	144,009	5,970,392		1,164,215	12,409	1,151,806			
41 W incentive	2016		1,951,550	46,512	1,905,039		6,114,402	144,009	5,970,392		1,164,215	12,409	1,151,806			
42 W / O incentive	2017		1,905,039	46,512	1,858,527		5,970,392	144,009	5,826,383	848,837	1,151,806	27,075	1,124,731			
43 W incentive	2017		1,905,039	46,512	1,858,527		5,970,392	144,009	5,826,383	848,837	1,151,806	27,075	1,124,731			
44 W / O incentive	2018		1,858,527	46,512	1,812,016	265,817	5,826,383	144,009	5,682,373	831,629	1,124,731	27,075	1,097,656	159,857		
45 W incentive	2018		1,858,527	46,512	1,812,016	265,817	5,826,383	144,009	5,682,373	831,629	1,124,731	27,075	1,097,656	159,857		
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A Proj Rev Req w/o Incentive PCY*						294,832			808,260					173,253		
B Proj Rev Req w/ Incentive PCY*						294,832			808,260					173,253		
C Actual Rev Req w/o Incentive PCY*						288,195			871,529					78,931		
D Actual Rev Req w/ Incentive PCY*						288,195			871,529					78,931		
E TUA w/o Int w/o Incentive PCY (C-A)						(6,638)			63,269					(94,321)		
F TUA w/o Int w/ Incentive PCY (B-D)						(6,638)			63,269					(94,321)		
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197			1.07197					1.07197		
H True-Up Adjustment w/o Incentive (E*G)						(7,115)			67,822					(101,109)		
I True-Up Adjustment w/ Incentive (F*G)						(7,115)			67,822					(101,109)		
TUA = True-Up Adjustment PCY = Previous Calendar Year																
W / O incentive						258,702			899,451					58,747		
W incentive						258,702			899,451					58,747		

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10			Project BE				Project BF-1				Project BF-2				
11 Schedule 12 (Yes or No)			Yes	B1508.2			Yes	B2053			Yes	B2053			
12 Life			43	Install a 3rd 230 - 115 kV Tx at			43	Rebuild 28 mile line			43	Rebuild 28 mile line			
13 FCR W/O incentive Line 3			11.9495%	Endless Caverns			11.9495%	(Altavista - Skimmer, 115kV)			11.9495%	(Altavista - Skimmer, 115kV)			
14 Incentive Factor (Basis Points /100)			0				0				0				
15 FCR W incentive L.13 +(L.14*L.5)			11.9495%				11.9495%				11.9495%				
16 Investment			11,994,009				6,782,738				23,185,874				
17 Annual Depreciation Exp			278,930				157,738				539,206				
18 In Service Month (1-12)			9				11				3				
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20 W / O incentive	2006														
21 W incentive	2006														
22 W / O incentive	2007														
23 W incentive	2007														
24 W / O incentive	2008														
25 W incentive	2008														
26 W / O incentive	2009														
27 W incentive	2009														
28 W / O incentive	2010														
29 W incentive	2010														
30 W / O incentive	2011														
31 W incentive	2011														
32 W / O incentive	2012														
33 W incentive	2012														
34 W / O incentive	2013														
35 W incentive	2013														
36 W / O incentive	2014		11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021						
37 W incentive	2014		11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021						
38 W / O incentive	2015		11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283		23,185,874	426,872	22,759,002		
39 W incentive	2015		11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283		23,185,874	426,872	22,759,002		
40 W / O incentive	2016		11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545		22,759,002	539,206	22,219,796		
41 W incentive	2016		11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545		22,759,002	539,206	22,219,796		
42 W / O incentive	2017		11,354,793	278,930	11,075,863		6,447,545	157,738	6,289,806		22,219,796	539,206	21,680,590		
43 W incentive	2017		11,354,793	278,930	11,075,863		6,447,545	157,738	6,289,806		22,219,796	539,206	21,680,590		
44 W / O incentive	2018		11,075,863	278,930	10,796,933	1,585,775	6,289,806	157,738	6,132,068	899,914	21,680,590	539,206	21,141,383	3,097,711	
45 W incentive	2018		11,075,863	278,930	10,796,933	1,585,775	6,289,806	157,738	6,132,068	899,914	21,680,590	539,206	21,141,383	3,097,711	
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A Proj Rev Req w/o Incentive PCY*						1,760,782				998,193				2,879,558	
B Proj Rev Req w/ Incentive PCY*						1,760,782				998,193				2,879,558	
C Actual Rev Req w/o Incentive PCY*						1,719,565				975,727				3,357,918	
D Actual Rev Req w/ Incentive PCY*						1,719,565				975,727				3,357,918	
E TUA w/o Int w/o Incentive PCY (C-A)						(41,217)				(22,466)				478,360	
F TUA w/o Int w/ Incentive PCY (B-D)						(41,217)				(22,466)				478,360	
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197	
H True-Up Adjustment w/o Incentive (E*G)						(44,184)				(24,083)				512,788	
I True-Up Adjustment w/ Incentive (F*G)						(44,184)				(24,083)				512,788	
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O incentive						1,541,591				875,831				3,610,499	
W incentive						1,541,591				875,831				3,610,499	

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BF-3				Project BF-4				Project BG-1			
10			Yes	B2053			Yes	B2053			Yes	B1906.1		
11 Schedule 12 (Yes or No)			43	Rebuild 28 mile line			43	Rebuild 28 mile line			43	At Yadkin 500 kV, install six 500 kV breakers		
12 Life			11.9495%	(Altavista - Skimmer, 115kV)			11.9495%	(Altavista - Skimmer, 115kV)			11.9495%			
13 FCR W/O incentive Line 3			0				0				0			
14 Incentive Factor (Basis Points /100)			11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)			12,490,289				1,006,355				4,398,307			
16 Investment			290,472				23,404				102,286			
17 Annual Depreciation Exp			6				12				5			
18 In Service Month (1-12)														
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014													
37 W incentive	2014													
38 W / O incentive	2015		12,490,289	157,339	12,332,950		1,006,355	975	1,005,380		4,398,307	63,929	4,334,378	
39 W incentive	2015		12,490,289	157,339	12,332,950		1,006,355	975	1,005,380		4,398,307	63,929	4,334,378	
40 W / O incentive	2016		12,332,950	290,472	12,042,478		1,005,380	23,404	981,976		4,334,378	102,286	4,232,092	
41 W incentive	2016		12,332,950	290,472	12,042,478		1,005,380	23,404	981,976		4,334,378	102,286	4,232,092	
42 W / O incentive	2017		12,042,478	290,472	11,752,006		981,976	23,404	958,573		4,232,092	102,286	4,129,806	
43 W incentive	2017		12,042,478	290,472	11,752,006		981,976	23,404	958,573		4,232,092	102,286	4,129,806	
44 W / O incentive	2018		11,752,006	290,472	11,461,535	1,677,422	958,573	23,404	935,169	136,550	4,129,806	102,286	4,027,519	589,666
45 W incentive	2018		11,752,006	290,472	11,461,535	1,677,422	958,573	23,404	935,169	136,550	4,129,806	102,286	4,027,519	589,666
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A Proj Rev Req w/o Incentive PCY*						1,887,469				-				653,870
B Proj Rev Req w/ Incentive PCY*						1,887,469				-				653,870
C Actual Rev Req w/o Incentive PCY*						1,818,021				147,946				639,126
D Actual Rev Req w/ Incentive PCY*						1,818,021				147,946				639,126
E TUA w/o Int w/o Incentive PCY (C-A)						(69,449)				147,946				(14,744)
F TUA w/o Int w/ Incentive PCY (B-D)						(69,449)				147,946				(14,744)
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						(74,447)				158,594				(15,805)
I True-Up Adjustment w/ Incentive (F*G)						(74,447)				158,594				(15,805)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						1,602,975				295,144				573,860
W incentive						1,602,975				295,144				573,860



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BG-2				Project BH-1				Project BH-2			
10	11 Schedule 12 (Yes or No)		Yes	B1906.1			Yes	B1908			Yes	B1908		
12	Life		43	At Yadkin 500 kV, install six 500 kV breakers			43	Rebuild Lexington-Dooms 500 kV			43	Rebuild Lexington-Dooms 500 kV		
13	FCR W/O incentive Line 3		11.9495%				11.9495%				11.9495%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.9495%				11.9495%				11.9495%			
16	Investment		5,644,742				73,994,322				30,071,381			
17	Annual Depreciation Exp		131,273				1,720,798				699,334			
18	In Service Month (1-12)		11				5				12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015	5,644,742	16,409	5,628,333		73,994,322	1,075,499	72,918,823		30,071,381	29,139	30,042,242	
39	W incentive	2015	5,644,742	16,409	5,628,333		73,994,322	1,075,499	72,918,823		30,071,381	29,139	30,042,242	
40	W / O incentive	2016	5,628,333	131,273	5,497,060		72,918,823	1,720,798	71,198,025		30,042,242	699,334	29,342,908	
41	W incentive	2016	5,628,333	131,273	5,497,060		72,918,823	1,720,798	71,198,025		30,042,242	699,334	29,342,908	
42	W / O incentive	2017	5,497,060	131,273	5,365,787		71,198,025	1,720,798	69,477,227		29,342,908	699,334	28,643,573	
43	W incentive	2017	5,497,060	131,273	5,365,787		71,198,025	1,720,798	69,477,227		29,342,908	699,334	28,643,573	
44	W / O incentive	2018	5,365,787	131,273	5,234,514	764,614	69,477,227	1,720,798	67,756,429	9,920,161	28,643,573	699,334	27,944,239	4,080,313
45	W incentive	2018	5,365,787	131,273	5,234,514	764,614	69,477,227	1,720,798	67,756,429	9,920,161	28,643,573	699,334	27,944,239	4,080,313
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A Proj Rev Req w/o Incentive PCY*						752,113				-				7,503,996
B Proj Rev Req w/ Incentive PCY*						752,113				-				7,503,996
C Actual Rev Req w/o Incentive PCY*						828,474				10,752,250				4,420,857
D Actual Rev Req w/ Incentive PCY*						828,474				10,752,250				4,420,857
E TUA w/o Int w/o Incentive PCY (C-A)						76,361				10,752,250				(3,083,139)
F TUA w/o Int w/ Incentive PCY (B-D)						76,361				10,752,250				(3,083,139)
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						81,857				11,526,103				(3,305,036)
I True-Up Adjustment w/ Incentive (F*G)						81,857				11,526,103				(3,305,036)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						846,471				21,446,265				775,277
W incentive						846,471				21,446,265				775,277



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project BH-3				Project BI				Project BJ			
11 Schedule 12	(Yes or No)		Yes	B1908		Yes	B1698		Yes	B1905.1				
12 Life			43	Rebuild Lexington-Dooms 500 kV		43	Install a 2nd 500/230 kV transformer at Brambleton		43	Surry to Skiffes Creek 500 kV Line (7 miles overhead)				
13 FCR W/O incentive	Line 3		11.9495%			11.9495%			11.9495%					
14 Incentive Factor (Basis Points /100)			0			0			0					
15 FCR W incentive L.13 +(L.14*L.5)			11.9495%			11.9495%			11.9495%					
16 Investment			19,570,156			21,947,953			197,000,000					
17 Annual Depreciation Exp			455,120			510,418			4,581,395					
18 In Service Month (1-12)			12			6			12					
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014													
37 W incentive	2014													
38 W / O incentive	2015													
39 W incentive	2015													
40 W / O incentive	2016		19,570,156	18,963	19,551,193		21,947,953	276,476	21,671,477					
41 W incentive	2016		19,570,156	18,963	19,551,193		21,947,953	276,476	21,671,477					
42 W / O incentive	2017		19,551,193	455,120	19,096,073		21,947,953	510,418	21,437,535					
43 W incentive	2017		19,551,193	455,120	19,096,073		21,947,953	510,418	21,437,535					
44 W / O incentive	2018		19,096,073	455,120	18,640,953	2,709,812	21,437,535	510,418	20,927,118	3,041,598	197,000,000	190,891	196,809,109	1,171,271
45 W incentive	2018		19,096,073	455,120	18,640,953	2,709,812	21,437,535	510,418	20,927,118	3,041,598	197,000,000	190,891	196,809,109	1,171,271
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A Proj Rev Req w/o Incentive PCY*						6,400,869				1,580,274				-
B Proj Rev Req w/ Incentive PCY*						6,400,869				1,580,274				-
C Actual Rev Req w/o Incentive PCY*						102,696				1,757,135				-
D Actual Rev Req w/ Incentive PCY*						102,696				1,757,135				-
E TUA w/o Int w/o Incentive PCY (C-A)						(6,298,172)				176,861				-
F TUA w/o Int w/ Incentive PCY (B-D)						(6,298,172)				176,861				-
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						(6,751,460)				189,590				-
I True-Up Adjustment w/ Incentive (F*G)						(6,751,460)				189,590				-
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						(4,041,648)				3,231,188				1,171,271
W incentive						(4,041,648)				3,231,188				1,171,271

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BK				Project BL				Project BM			
10			Yes	B1905.2			Yes	B1905.3			Yes	B1905.4		
11 Schedule 12 (Yes or No)			43	Surry 500 kV Station Work			43	Skiffes Creek 500-230 kV Tx and Switching Station			43	Skiffes Creek - Wheaton 230 kV line		
12 Life			11.9495%				11.9495%				11.9495%			
13 FCR W/O incentive Line 3			0				0				0			
14 Incentive Factor (Basis Points /100)			11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)			1,834,471				60,000,000				35,000,000			
16 Investment			42,662				1,395,349				813,953			
17 Annual Depreciation Exp			5				12				6			
18 In Service Month (1-12)														
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014		1,834,471	26,664	1,807,807									
37 W incentive	2014		1,834,471	26,664	1,807,807									
38 W / O incentive	2015		1,807,807	42,662	1,765,145									
39 W incentive	2015		1,807,807	42,662	1,765,145									
40 W / O incentive	2016		1,765,145	42,662	1,722,483									
41 W incentive	2016		1,765,145	42,662	1,722,483									
42 W / O incentive	2017		1,722,483	42,662	1,679,821									
43 W incentive	2017		1,722,483	42,662	1,679,821									
44 W / O incentive	2018		1,679,821	42,662	1,637,159	240,843	60,000,000	58,140	59,941,860	356,732	35,000,000	440,891	34,559,109	2,692,048
45 W incentive	2018		1,679,821	42,662	1,637,159	240,843	60,000,000	58,140	59,941,860	356,732	35,000,000	440,891	34,559,109	2,692,048
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A Proj Rev Req w/o Incentive PCY*						264,134								443,248
B Proj Rev Req w/ Incentive PCY*						264,134								443,248
C Actual Rev Req w/o Incentive PCY*						261,223								-
D Actual Rev Req w/ Incentive PCY*						261,223								-
E TUA w/o Int w/o Incentive PCY (C-A)						(2,911)				-				(443,248)
F TUA w/o Int w/ Incentive PCY (B-D)						(2,911)				-				(443,248)
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						(3,120)				-				(475,149)
I True-Up Adjustment w/ Incentive (F*G)						(3,120)				-				(475,149)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						237,723				356,732				2,216,898
W incentive						237,723				356,732				2,216,898

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project BN				Project BS				Project BT-1			
11 Schedule 12	(Yes or No)		Yes	B1905.5		Yes	B1907		Yes	B1909				
12 Life			43	Wheaton 230 kV breakers		43	Install a 3rd 500/230 kV TX at Clover		43	Uprate Bremono – Midlothian 230 kV to				
13 FCR W/O incentive	Line 3		11.9495%			11.9495%			11.9495%	its maximum operating temperature				
14 Incentive Factor (Basis Points /100)			0			0			0					
15 FCR W incentive L.13 +(L.14*L.5)			11.9495%			11.9495%			11.9495%					
16 Investment			5,093,483			19,001,824			764,184					
17 Annual Depreciation Exp			118,453			441,903			17,772					
18 In Service Month (1-12)			6			4			6					
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014													
37 W incentive	2014													
38 W / O incentive	2015													
39 W incentive	2015													
40 W / O incentive	2016		5,093,483	64,162	5,029,321		19,001,824	313,015	18,688,809		764,184	9,626	754,558	
41 W incentive	2016		5,093,483	64,162	5,029,321		19,001,824	313,015	18,688,809		764,184	9,626	754,558	
42 W / O incentive	2017		5,093,483	118,453	4,975,030		19,001,824	441,903	18,559,921		764,184	17,772	736,786	
43 W incentive	2017		5,093,483	118,453	4,975,030		19,001,824	441,903	18,559,921		764,184	17,772	736,786	
44 W / O incentive	2018		4,975,030	118,453	4,856,577	705,867	18,559,921	441,903	18,118,018	2,633,317	719,014	17,772	701,242	102,628
45 W incentive	2018		4,975,030	118,453	4,856,577	705,867	18,559,921	441,903	18,118,018	2,633,317	719,014	17,772	701,242	102,628
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A Proj Rev Req w/o Incentive PCY*						-			1,289,534				327,875	
B Proj Rev Req w/ Incentive PCY*						-			1,289,534				327,875	
C Actual Rev Req w/o Incentive PCY*						405,729			1,986,084				111,231	
D Actual Rev Req w/ Incentive PCY*						405,729			1,986,084				111,231	
E TUA w/o Int w/o Incentive PCY (C-A)						405,729			696,550				(216,645)	
F TUA w/o Int w/ Incentive PCY (B-D)						405,729			696,550				(216,645)	
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197			1.07197				1.07197	
H True-Up Adjustment w/o Incentive (E*G)						434,930			746,681				(232,237)	
I True-Up Adjustment w/ Incentive (F*G)						434,930			746,681				(232,237)	
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						1,140,796			3,379,998				(129,608)	
W incentive						1,140,796			3,379,998				(129,608)	

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project BT-2				Project BU				Project BV-1A			
11 Schedule 12 (Yes or No)			Yes	B1909			Yes	B1328			Yes	B1912		
12 Life			43	Uprate Bremono – Midlothian 230 kV to			43	Uprate the 3.63 mile line section between			43	Install a 500 MVAR SVC at		
13 FCR W/O incentive Line 3			11.9495%	its maximum operating temperature			11.9495%	Possum and Dumfries substations,			11.9495%	Landstown 230 kV		
14 Incentive Factor (Basis Points /100)			0				0	Replace 1600 amp wave trap at Possum Point			0	(Includes project modifications.)		
15 FCR W incentive L.13 +(L.14*L.5)			11.9495%				11.9495%				11.9495%			
16 Investment			1,205,878				3,879,636				19,951,279			
17 Annual Depreciation Exp			28,044				90,224				463,983			
18 In Service Month (1-12)			6				12				4			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006														
21 W incentive 2006														
22 W / O incentive 2007														
23 W incentive 2007														
24 W / O incentive 2008														
25 W incentive 2008														
26 W / O incentive 2009														
27 W incentive 2009														
28 W / O incentive 2010														
29 W incentive 2010														
30 W / O incentive 2011														
31 W incentive 2011														
32 W / O incentive 2012														
33 W incentive 2012														
34 W / O incentive 2013														
35 W incentive 2013														
36 W / O incentive 2014														
37 W incentive 2014														
38 W / O incentive 2015							3,879,636	3,759	3,875,877					
39 W incentive 2015							3,879,636	3,759	3,875,877					
40 W / O incentive 2016			1,205,878	15,190	1,190,688		3,875,877	90,224	3,785,653		19,951,279	328,655	19,622,624	
41 W incentive 2016			1,205,878	15,190	1,190,688		3,875,877	90,224	3,785,653		19,951,279	328,655	19,622,624	
42 W / O incentive 2017			1,205,878	28,044	1,177,834		3,785,653	90,224	3,695,428		19,951,279	463,983	19,487,296	
43 W incentive 2017			1,205,878	28,044	1,177,834		3,785,653	90,224	3,695,428		19,951,279	463,983	19,487,296	
44 W / O incentive 2018			1,177,834	28,044	1,149,791	167,113	3,695,428	90,224	3,605,204	526,418	19,487,296	463,983	19,023,313	2,764,895
45 W incentive 2018			1,177,834	28,044	1,149,791	167,113	3,695,428	90,224	3,605,204	526,418	19,487,296	463,983	19,023,313	2,764,895
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A Proj Rev Req w/o Incentive PCY*						-				575,513				2,144,735
B Proj Rev Req w/ Incentive PCY*						-				575,513				2,144,735
C Actual Rev Req w/o Incentive PCY*						96,542				570,353				2,085,322
D Actual Rev Req w/ Incentive PCY*						96,542				570,353				2,085,322
E TUA w/o Int w/o Incentive PCY (C-A)						96,542				(5,160)				(59,413)
F TUA w/o Int w/ Incentive PCY (B-D)						96,542				(5,160)				(59,413)
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						103,490				(5,531)				(63,689)
I True-Up Adjustment w/ Incentive (F*G)						103,490				(5,531)				(63,689)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						270,603				520,887				2,701,205
W incentive						270,603				520,887				2,701,205



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BV-1B				Project BV-1C				Project BV-2			
10			Yes	B1912			Yes	B1912			Yes	B1912		
11 Schedule 12 (Yes or No)			43	Install a 500 MVAR SVC at			43	Install a 500 MVAR SVC at			43	125 MVar STATCOM at Lynnhaven		
12 Life			11.9495%	Landstown 230 kV			11.9495%	Landstown 230 kV			11.9495%			
13 FCR W/O incentive Line 3			0	(Includes project modifications.)			0	(Includes project modifications.)			0			
14 Incentive Factor (Basis Points /100)			11.9495%				11.9495%				11.9495%			
15 FCR W incentive L.13 +(L.14*L.5)			25,073,698				24,246,213				28,188,813			
16 Investment			583,109				563,865				655,554			
17 Annual Depreciation Exp			6				11				1			
18 In Service Month (1-12)														
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014													
37 W incentive	2014													
38 W / O incentive	2015													
39 W incentive	2015													
40 W / O incentive	2016		25,073,698	315,851	24,757,847		24,246,213	70,483	24,175,730					
41 W incentive	2016		25,073,698	315,851	24,757,847		24,246,213	70,483	24,175,730					
42 W / O incentive	2017		25,073,698	583,109	24,490,589		24,246,213	563,865	23,682,348		28,188,813	628,239	27,560,574	
43 W incentive	2017		25,073,698	583,109	24,490,589		24,246,213	563,865	23,682,348		28,188,813	628,239	27,560,574	
44 W / O incentive	2018		24,490,589	583,109	23,907,479	3,474,771	23,682,348	563,865	23,118,482	3,360,096	27,560,574	655,554	26,905,020	3,909,735
45 W incentive	2018		24,490,589	583,109	23,907,479	3,474,771	23,682,348	563,865	23,118,482	3,360,096	27,560,574	655,554	26,905,020	3,909,735
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A Proj Rev Req w/o Incentive PCY*						-				-				-
B Proj Rev Req w/ Incentive PCY*						-				-				-
C Actual Rev Req w/o Incentive PCY*						2,007,379				449,794				-
D Actual Rev Req w/ Incentive PCY*						2,007,379				449,794				-
E TUA w/o Int w/o Incentive PCY (C-A)						2,007,379				449,794				-
F TUA w/o Int w/ Incentive PCY (B-D)						2,007,379				449,794				-
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						2,151,853				482,166				-
I True-Up Adjustment w/ Incentive (F*G)						2,151,853				482,166				-
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						5,626,624				3,842,263				3,909,735
W incentive						5,626,624				3,842,263				3,909,735



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10		Project BW				Project BX				Project BY-1				
11 Schedule 12 (Yes or No)		Yes	B1701			Yes	B1791			Yes	B1694			
12 Life		43	Reconductor line #2104			43	Wreck and rebuild 2.1 mile section of			43	Rebuild Loudoun - Brambleton 500 kV			
13 FCR W/O incentive Line 3		11.9495%	(Fredericksburg - Cranes Corner 230 kV)			11.9495%	Gordonsville and Somerset (Line #11)			11.9495%				
14 Incentive Factor (Basis Points /100)		0			0					0				
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%			11.9495%					11.9495%				
16 Investment		3,172,543			3,441,461					27,773,469				
17 Annual Depreciation Exp		73,780			80,034					645,895				
18 In Service Month (1-12)		11			5					2				
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014													
37 W incentive	2014													
38 W / O incentive	2015					3,441,461	50,021	3,391,440						
39 W incentive	2015					3,441,461	50,021	3,391,440						
40 W / O incentive	2016	3,172,543	9,223	3,163,320		3,391,440	80,034	3,311,406		27,773,469	565,158	27,208,311		
41 W incentive	2016	3,172,543	9,223	3,163,320		3,391,440	80,034	3,311,406		27,773,469	565,158	27,208,311		
42 W / O incentive	2017	3,172,543	73,780	3,098,763		3,311,406	80,034	3,231,372		27,208,311	645,895	26,562,417		
43 W incentive	2017	3,172,543	73,780	3,098,763		3,311,406	80,034	3,231,372		27,208,311	645,895	26,562,417		
44 W / O incentive	2018	3,098,763	73,780	3,024,983	439,658	3,231,372	80,034	3,151,338	461,385	26,562,417	645,895	25,916,522	3,781,378	
45 W incentive	2018	3,098,763	73,780	3,024,983	439,658	3,231,372	80,034	3,151,338	461,385	26,562,417	645,895	25,916,522	3,781,378	
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A Proj Rev Req w/o Incentive PCY*					400,590				468,898				2,682,633	
B Proj Rev Req w/ Incentive PCY*					400,590				468,898				2,682,633	
C Actual Rev Req w/o Incentive PCY*					58,854				500,085				3,580,035	
D Actual Rev Req w/ Incentive PCY*					58,854				500,085				3,580,035	
E TUA w/o Int w/o Incentive PCY (C-A)					(341,736)				31,187				897,403	
F TUA w/o Int w/ Incentive PCY (B-D)					(341,736)				31,187				897,403	
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197	
H True-Up Adjustment w/o Incentive (E*G)					(366,331)				33,431				961,990	
I True-Up Adjustment w/ Incentive (F*G)					(366,331)				33,431				961,990	
TUA = True-Up Adjusment PCY = Previous Calendar Year														
W / O incentive					73,328				494,816				4,743,368	
W incentive					73,328				494,816				4,743,368	

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project BY-2				Project BY-3				Project BY-4			
11 Schedule 12 (Yes or No)			Yes	B1694			Yes	B1694			Yes	B1694		
12 Life			43	Rebuild Loudoun - Brambleton 500 kV			43	Rebuild Loudoun - Brambleton 500 kV			43	Rebuild Loudoun - Brambleton 500 kV		
13 FCR W/O incentive Line 3			11.9495%				11.9495%				11.9495%			
14 Incentive Factor (Basis Points /100)			0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)			11.9495%				11.9495%				11.9495%			
16 Investment			2,652,366				15,638,395				469,760			
17 Annual Depreciation Exp			61,683				363,684				10,925			
18 In Service Month (1-12)			5				6				7			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014													
37 W incentive	2014													
38 W / O incentive	2015													
39 W incentive	2015													
40 W / O incentive	2016		2,652,366	38,552	2,613,814		15,638,395	196,995	15,441,400		469,760	5,007	464,753	
41 W incentive	2016		2,652,366	38,552	2,613,814		15,638,395	196,995	15,441,400		469,760	5,007	464,753	
42 W / O incentive	2017		2,613,814	61,683	2,552,131		15,441,400	363,684	15,077,716		464,753	10,925	453,828	
43 W incentive	2017		2,613,814	61,683	2,552,131		15,441,400	363,684	15,077,716		464,753	10,925	453,828	
44 W / O incentive	2018		2,552,131	61,683	2,490,448	362,964	15,077,716	363,684	14,714,033	2,143,665	453,828	10,925	442,904	64,502
45 W incentive	2018		2,552,131	61,683	2,490,448	362,964	15,077,716	363,684	14,714,033	2,143,665	453,828	10,925	442,904	64,502
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A Proj Rev Req w/o Incentive PCY*						-				-				-
B Proj Rev Req w/ Incentive PCY*						-				-				-
C Actual Rev Req w/o Incentive PCY*						244,814				1,251,997				31,849
D Actual Rev Req w/ Incentive PCY*						244,814				1,251,997				31,849
E TUA w/o Int w/o Incentive PCY (C-A)						244,814				1,251,997				31,849
F TUA w/o Int w/ Incentive PCY (B-D)						244,814				1,251,997				31,849
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						262,433				1,342,105				34,141
I True-Up Adjustment w/ Incentive (F*G)						262,433				1,342,105				34,141
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						625,397				3,485,770				98,643
W incentive						625,397				3,485,770				98,643

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project BZ				Project CA-1				Project CA-2			
11 Schedule 12 (Yes or No)			Yes	B1696			Yes	B2373			Yes	B2373		
12 Life			43	Install a breaker and a half scheme with			43	Build 2nd Loudoun - Brambleton 500 kV within			43	Build 2nd Loudoun - Brambleton 500 kV within		
13 FCR W/O incentive Line 3			11.9495%	a minimum of eight 230 kV breakers			11.9495%	existing ROW. The Loudoun - Brambleton			11.9495%	existing ROW. The Loudoun - Brambleton		
14 Incentive Factor (Basis Points /100)			0	for five existing lines at Idylwood 230 kV			0	230 kV line relocated as an underbuild on the			0	230 kV line relocated as an underbuild on the		
15 FCR W incentive L.13 +(L.14*L.5)			11.9495%				11.9495%	new 500 kV line.			11.9495%	new 500 kV line.		
16 Investment			2,144,083				28,794,395				13,935,893			
17 Annual Depreciation Exp			49,862				669,637				324,091			
18 In Service Month (1-12)			1				12				9			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014													
37 W incentive	2014													
38 W / O incentive	2015						28,794,395	27,902	28,766,493					
39 W incentive	2015						28,794,395	27,902	28,766,493					
40 W / O incentive	2016		2,144,083	47,785	2,096,298		28,766,493	669,637	28,096,856		13,935,893	94,526	13,841,367	
41 W incentive	2016		2,144,083	47,785	2,096,298		28,766,493	669,637	28,096,856		13,935,893	94,526	13,841,367	
42 W / O incentive	2017		2,096,298	49,862	2,046,436		28,096,856	669,637	27,427,219		13,841,367	324,091	13,517,276	
43 W incentive	2017		2,096,298	49,862	2,046,436		28,096,856	669,637	27,427,219		13,841,367	324,091	13,517,276	
44 W / O incentive	2018		2,046,436	49,862	1,996,573	291,422	27,427,219	669,637	26,757,582	3,907,042	13,517,276	324,091	13,193,186	1,919,973
45 W incentive	2018		2,046,436	49,862	1,996,573	291,422	27,427,219	669,637	26,757,582	3,907,042	13,517,276	324,091	13,193,186	1,919,973
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A Proj Rev Req w/o Incentive PCY*						-				-				-
B Proj Rev Req w/ Incentive PCY*						-				-				-
C Actual Rev Req w/o Incentive PCY*						302,447				4,233,125				602,240
D Actual Rev Req w/ Incentive PCY*						302,447				4,233,125				602,240
E TUA w/o Int w/o Incentive PCY (C-A)						302,447				4,233,125				602,240
F TUA w/o Int w/ Incentive PCY (B-D)						302,447				4,233,125				602,240
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)						324,214				4,537,788				645,584
I True-Up Adjustment w/ Incentive (F*G)						324,214				4,537,788				645,584
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						615,636				8,444,830				2,565,557
W incentive						615,636				8,444,830				2,565,557

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10			Project CA-3				Project CC				Project CE				
11 Schedule 12 (Yes or No)	Yes	B2373					Yes	B1911					Yes	B2471	
12 Life	43	Build 2nd Loudoun - Brambleton 500 kV within					43	Add a second Valley 500/230 kV TX					43	R/P Midlothian 500 kV breaker and	
13 FCR W/O incentive Line 3	11.9495%	existing ROW. The Loudoun - Brambleton					11.9495%						11.9495%	M.O. switches with 3 breaker 500 kV ring bus.	
14 Incentive Factor (Basis Points /100)	0	231 kV line relocated as an underbuild on the					0						0	Terminate Lines #563 Carson - Midlothian,	
15 FCR W incentive L.13 +(L.14*L.5)	11.9495%	new 500 kV line.					11.9495%						11.9495%	#576 Midlothian - North Anna,	
16 Investment	1,618,208						21,877,813						7,894,870	Transformer #2 in new ring	
17 Annual Depreciation Exp	37,633						508,786						183,602		
18 In Service Month (1-12)	12						6						11		
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20 W / O incentive	2006														
21 W incentive	2006														
22 W / O incentive	2007														
23 W incentive	2007														
24 W / O incentive	2008														
25 W incentive	2008														
26 W / O incentive	2009														
27 W incentive	2009														
28 W / O incentive	2010														
29 W incentive	2010														
30 W / O incentive	2011														
31 W incentive	2011														
32 W / O incentive	2012														
33 W incentive	2012														
34 W / O incentive	2013														
35 W incentive	2013														
36 W / O incentive	2014														
37 W incentive	2014														
38 W / O incentive	2015										7,894,870	22,950	7,871,920		
39 W incentive	2015										7,894,870	22,950	7,871,920		
40 W / O incentive	2016	1,618,208	1,568	1,616,640			21,877,813	275,593	21,602,220		7,871,920	183,602	7,688,318		
41 W incentive	2016	1,618,208	1,568	1,616,640			21,877,813	275,593	21,602,220		7,871,920	183,602	7,688,318		
42 W / O incentive	2017	1,616,640	37,633	1,579,007			21,602,220	508,786	21,093,434		7,688,318	183,602	7,504,717		
43 W incentive	2017	1,616,640	37,633	1,579,007			21,602,220	508,786	21,093,434		7,688,318	183,602	7,504,717		
44 W / O incentive	2018	1,579,007	37,633	1,541,374	224,068		21,093,434	508,786	20,584,648	2,998,946	7,504,717	183,602	7,321,115	1,069,408	
45 W incentive	2018	1,579,007	37,633	1,541,374	224,068		21,093,434	508,786	20,584,648	2,998,946	7,504,717	183,602	7,321,115	1,069,408	
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A Proj Rev Req w/o Incentive PCY*											1,294,913				1,058,174
B Proj Rev Req w/ Incentive PCY*											1,294,913				1,058,174
C Actual Rev Req w/o Incentive PCY*											1,751,519				1,158,724
D Actual Rev Req w/ Incentive PCY*											1,751,519				1,158,724
E TUA w/o Int w/o Incentive PCY (C-A)											456,607				100,549
F TUA w/o Int w/ Incentive PCY (B-D)											456,607				100,549
G Future Value Factor (1+i)^24 mo (ATT6)											1,07197				1,07197
H True-Up Adjustment w/o Incentive (E*G)											489,469				107,786
I True-Up Adjustment w/ Incentive (F*G)											489,469				107,786
TUA = True-Up Adjusment PCY = Previous Calendar Year															
W / O incentive											3,488,415				1,177,194
W incentive											3,488,415				1,177,194



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project CJ-1				Project CJ-2				If Yes for Schedule 12 Include in this Total.		If No for Schedule 12 include in this Sum.	
11 Schedule 12 (Yes or No)		Yes	B2744			Yes	B2744							
12 Life		43	Rebuild the Carson-Rogers rd 500 kV circuit			43	Rebuild the Carson-Rogers rd 500 kV circuit							
13 FCR W/O incentive Line 3		11.9495%				11.9495%								
14 Incentive Factor (Basis Points /100)		0				0								
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%				11.9495%								
16 Investment		25,000,000				28,505,575								
17 Annual Depreciation Exp		581,395				662,920								
18 In Service Month (1-12)		12				10								
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum	
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014													
37 W incentive	2014													
38 W / O incentive	2015													
39 W incentive	2015													
40 W / O incentive	2016													
41 W incentive	2016													
42 W / O incentive	2017	25,000,000	24,225	24,975,775										
43 W incentive	2017	25,000,000	24,225	24,975,775										
44 W / O incentive	2018	24,975,775	581,395	24,394,380	3,531,137	28,505,575	138,108	28,367,467	846,029	231,814,983			42,819,376	
45 W incentive	2018	24,975,775	581,395	24,394,380	3,531,137	28,505,575	138,108	28,367,467	846,029	236,052,477	45,464,165			
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A Proj Rev Req w/o Incentive PCY*														
B Proj Rev Req w/ Incentive PCY*														
C Actual Rev Req w/o Incentive PCY*														
D Actual Rev Req w/ Incentive PCY*														
E TUA w/o Int w/o Incentive PCY (C-A)													-	
F TUA w/o Int w/ Incentive PCY (B-D)													-	
G Future Value Factor (1+i)^24 mo (ATT6)													1.07197	
H True-Up Adjustment w/o Incentive (E*G)													-	
I True-Up Adjustment w/ Incentive (F*G)													-	
TUA = True-Up Adjusment PCY = Previous Calendar Year														
W / O incentive													846,029	
W incentive													846,029	



**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
***Attachment 8 - Securitization Workpaper***  
**(000's)**

Line #

	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

## Virginia Electric and Power Company

**ATTACHMENT H-16A****Attachment 9 - Depreciation Rates<sup>1</sup>****Depreciation Rates Applicable Through March 31, 2013**

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

<sup>1</sup>Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company  
**ATTACHMENT H-16A**  
**Attachment 9 - Depreciation Rates (Continued)<sup>1</sup>**

**Depreciation Rates Applicable on and After April 1, 2013**

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

<sup>1</sup>Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

**Attachment A – Part 2**  
**2016 True-Up**



Virginia Electric and Power Company  
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction ( Note H)

2016

Shaded cells are input cells

(000's)

Allocators

Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$ 40,853
2	Less Generator Step-ups		Attachment 5	15
3	Net Transmission Wage Expenses		(Line 1 - 2)	40,839
4	Total Wages Expense		p354.28b/Attachment 5	645,027
5	Less A&G Wages Expense		p354.27b/Attachment 5	88,686
6	Total		(Line 4 - 5)	\$ 556,340

7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	7.3406%
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Plant Allocation Factors				
8	Electric Plant in Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 35,372,711
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	35,372,711
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 -12 )	11,995,353
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	108,950
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	12,104,302

16	Net Plant		(Line 10 - 15)	23,268,409
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17	Transmission Gross Plant		(Line 31 - 30)	7,002,449
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18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	19.7962%
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19	Transmission Net Plant		(Line 44 - 30)	\$ 5,854,988
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20	Net Plant Allocator	(Note B)	(Line 19 / 16)	25.1628%
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Plant Calculations

Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 7,391,203
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	327,541
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	132,628
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23 )	6,931,035
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	972,874
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	972,874
28	Wage & Salary Allocation Factor		(Line 7)	7.3406%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 71,414

30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 21,750
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31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 7,024,199
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Virginia Electric and Power Company  
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Notes

Instruction ( Note H)

2016

Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 1,204,241
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	77,216
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	11,365
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	1,115,660
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	324,279
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	108,950
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	433,229
41	Wage & Salary Allocation Factor		(Line 7)	7.3406%
42	General & Common Allocated to Transmission		(Line 40 * 41)	31,801
43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$ 1,147,461
44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$ 5,876,738
Adjustment To Rate Base				
Accumulated Deferred Income Taxes				
45	ADIT net of FASB 106 and 109		Attachment 1	\$ (1,162,550)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45)	\$ (1,162,550)
Transmission O&M Reserves				
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	\$ (13,499)
Unamortized Excess/Deficient Deferred Income Taxes				
47A	Unamortized Exc/Def Deferral		Attachment 5	\$ (1,110)
Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	\$ 1,708
49	Total Prepayments Allocated to Transmission		(Line 48)	\$ 1,708
Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	\$ -
51	Wage & Salary Allocation Factor		(Line 7)	7.3406%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)	0
53	Transmission Materials & Supplies		p227.8c/2	\$ 47,278
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$ 47,278
Cash Working Capital				
55	Transmission Operation & Maintenance Expense		(Line 85)	\$ 116,038
56	1/8th Rule		x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$ 14,505
Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
60	Net Outstanding Credits		(Line 58 - 59)	0
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60)	\$ (1,113,668)
62	Rate Base		(Line 44 + 61)	\$ 4,763,070

Virginia Electric and Power Company  
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Notes

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2016

O&M

Transmission O&M

63	Transmission O&M		p321.112.b/Attachment 5	\$	20,056
64	Less GSU Maintenance		Attachment 5		19
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5		(69,899)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data		0
67	<b>Transmission O&amp;M</b>		(Lines 63 - 64 + 65 + 66)	\$	<b>89,936</b>

Allocated General & Common Expenses

68	Common Plant O&M	(Note A)	p356		0
69	Total A&G		Attachment 5		377,040
70	Less Property Insurance Account 924		p323.185b		8,653
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5		33,689
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5		8,902
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5		3,515
74	<b>General &amp; Common Expenses</b>		(Lines 68 + 69) - Sum (70 to 73)	\$	322,281
75	Wage & Salary Allocation Factor		(Line 7)		7.3406%
76	<b>General &amp; Common Expenses Allocated to Transmission</b>		(Line 74 * 75)	\$	<b>23,657</b>

Directly Assigned A&G

77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$	268
78	General Advertising Exp Account 930.1	(Note K)	p323.191b		0
79	Subtotal - Transmission Related		(Line 77 + 78)		<b>268</b>
80	Property Insurance Account 924		p323.185b		8,653
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5		0
82	Total		(Line 80 + 81)		8,653
83	Net Plant Allocation Factor		(Line 20)		25.1628%
84	<b>A&amp;G Directly Assigned to Transmission</b>		(Line 82 * 83)	\$	<b>2,177</b>

85	<b>Total Transmission O&amp;M</b>		<b>(Line 67 + 76 + 79 + 84)</b>	\$	<b>116,038</b>
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Depreciation & Amortization Expense

Depreciation Expense

86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$	173,177
87	Less: GSU Depreciation		Attachment 5		9,313
88	Less Interconnect Facilities Depreciation		Attachment 5		3,916
89	Extraordinary Property Loss		Attachment 5		0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)		<b>159,948</b>
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5		27,070
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5		28,990
93	Total		(Line 91 + 92)		<b>56,060</b>
94	Wage & Salary Allocation Factor		(Line 7)		7.3406%
95	<b>General and Intangible Depreciation Allocated to Transmission</b>		(Line 93 * 94)		<b>4,115</b>
96	Common Depreciation - Electric Only	(Note A)	p336.11.b		0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d		0
98	Total		(Line 96 + 97)		0
99	Wage & Salary Allocation Factor		(Line 7)		7.3406%
100	<b>Common Depreciation - Electric Only Allocated to Transmission</b>		(Line 98 * 99)		<b>0</b>

101	<b>Total Transmission Depreciation &amp; Amortization</b>		<b>(Line 90 + 95 + 100)</b>	\$	<b>164,063</b>
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Taxes Other than Income

102	<b>Taxes Other than Income</b>		Attachment 2	\$	<b>46,528</b>
103	<b>Total Taxes Other than Income</b>		<b>(Line 102)</b>	\$	<b>46,528</b>

Virginia Electric and Power Company				FERC Form 1 Page # or		2016
ATTACHMENT H-16A						
Formula Rate -- Appendix A				Notes	Instruction ( Note H)	
Return / Capitalization Calculations						
Long Term Interest						
104	Long Term Interest		(Note T)	p117.62c through 67c/Attachment 5	\$	464,165
105	Less LTD Interest on Securitization Bonds		(Note P)	Attachment 8		0
106	Long Term Interest			(Line 104 - 105)	\$	464,165
107	Preferred Dividends		(Note T), enter positive	p118.29c	\$	-
Common Stock						
108	Proprietary Capital			p112.16c,d/2	\$	11,252,327
109	Less Preferred Stock		(Note T), enter negative	(Line 117)		0
110	Less Account 219 - Accumulated Other Comprehensive Income		(Note T), enter negative	p112.15c,d/2	\$	(43,101)
111	Common Stock			(Sum Lines 108 to 110)	\$	11,209,226
Capitalization						
112	Long Term Debt			p112.24c,d/2	\$	10,009,839
113	Less Loss on Reacquired Debt		(Note T), enter negative	p111.81c,d/2	\$	(3,366)
114	Plus Gain on Reacquired Debt		(Note T), enter positive	p113.61c,d/2	\$	3,475
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative	Attachment 8		0
116	Total Long Term Debt			(Sum Lines 112 to 115)		10,009,948
117	Preferred Stock		(Note T), enter positive	p112.3c,d/2		0
118	Common Stock			(Line 111)		11,209,226
119	Total Capitalization			(Sum Lines 116 to 118)	\$	21,219,174
120	Debt %	Total Long Term Debt		(Line 116 / 119)		47.2%
121	Preferred %	Preferred Stock		(Line 117 / 119)		0.0%
122	Common %	Common Stock		(Line 118 / 119)		52.8%
123	Debt Cost	Total Long Term Debt		(Line 106 / 116)		0.0464
124	Preferred Cost	Preferred Stock		(Line 107 / 117)		0.0000
125	Common Cost	Common Stock	(Note J)	Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 120 * 123)		0.0219
127	Weighted Cost of Preferred	Preferred Stock		(Line 121 * 124)		0.0000
128	Weighted Cost of Common	Common Stock		(Line 122 * 125)		0.0602
129	Total Return ( R )			(Sum Lines 126 to 128)		0.0821
130	Investment Return = Rate Base * Rate of Return			(Line 62 * 129)		391,031
Composite Income Taxes						
Income Tax Rates						
131	FIT=Federal Income Tax Rate			Attachment 5		35.00%
132	SIT=State Income Tax Rate or Composite		(Note I)	Attachment 5		5.91%
133	p	(percent of federal income tax deductible for state purposes)		Per State Tax Code		0.00%
134	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =				38.84%
135	T/ (1-T)					63.51%
Transmission Related Income Tax Adjustments						
136	Amortized Investment Tax Credit (ITC)		(Note I) enter negative	Attachment 1	\$	(137)
136A	Other Income Tax Adjustments			Attachment 5	\$	1,496
137	T/(1-T)			(Line 135)		63.51%
138	Transmission Income Taxes - Income Tax Adjustments			((Line 136 + 136A) * (1 + Line 137))	\$	2,222
139	Transmission Income Taxes - Equity Return =		CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]		182,166
140	Total Transmission Income Taxes			(Line 138 + 139)		184,388



Virginia Electric and Power Company  
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Notes

Instruction ( Note H)

2016

REVENUE REQUIREMENT

Summary			
141	Net Property, Plant & Equipment	(Line 44)	\$ 5,876,738
142	Adjustment to Rate Base	(Line 61)	(1,113,668)
143	Rate Base	(Line 62)	\$ 4,763,070
144	O&M	(Line 85)	116,038
145	Depreciation & Amortization	(Line 101)	164,063
146	Taxes Other than Income	(Line 103)	46,528
147	Investment Return	(Line 130)	391,031
148	Income Taxes	(Line 140)	184,388
149			
150	Revenue Requirement	(Sum Lines 144 to 149)	\$ 902,048
Net Plant Carrying Charge			
151	Revenue Requirement	(Line 150)	\$ 902,048
152	Net Transmission Plant	(Line 24 - 35)	5,815,375
153	Net Plant Carrying Charge	(Line 151 / 152)	15.5114%
154	Net Plant Carrying Charge without Depreciation	(Line 151 - 86) / 152	12.5335%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes	(Line 151 - 86 - 130 - 140) / 152	2.6387%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE			
156	Gross Revenue Requirement Less Return and Taxes	(Line 150 - 147 - 148)	\$ 326,629
157	Increased Return and Taxes	Attachment 4	616,559
158	Net Revenue Requirement with 100 Basis Point increase in ROE	(Line 156 + 157)	943,189
159	Net Transmission Plant	(Line 152)	5,815,375
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE	(Line 158 / 159)	16.2189%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	(Line 158 - 86) / 159	13.2410%
162	Revenue Requirement	(Line 150)	\$ 902,048
163	True-up Adjustment	Attachment 6	-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.	Attachment 7	2,907
165	Facility Credits under Section 30.9 of the PJM OATT.	Attachment 5	2,819
166	Revenue Credits	Attachment 3	(10,100)
167	Interest on Network Credits	PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)	(Line 162 + 163 +164 + 165 + 166 + 167)	\$ 897,674
Rate for Network Integration Transmission Service			
169	1 CP Peak	(Note L) PJM Data	21,650.9
170	Rate (\$/MW-Year)	(Line 168 / 169)	41,461.28
171	Rate for Network Integration Transmission Service (\$/MW/Year)	(Line 170)	41,461.28



Virginia Electric and Power Company  
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Notes

Instruction ( Note H)

2016

- Notes**
- A Electric portion only - VEPCO does not have Common Plant.
  - B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
  - C Includes Transmission portion only.
  - D Excludes all EPRI Annual Membership Dues.
  - E Includes all regulatory commission expenses.
  - F Includes all safety related advertising included in Account 930.1.
  - G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
  - H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
  - I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
  - J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. \_\_\_\_\_, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
  - K Education and outreach expenses relating to transmission, for example siting or billing.
  - L As provided for in Section 34.1 of the PJM OATT.
  - M Amount of transmission plant excluded from rates per Attachment 5.
  - N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
  - O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
  - P Securitization bonds may be included in the capital structure.
  - Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
  - R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
  - S The depreciation rates are included in Attachment 9.
  - T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2016

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(1,294,565)	(66,338)	(90,371)	
ADIT-283	0	(3,406)	(1,102)	
ADIT-190	16,284	257,095	189,682	
Subtotal	(1,278,281)	187,352	98,209	
Wages & Salary Allocator			7.3406%	
Gross Plant Allocator		19.7962%		
End of Year ADIT	(1,278,281)	37,088	7,209	(1,233,984)
End of Previous Year ADIT (from Sheet	(1,120,856)	28,022	1,718	(1,091,115)
Average Beginning and End of Year AD.	(1,199,569)	32,555	4,464	(1,162,550)
End of Year ADIT	(1,233,984)			
End of Previous Year ADIT	(1,091,115)			
Average Beginning and End of Year ADIT	(1,162,550)			

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A	B	C	D	E	F	G
ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
BAD DEBTS VEP	-	-				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS VEP	-	-				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS VEP	14,212	14,212				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS VEP	2,384	2,384				Not applicable to Transmission Cost of Service calculation.
BOOK AMORT-CAPITAL LEASES (207)	(1,107)	(1,107)				Not applicable to Transmission Cost of Service calculation.
BOOK OP- GAIN(LOSS) SALE PROPR	187	187				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - 481A ADJUST	4,923			4,923		Representative of the IRS settlement related to the 263A costs associated with the Generation capital repairs settlement.
CAPITALIZED INTEREST - DEPREC 481A	(1,408)			(1,408)		Represents the recovery of tax capitalized interest reported as taxable income.
CAPITALIZED INTEREST OPERATING CWIP	43,721	43,721				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED O&M EXP-DISTRIBUTION	-	-				Not applicable to Transmission Cost of Service calculation.
CHAR CONTRIB CFWD CURRENT VEP	-	-				Not applicable to Transmission Cost of Service calculation.
CHAR CONTRIB CFWD CURRENT VEP	-	-				Not applicable to Transmission Cost of Service calculation.
CIAC DC-NONOP IN SERVICE	1,692	1,692				Not applicable to Transmission Cost of Service calculation.
CIAC NC-NONOP CWIP VEP	11	11				Not applicable to Transmission Cost of Service calculation.
CIAC NC-NONOP IN SERVICE	1,601	1,601				Not applicable to Transmission Cost of Service calculation.
CIAC VA-NONOP CWIP VEP	1,240	1,240				Not applicable to Transmission Cost of Service calculation.
CIAC VA-NONOP IN SERVICE	71,604	71,604				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEP	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEP	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEP	(501)	(501)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEP	(84)	(84)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT VEP	70,086	70,086				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT VEP	11,759	11,759				Not applicable to Transmission Cost of Service calculation.
CURR CAPIT RESTORATION COSTS 481A-DISTR VEP	-	-				Not applicable to Transmission Cost of Service calculation.
CURR CAPIT RESTORATION COSTS 481A-DISTR VEP	815	815				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEP	-	-				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEP	-	-				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEP	-	-				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEP	-	-				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS. INTEREST-RES & REFUND VEP	-	-				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS. INTEREST-RES & REFUND VEP	-	-				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS. INTEREST-RES & REFUND VEP	-	-				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS. INTEREST-RES & REFUND VEP	-	-				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT-NA3	87,634	87,634				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT-WIND	1,186	1,186				Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF CUR	-	-				Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF CUR	-	-				Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF NC	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION 481A - GEN REPAIR	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION CASUALTY 481A	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION CIAC	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION GEN 481A - CAP INTEREST	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMM POUROVER VEP	2,984	2,984				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST BOOK INCOME NON OP VEP	9,768	9,768				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST BOOK INCOME OP VEP	16,679	16,679				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST-UNREALIZED G/L-NC VEP	11,142	11,142				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEP	-	-				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEP	-	-				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEP	(314)	(314)				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEP	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEF G/L NONOPERATING VEP	(55)	(55)				Not applicable to Transmission Cost of Service calculation.
DEF G/L-FUTURE USE NONOP VEP	1,180	1,180				Not applicable to Transmission Cost of Service calculation.
DEF ITC- NCP	-	-				Not applicable to Transmission Cost of Service calculation.
DEF ITC- NCP	133	133				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER VEP	8	8				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT VEP	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT VEP	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE VEP	139	139				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXP-OTHER CURRENT VEP	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXP-OTHER CURRENT VEP	74	74				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT VEP	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT VEP	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT VEP	2,214	2,214				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT VEP	371	371				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION VEP	88	88				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION VEP	15	15				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT VEP	511	511				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT-INVNT BASIS REDUCTION VEP	681	681				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT-INVNT BASIS REDUCTION VEP	114	114				Not applicable to Transmission Cost of Service calculation.
DT-CAP INTEREST OPER IN SERVICE-FED	252,274			252,274		Represents tax "In Service" capitalized Interest placed in service net of tax amortization.
DT-COST OF REMOVAL-DIST DFIT ONLY	24,413	24,413				Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-GENERAL DFIT ONLY	(2,082)				(2,082)	Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-PROD DFIT ONLY	55,098	55,098				Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-PROD NA DFIT ONLY	(12,442)	(12,442)				Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-TRANS DFIT ONLY	17,282	1,076	16,206			Represents the actual cost of removal allowable for tax over the accrued amount.
FAS 133 CURRENT VEP	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEP	(145)	(145)				Not applicable to Transmission Cost of Service calculation.
FAS 133 NC VEP	145	145				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT HEDGE CURRENT ASSET VEP	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT HEDGE CURRENT ASSET VEP	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT HEDGE CURRENT ASSET VEP	4,464	4,464				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT HEDGE CURRENT ASSET VEP	749	749				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VAL-MTM HEDGE NON CURR AS VEP	45,652	45,652				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VAL-MTM HEDGE NON CURR AS VEP	7,659	7,659				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEF G/L CAPACITY HEDGE-NON CURR VEP	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEF GAIN/LOSS POWER HEDGE NONCURR ASSET	2,479	2,479				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEF GAIN/LOSS POWER HEDGE NONCURR ASSET	442	442				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURR LIAB	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURR LIAB	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB VEP	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB VEP	80	80				Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR HEDGE CURRENT ASSET VEP	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR HEDGE CURRENT ASSET VEP	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR HEDGE CURRENT ASSET VEP	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR HEDGE CURRENT ASSET VEP	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-POWER HEDGE CURRENT ASSET VEP	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-POWER HEDGE CURRENT ASSET VEP	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-POWER HEDGE CURRENT ASSET VEP	3,273	3,273				Not applicable to Transmission Cost of Service calculation.
FAS 133-POWER HEDGE CURRENT ASSET VEP	549	549				Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION-DISTRIBUTION	1,073	1,073				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-GENERAL	52	52				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-NA	443	443				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-OTHER	187,864	187,864				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-TRANSMISSION	83	5	78			Represents ARO accruals not deductible for tax.
FAS 143 DECOMMISSIONING-NA	146,215	146,215				Not applicable to Transmission Cost of Service calculation.
FAS 143 DECOMMISSIONING-OTHER	207,398	207,398				Not applicable to Transmission Cost of Service calculation.
FAS109 on Unamortized ITC	6,740	6,740				Not applicable to Transmission Cost of Service calculation.
FAS109 on Unamortized ITC	1,201	1,201				Not applicable to Transmission Cost of Service calculation.
FAS109 on Unamortized Solar ITC Regulated	18,957	18,957				Not applicable to Transmission Cost of Service calculation.
FAS109 on Unamortized Solar ITC Regulated	3,379	3,379				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURR VEP	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE VEP	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE VEP	0	0				Not applicable to Transmission Cost of Service calculation.
FIN 18 - DC	-	-				Not applicable to Transmission Cost of Service calculation.
FIN 18 - FED	-	-				Not applicable to Transmission Cost of Service calculation.
FIN 18 - NC	-	-				Not applicable to Transmission Cost of Service calculation.
FIN 18 - VA	-	-				Not applicable to Transmission Cost of Service calculation.
FIN 18 - WV	-	-				Not applicable to Transmission Cost of Service calculation.



FUEL DEF CURRENT LIAB VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB VEPCO	20,867	20,867			Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB VEPCO	3,501	3,501			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB VEPCO	3,218	3,218			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB VEPCO	540	540			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB VEPCO	5,579	5,579			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB VEPCO	936	936			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	3,165	3,165			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	531	531			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS VEPCO	12	12			Not applicable to Transmission Cost of Service calculation.
General Business Credit - Def Current	-	-			Not applicable to Transmission Cost of Service calculation.
General Business Credit - Def Current	-	-			Not applicable to Transmission Cost of Service calculation.
General Business Credit - Def NC	48,675	48,675			Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS VEPCO	1,116	1,116			Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS VEPCO	187	187			Not applicable to Transmission Cost of Service calculation.
LONG TERM DISABILITY RESERVE VEPCO	7,866			7,866	Book estimate accrued and expensed; tax deduction when paid.
LONG TERM DISABILITY RESERVE VEPCO	1,320			1,320	Book estimate accrued and expensed; tax deduction when paid.
METERS	(14)	(14)			Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF CUR	-	-			Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF CUR	5	5			Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF NC	-	-			Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION	(1,290)	(1,290)			Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION	70	70			Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION 481A - GEN REPAIR	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION CASUALTY 481A	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION CIAC	-	-			Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION GEN 481A - CAP INTEREST	0	0			Not applicable to Transmission Cost of Service calculation.
NC Deferred Current Adj - MICROGRID	-	-			Not applicable to Transmission Cost of Service calculation.
NC Deferred Current Adj - MICROGRID	35	35			Not applicable to Transmission Cost of Service calculation.
NC Deferred NonCurrent Adj - MICROGRID	35	35			Not applicable to Transmission Cost of Service calculation.
NC Did NonCurrent Adj - SOLAR ETC NON JURIS	9,875	9,875			Not applicable to Transmission Cost of Service calculation.
NOL CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
NOL CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
NOL NC VEPCO	2,816	2,816			Not applicable to Transmission Cost of Service calculation.
NON CURR CAPIT RESTORATION COSTS 481A-D VEPCO	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN VEPCO	46	46			Not applicable to Transmission Cost of Service calculation.
North Carolina Income ETC Valuation Allowance	(3,326)	(3,326)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA	-	-			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL SURRY	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY RESERVE VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY RESERVE VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY RESERVE VEPCO	1,901	1,901			Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY RESERVE VEPCO	319	319			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGES OTHER PURCH/SALE NC Fed 100%	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGES OTHER PURCH/SALE NC State 100%	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGES-OTHER PURCH/SALE CURR Fed 100%	-	-			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGES-OTHER PURCH/SALE CURR Fed 100%	0	0			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGES-OTHER PURCH/SALE CURR State 100%	-	-			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGES-OTHER PURCH/SALE CURR State 100%	0	0			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGING DEBT CURR Fed 100%	-	-			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGING DEBT CURR Fed 100%	327	327			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGING DEBT CURR State 100%	-	-			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGING DEBT CURR State 100%	58	58			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGING DEBT NC Fed 100%	4,065	4,065			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGING DEBT NC State 100%	724	724			Not applicable to Transmission Cost of Service calculation.
OCI NUCLEAR DECOMM NC Fed 100%	(29,298)	(29,298)			Not applicable to Transmission Cost of Service calculation.
OCI NUCLEAR DECOMM NC State 100%	(5,219)	(5,219)			Not applicable to Transmission Cost of Service calculation.
OPEB VEPCO	(48,715)			(48,715)	Represents the difference between the book accrual expense and the actual funded amount.
OPEB VEPCO	(8,173)			(8,173)	Represents the difference between the book accrual expense and the actual funded amount.
POWERTREE CARBON CO, LLC. VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT&EXP VEPCO	1,118			1,118	Books record the yield to maturity method; taxes amortize staight line.
PREMIUM, DEBT, DISCOUNT&EXP VEPCO	188			188	Books record the yield to maturity method; taxes amortize staight line.
Production Tax Credit - Def Current Fed	-	-			Not applicable to Transmission Cost of Service calculation.
Production Tax Credit - Def Current Fed	-	-			Not applicable to Transmission Cost of Service calculation.
Production Tax Credit - Def NC Fed	27,357	27,357			Not applicable to Transmission Cost of Service calculation.
PSHIP INCOME - VIRGINIA CAPITAL VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
PSHIP INCOME - VIRGINIA CAPITAL VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
RA.CUR AFUDC DEBT AMORT RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
RA.CUR AFUDC DEBT AMORT RIDER	(12)	(12)			Not applicable to Transmission Cost of Service calculation.
RA.CUR AFUDC DEBT RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
RA.CUR AFUDC DEBT RIDER	43	43			Not applicable to Transmission Cost of Service calculation.
RA.CUR OTHER COSTS NONOPER RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
RA.CUR OTHER COSTS NONOPER RIDER	(516)	(516)			Not applicable to Transmission Cost of Service calculation.
RA.CUR OTHER COSTS OPER RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
RA.CUR OTHER COSTS OPER RIDER	887	887			Not applicable to Transmission Cost of Service calculation.
RA.NON CUR AFUDC DEBT AMORT RIDER	(22)	(22)			Not applicable to Transmission Cost of Service calculation.
RA.NON CUR AFUDC DEBT RIDER	526	526			Not applicable to Transmission Cost of Service calculation.
RA.NON CUR OTHER COSTS NON OPER RIDER	1,287	1,287			Not applicable to Transmission Cost of Service calculation.
RA.NON CUR OTHER COSTS OPER RIDER	1,484	1,484			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) VEPCO	(32)	(32)			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC DEBT AMORT RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC DEBT AMORT RIDER	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC DEBT RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC DEBT RIDER	4	4			Not applicable to Transmission Cost of Service calculation.
REC.CUR OTHER COST OPER RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
REC.CUR OTHER COST OPER RIDER	32	32			Not applicable to Transmission Cost of Service calculation.
REC.CUR OTHER COSTS NON OPER RIDER	11	11			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC DEBT AMORT RIDER	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC DEBT RIDER	3	3			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR OTHER COST NON OPER RIDER	60	60			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR OTHER COST OPER RIDER	134	134			Not applicable to Transmission Cost of Service calculation.
RECS VEPCO	5	5			Not applicable to Transmission Cost of Service calculation.
RECS VEPCO	1	1			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT VEPCO	560	560			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT VEPCO	211	211			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT VEPCO	0	0			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CCR - CURRENT - NCUC ORDER	18	18			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CCR - NC - NCUC ORDER	70	70			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CUR - NUG	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CUR - NUG	13	13			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA VEPCO	456	456			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY VEPCO	224	224			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURR VEPCO	29	29			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR VEPCO	141	141			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURR VEPCO	5	5			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR VEPCO	13	13			Not applicable to Transmission Cost of Service calculation.
REG ASSET CCR DEF NCUC ORDER NONCURR VEPCO	420	420			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURR RIDER A4 NON VA OTHER VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURR RIDER A4 NON VA OTHER VEPCO	173	173			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM VEPCO	36	36			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF NC RECPS REC COST CURR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF NC RECPS REC COST CURR VEPCO	14	14			Not applicable to Transmission Cost of Service calculation.
REG ASSET FUEL HEDGE NONOP VEPCO	4,663	4,663			Not applicable to Transmission Cost of Service calculation.
REG ASSET FUEL HEDGE NONOP VEPCO	782	782			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	1,461	1,461			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT VEPCO	4	4			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR VEPCO	16	16			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT VEPCO	94	94			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR VEPCO	173	173			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEBT VAL-MTM NON CURR VEPCO	2,681	2,681			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEBT VALUATION - MTM - CUR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEF G/L POWER HEDGE CUR VEPCO	262	262			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEF G/L POWER HEDGE CUR VEPCO	192	192			Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	(48)	(48)			Not applicable to Transmission Cost of Service calculation.
REG ATTR NON CURRENT VEPCO	320	320			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE VEPCO	(4,663)	(4,663)			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE VEPCO	(782)	(782)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT VEPCO	9,672	9,672			Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT VEPCO	1,623	1,623			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEF NC REPS REC COST - NC	773	773			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEF NC REPS REC COST - NC	130	130			Not applicable to Transmission Cost of Service calculation.



REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB - EDIT - BASE RATE	(228)	(228)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT VEPCO	1,366	1,366			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT VEPCO	229	229			Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT VEPCO	2,718	2,718			Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT VEPCO	456	456			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT DSM A5	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT DSM A5	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT DSM A5	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Liab NC Excess Def Tax-GU for Bal Sh Item	(96)	(96)			Not applicable to Transmission Cost of Service calculation.
Reg Liab NC Excess Def Tax-GU for Exp Item	5,765	5,765			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT VEPCO	140	140			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT VEPCO	24	24			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR VEPCO	1,579	1,579			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR VEPCO	265	265			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX VEPCO	22,504	22,504			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX VEPCO	3,776	3,776			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT VEPCO	2,019	2,019			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT VEPCO	339	339			Not applicable to Transmission Cost of Service calculation.
REG LIAB-DEF G/L CAPACITY HEDGE NON CUR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB-DEF G/L CAPACITY HEDGE NON CUR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB-DEF G/L POWER HEDGE-CUR VEPCO	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG LIAB-DEF G/L POWER HEDGE-CUR VEPCO	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMM TRUST NC OP VEPCO	(303,173)	(303,173)			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMM TRUST NC OP VEPCO	(50,866)	(50,866)			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMM VEPCO	619,005	619,005			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMM VEPCO	103,855	103,855			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER VEPCO	343	343			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEPCO	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEPCO	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - FAS 112 VEPCO	65	65			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - NUG VEPCO	45	45			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - PJM	3,954	3,954			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX CURRENT VEPCO	547	547			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX VEPCO	175	175			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD VEPCO	186	186			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD VEPCO	31	31			Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	-	-			- Books accrues the costs of the bonus; tax takes the deduction when actually paid.
RETENTION BONUS	-	-			- Books accrues the costs of the bonus; tax takes the deduction when actually paid.
RETENTION BONUS	4,728			4,728	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
RETENTION BONUS	793			793	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	56	56			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	9	9			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (2210020) VEPCO	33	33			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87) VEPCO	138,498			138,498	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - (FASB 87) VEPCO	23,237			23,237	Book estimate accrued and expensed; tax deduction when paid.
SALES TAX RECOVERY CWIP	14	14			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE (537)	20,665	20,665			Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT VEPCO	-	-			- Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT VEPCO	-	-			- Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT VEPCO	2,585			2,585	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT VEPCO	434			434	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
ST AFC DEF TAX-FUEL CWIP	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-FUEL IN SERVICE	2	2			Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-PLANT CWIP	53	53			Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-PLANT IN SERVICE	2,404	2,404			Not applicable to Transmission Cost of Service calculation.
ST AFUDC-NUCLEAR FUEL	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
ST BOOK AMORT-CAPITAL LEASES (207)	(186)	(186)			Not applicable to Transmission Cost of Service calculation.
ST BOOK CAPITALIZED INTEREST CWIP	23	23			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP.- AMORT DESIGN DOC	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP.- AMORT LEASE IMPROV	(276)	(276)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP.-AMORT PLANT ACO ADJ.	(868)	(868)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR (008)	(254,031)	(254,031)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPREC-NA MERIT PROGRAM	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-NON OPERATING VEPCO	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-UNRECOVERED PLT NORTH ANNA	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-UNRECOVERED PLT SURRY	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
ST BOOK OP- GAIN(LOSS) SALE PROPR	31	31			Not applicable to Transmission Cost of Service calculation.
ST CAP EXPENSE 481A - PROD OTHER (750)	(3,678)	(3,678)			Not applicable to Transmission Cost of Service calculation.
ST CAP EXPENSE 481A (570)	313	313			Not applicable to Transmission Cost of Service calculation.
ST CAPITAL EXPENSE-BATH	-	-			Not applicable to Transmission Cost of Service calculation.
ST CAPITAL EXPENSE-DISTRIBUTION	168	168			Not applicable to Transmission Cost of Service calculation.
ST CAPITAL EXPENSE-PRODUCTION	-	-			Not applicable to Transmission Cost of Service calculation.
ST CAPITAL EXPENSE-PRODUCTION-NORTH ANNA	-	-			Not applicable to Transmission Cost of Service calculation.
ST CAPITAL EXPENSE-TRANSMISSION	-	-			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST - 481A ADJUST	826	826			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST - DEPREC 481A	(236)	(236)			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST OPER IN SERVICE	42,369	42,369			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST OPERATING CWIP	7,335	7,335			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED O&M EXP-DISTRIBUTION	-	-			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED RESTORATION 481A	(2,344)	(2,344)			Not applicable to Transmission Cost of Service calculation.
ST CASUALTY LOSS AMORT	(2,282)	(2,282)			Not applicable to Transmission Cost of Service calculation.
ST CASUALTY LOSSES (132)	5,915	5,915			Not applicable to Transmission Cost of Service calculation.
ST CIAC DC-NONOP IN SERVICE	284	284			Not applicable to Transmission Cost of Service calculation.
ST CIAC NC-NONOP CWIP VEPCO	2	2			Not applicable to Transmission Cost of Service calculation.
ST CIAC NC-NONOP IN SERVICE	269	269			Not applicable to Transmission Cost of Service calculation.
ST CIAC VA-NONOP CWIP VEPCO	208	208			Not applicable to Transmission Cost of Service calculation.
ST CIAC VA-NONOP IN SERVICE	12,014	12,014			Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-BOOK AMORT	(2,006)	(2,006)			Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-CWIP	604	604			Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-TAX AMORT	2,537	2,537			Not applicable to Transmission Cost of Service calculation.
ST COST OF REMOVAL-DISTRIBUTION	444	444			Not applicable to Transmission Cost of Service calculation.
ST COST OF REMOVAL-GENERAL	(366)	(366)			Not applicable to Transmission Cost of Service calculation.
ST COST OF REMOVAL-PRODUCTION	7,023	7,023			Not applicable to Transmission Cost of Service calculation.
ST COST OF REMOVAL-PRODUCTION NA	(2,147)	(2,147)			Not applicable to Transmission Cost of Service calculation.
ST COST OF REMOVAL-TRANSMISSION	1,327	1,327			Not applicable to Transmission Cost of Service calculation.
ST CWIP ABANDONMENT NON CURRENT-NA3	14,703	14,703			Not applicable to Transmission Cost of Service calculation.
ST CWIP ABANDONMENT NON CURRENT-WIND	199	199			Not applicable to Transmission Cost of Service calculation.
ST DEF G/L NONOPERATING VEPCO	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
ST DEF G/L-FUTURE USE NONOP VEPCO	198	198			Not applicable to Transmission Cost of Service calculation.
ST DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	(22)	(22)			Not applicable to Transmission Cost of Service calculation.
ST DOE SETTLEMENT-ASSET BASIS REDUCTION	0	0			Not applicable to Transmission Cost of Service calculation.
ST FAS 143 ASSET OBLIGATION-DISTRIBUTION	180	180			Not applicable to Transmission Cost of Service calculation.
ST FAS 143 ASSET OBLIGATION-GENERAL	9	9			Not applicable to Transmission Cost of Service calculation.
ST FAS 143 ASSET OBLIGATION-NA	74	74			Not applicable to Transmission Cost of Service calculation.
ST FAS 143 ASSET OBLIGATION-OTHER	31,519	31,519			Not applicable to Transmission Cost of Service calculation.
ST FAS 143 ASSET OBLIGATION-TRANSMISSION	14	14			Not applicable to Transmission Cost of Service calculation.
ST FAS 143 DECOMMISSIONING-NA	24,532	24,532			Not applicable to Transmission Cost of Service calculation.
ST FAS 143 DECOMMISSIONING-OTHER	34,797	34,797			Not applicable to Transmission Cost of Service calculation.
ST FIXED ASSETS	240	240			Not applicable to Transmission Cost of Service calculation.
ST GL INTERCO SALES -BOOK/TAX	84	84			Not applicable to Transmission Cost of Service calculation.
ST LIBERALIZED DEPR: PLANT FUTURE USE VEPCO	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
ST LIBERALIZED DEPR: PLANT NON UTILITY VEPCO	37	37			Not applicable to Transmission Cost of Service calculation.
ST METERS	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
ST NA3 PLACED IN SERVICE WRITEOFF	-	-			Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL TAX G/L-NA	276	276			Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL TAX G/L-SURRY	238	238			Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-COMMERCIAL BURN	(10,902)	(10,902)			Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA	-	-			Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-PERM DISPOSAL SURRY	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
ST SALES TAX RECOVERY CWIP	2	2			Not applicable to Transmission Cost of Service calculation.
ST SALES TAX RECOVERY IN SERVICE (537)	3,467	3,467			Not applicable to Transmission Cost of Service calculation.
ST TAX AMORT -GENERAL	2	2			Not applicable to Transmission Cost of Service calculation.
ST TAX AMORT -PRODUCTION	15,895	15,895			Not applicable to Transmission Cost of Service calculation.
ST TAX AMORT -PRODUCTION NA	173	173			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR -DISTRIBUTION	136,399	136,399			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR-CSW	1,113	1,113			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR-DISTRIBUTION	52,393	52,393			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR-GENERAL	2,448	2,448			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR-PRODUCTION	72,044	72,044			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR-PRODUCTION BATH	633	633			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR-PRODUCTION NA	2,418	2,418			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR-TRANSMISSION	58,660	58,660			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-FUEL	4,795	4,795			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-FUEL NA	5,558	5,558			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-GENERAL	8,414	8,414			Not applicable to Transmission Cost of Service calculation.



ST TAX DEPR-PEPCO ACO ADJ		708	708				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-PRODUCTION		125,245	125,245				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-PRODUCTION BATH		13,918	13,918				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-PRODUCTION NA		41,938	41,938				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-TRANSMISSION		48,376	48,376				Not applicable to Transmission Cost of Service calculation.
ST TAX OP G/L SALE PROP-DISTRIBUTION		(4)	(4)				Not applicable to Transmission Cost of Service calculation.
ST TAX OP G/L SALE PROP-GENERAL		1	1				Not applicable to Transmission Cost of Service calculation.
ST TAX OP G/L SALE PROP-PRODUCTION		143	143				Not applicable to Transmission Cost of Service calculation.
ST TAX OP G/L SALE PROP-PRODUCTION NA		40	40				Not applicable to Transmission Cost of Service calculation.
ST TAX OP G/L SALE PROP-TRANSMISSION		28	28				Not applicable to Transmission Cost of Service calculation.
STATE INCOME TAX - CURRENT N/C		0	0				Not applicable to Transmission Cost of Service calculation.
STATE INCOME TAX - CURRENT VEPCO		-	-				Not applicable to Transmission Cost of Service calculation.
STATE INCOME TAX - CURRENT VEPCO		309	309				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN VEPCO		-	-				- Book amount accrued as its earned; tax deduction is actual payout.
SUCCESS SHARE PLAN VEPCO		-	-				- Book amount accrued as its earned; tax deduction is actual payout.
SUCCESS SHARE PLAN VEPCO		15,210			15,210		Book amount accrued as its earned; tax deduction is actual payout.
SUCCESS SHARE PLAN VEPCO		2,552			2,552		Book amount accrued as its earned; tax deduction is actual payout.
SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO		58	58				Not applicable to Transmission Cost of Service calculation.
SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO		10	10				Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF CUR		-	-				Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF CUR		536	536				Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF NC		1,072	1,072				Not applicable to Transmission Cost of Service calculation.
VA 282 DIFFERENCE ADJUSTMENT		1,504	1,504				Not applicable to Transmission Cost of Service calculation.
VA BASIS DIFFERENCES		(41,328)	(41,328)				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION		(132,623)	(132,623)				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION		10,013	10,013				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION 481A - GEN REPAIR		(866)	(866)				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION CASUALTY 481A		(1,431)	(1,431)				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION CIAC		-	-				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION GEN 481A - CAP INTEREST		113	113				Not applicable to Transmission Cost of Service calculation.
VA MINIMUM TAX CREDIT		80	80				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEPCO		-	-				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEPCO		-	-				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEPCO		2,849	2,849				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEPCO		478	478				Not applicable to Transmission Cost of Service calculation.
WEST VA POLLUTION CONTROL		1,192	1,192				Not applicable to Transmission Cost of Service calculation.
WEST VA PROPERTY TAX VEPCO		-	-				Not applicable to Transmission Cost of Service calculation.
WEST VA PROPERTY TAX VEPCO		-	0				Not applicable to Transmission Cost of Service calculation.
WEST VA PROPERTY TAX VEPCO		2,843	2,843				Not applicable to Transmission Cost of Service calculation.
WEST VA PROPERTY TAX VEPCO		477	477				Not applicable to Transmission Cost of Service calculation.
WORKERS COMPENSATION - FAS 112		2,324			2,324		Books accrues the costs of the bonus; tax takes the deduction when actually paid.
WORKERS COMPENSATION - FAS 112		390			390		Books accrues the costs of the bonus; tax takes the deduction when actually paid.
DEDESIGNATED DEBT NOT ISSUED VEPCO		314	314				Not applicable to Transmission Cost of Service calculation.
OPEB VEPCO		48,715			48,715		Represents the difference between the book accrual expense and the actual funded amount.
REG LIAB - EDIT - BASE RATE		243	243				Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEPCO		0	0				Not applicable to Transmission Cost of Service calculation.
BOOK AMORT-CAPITAL LEASES (207)		1,107	1,107				Not applicable to Transmission Cost of Service calculation.
METERS		14	14				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL SURRY		0	0				Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) VEPCO		549	549				Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO		817	817				Not applicable to Transmission Cost of Service calculation.
OCI		34,518	34,518				Not applicable to Transmission Cost of Service calculation.
ROUND		-	-				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234		2,467,753	2,004,692	16,284	257,095	189,682	
Less FASB 109 Above if not separately removed		35,947	35,947	0	0	0	
Less FASB 106 Above if not separately removed		0	0	0	0	0	
Total		2,431,806	1,968,744	16,284	257,095	189,682	

Instructions for Account 190:  
assigned to Column C  
2. ADIT items related only to Transmission are directly assigned to Column D  
3. ADIT items related to Plant and not in Columns C & D are included in Column E  
4. ADIT items related to labor and not in Columns C & D are included in Column F  
included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated  
  
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEF TAX-FUEL CWIP	12	12				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-FUEL CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-FUEL IN SERVICE	(39)	(39)				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-PLANT CWIP	(904)	(904)				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-PLANT CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-PLANT IN SERVICE	(40,937)	(40,937)				Not applicable to Transmission Cost of Service calculation.
AFUDC EQUITY (FAC045) - FLOW THRU	(12,564)	(12,564)				Not applicable to Transmission Cost of Service calculation.
AFUDC EQUITY (FAC045) - FLOW THRU	(2,239)	(2,239)				Not applicable to Transmission Cost of Service calculation.
AFUDC-NUCLEAR FUEL	56	56				Not applicable to Transmission Cost of Service calculation.
BOOK AMORT-CAPITAL LEASES (207)	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(387)			(387)		Represents the unallowable amount of book interest.
BOOK CAPITALIZED INTEREST CWIP	-			-		Represents the unallowable amount of book interest.
BOOK DEP - AMORT DESIGN DOC	146	146				Not applicable to Transmission Cost of Service calculation.
BOOK DEP - AMORT LEASE IMPROV	4,702	4,702				Not applicable to Transmission Cost of Service calculation.
BOOK DEP -AMORT PLANT ACO ADJ.	14,786	14,786				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR (008)	4,325,981	4,325,981				Not applicable to Transmission Cost of Service calculation.
BOOK DEPREC-NA MERIT PROGRAM	1	1				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-NON OPERATING VEPCO	175	175				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-UNRECOVERED PLT NORTH ANNA	2	2				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-UNRECOVERED PLT SURRY	9	9				Not applicable to Transmission Cost of Service calculation.
CAP EXPENSE 481A - PROD OTHER (750)	62,636	62,636				Not applicable to Transmission Cost of Service calculation.
CAP EXPENSE 481A - PROD OTHER (750)	-	-				Not applicable to Transmission Cost of Service calculation.
CAP EXPENSE 481A (570)	(5,333)	(5,333)				Not applicable to Transmission Cost of Service calculation.
CAPITAL EXPENSE-DISTRIBUTION	(2,867)	(2,867)				Not applicable to Transmission Cost of Service calculation.
CAPITAL EXPENSE-PRODUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITAL EXPENSE-PRODUCTION-NORTH ANNA	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - DEPREC 481A	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPER IN SERVICE	252,529	252,529				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED O&M EXP-DISTRIBUTION	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED RESTORATION 481A	39,914	39,914				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED RESTORATION 481A		-				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS AMORT	38,860			38,860		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
CASUALTY LOSSES (132)	(100,731)			(100,731)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
COMPUTER SOFTWARE-BOOK AMORT	34,165	34,165				Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(10,292)	(10,292)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(43,205)	(43,205)				Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL-DISTRIBUTION	2,645	2,645				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-GENERAL	(2,184)	(2,184)				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-PRODUCTION	41,859	41,859				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-PRODUCTION NA	(12,797)	(12,797)				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-TRANSMISSION	7,909	7,909				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	0	0				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION 481A - GEN REPAIR	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION CASUALTY 481A	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION CIAC	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION GEN 481A - CAP INTEREST	-	-				Not applicable to Transmission Cost of Service calculation.
DEF ITC- NCP	(2,265)	(2,265)				Not applicable to Transmission Cost of Service calculation.
DEF ITC- NCP	(380)	(380)				Not applicable to Transmission Cost of Service calculation.
DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	371	371				Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-FUEL IN SERVICE NA	(25)	(25)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-FUEL IN SERVICE NA	25	25				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-FUEL IN SERVICE-FED	(6)	(6)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-FUEL IN SERVICE-FED	6	6				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-DISTRIBUTION	(503)	(503)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-DISTRIBUTION	503	503				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-GENERAL	(93)				(93)	Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-GENERAL	93	93				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-INTANGIBLE	(38)	(38)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-INTANGIBLE	38	38				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION	(9,914)	(9,914)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION	9,914	9,914				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION N	(1,081)	(1,081)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION N	1,081	1,081				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-TRANSMISSION	(28,189)	(1,755)	(26,434)			Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-TRANSMISSION	28,189	28,189				Represents the amount of amortization of AFC in service not allowable for tax.
DT-CAP INTEREST OPER IN SERVICE-FED	(252,274)	(252,274)				Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-BOOK AMORT-FED	33,111				33,111	Represents total Book Computer Software Amortization Schedule M addition.
DT-COMPUTER SOFTWARE-BOOK AMORT-FED	(33,111)	(33,111)				Represents total Book Computer Software Amortization Schedule M addition.
DT-COMPUTER SOFTWARE-CWIP-FED	(14,123)	(14,123)				Represents the allowable "In house" deduction for tax.
DT-COMPUTER SOFTWARE-CWIP-FED	14,123	14,123				Represents the allowable "In house" deduction for tax.
DT-COMPUTER SOFTWARE-TAX AMORT	(58,320)	-			(58,320)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
DT-COMPUTER SOFTWARE-TAX AMORT	58,320	58,320				Total tax amortization shown as a schedule M deduction and add back total book amortization.
DT-COST OF REMOVAL-DIST DFIT ONLY	(24,413)	(24,413)				Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-GENERAL DFIT ONLY	2,082	2,082				Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-PROD DFIT ONLY	(55,098)	(55,098)				Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-PROD NA DFIT ONLY	12,442	12,442				Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-TRANS DFIT ONLY	(17,282)	(17,282)				Not applicable to Transmission Cost of Service calculation.



DT-LIBERALIZED DEPR-DISTRIBUTION		(1,528,814)	(1,528,814)				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-DISTRIBUTION		1,528,814	1,528,814				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-FUEL-NA		5,226	5,226				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-FUEL-NA		(5,226)	(5,226)				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-FUEL-SURRY		(4,708)	(4,708)				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-FUEL-SURRY		4,708	4,708				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-GENERAL		(65,070)	-		(65,070)		Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-GENERAL		65,070	65,070				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-ODEC PLANT		(12)	(12)				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-ODEC PLANT		12	12				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PEPCO ACO ADJ		2,276	2,276				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PEPCO ACO ADJ		(2,276)	(2,276)				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PLANT OPER LAND		1,319	1,319				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PLANT OPER LAND		(1,319)	(1,319)				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PLANT OTHER		(154,446)	(154,446)				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PLANT OTHER		154,446	154,446				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PRODUCTION		(2,039,357)	(2,039,357)				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PRODUCTION		2,039,357	2,039,357				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PRODUCTION BATH		(115,025)	(115,025)				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PRODUCTION BATH		115,025	115,025				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PRODUCTION NA		(256,364)	(256,364)				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PRODUCTION NA		256,364	256,364				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DTLIBERALIZED DEPR-TRANSMISSION		(1,393,003)	(108,331)	(1,284,672)			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DTLIBERALIZED DEPR-TRANSMISSION		1,393,003	1,393,003				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DTLIBERALIZED DEPR-TRANSMISSION ADJUSTMENT		-	(16,540)	16,540			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
FAS 143 ASSET OBLIGATION-OTHER		-	-				Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION-TRANSMISSION		(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 143 DECOMMISSIONING-NA		0	0				Not applicable to Transmission Cost of Service calculation.
FAS 143 DECOMMISSIONING-OTHER		-	-				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS		(4,079)	-		(4,079)		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS (2210010)		0			0		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS (2210010)		(0)			(0)		Represents IRS audit adjustments to plant-related differences.
G/L INTERCO SALES -BOOK/TAX		(1,432)	(1,432)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPR: PLANT FUTURE USE VEP		163	163				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPR: PLANT NON UTILITY VEP		(633)	(633)				Not applicable to Transmission Cost of Service calculation.
NA3 PLACED IN SERVICE WRITEOFF		-	-				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION		(24)	(24)				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION		3,685	3,685				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION 481A - GEN REPAIR		2	2				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION CASUALTY 481A		12	12				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION CIAC		-	-				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION GEN 481A - CAP INTEREST		(0)	(0)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX G/L-NA		(4,698)	(4,698)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX G/L-SURRY		(4,054)	(4,054)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-COMMERCIAL BURN		185,661	185,661				Not applicable to Transmission Cost of Service calculation.
RA.CUR AFUDC EQUITY AMORT RIDER		(118)	(118)				Not applicable to Transmission Cost of Service calculation.
RA.CUR AFUDC EQUITY AMORT RIDER		(21)	(21)				Not applicable to Transmission Cost of Service calculation.
RA.CUR AFUDC EQUITY RIDER		(651)	(651)				Not applicable to Transmission Cost of Service calculation.
RA.CUR AFUDC EQUITY RIDER		(116)	(116)				Not applicable to Transmission Cost of Service calculation.
RA.NON CUR AFUDC EQUITY AMORT RIDER		836	836				Not applicable to Transmission Cost of Service calculation.
RA.NON CUR AFUDC EQUITY AMORT RIDER		149	149				Not applicable to Transmission Cost of Service calculation.
RA.NON CUR AFUDC EQUITY RIDER		(21,360)	(21,360)				Not applicable to Transmission Cost of Service calculation.
RA.NON CUR AFUDC EQUITY RIDER		(3,807)	(3,807)				Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC EQUITY AMORT RIDER		11	11				Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC EQUITY AMORT RIDER		2	2				Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC EQUITY RIDER		(69)	(69)				Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC EQUITY RIDER		(12)	(12)				Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC EQUITY AMORT RIDER		67	67				Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC EQUITY AMORT RIDER		12	12				Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC EQUITY RIDER		(96)	(96)				Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC EQUITY RIDER		(17)	(17)				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT (FED)		0	0				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT (FED)		(0)	(0)				Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY CWIP		-	-				Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE (537)		-	-				Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-FUEL CWIP		2	2				Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-FUEL IN SERVICE		(7)	(7)				Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-PLANT CWIP		(152)	(152)				Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-PLANT IN SERVICE		(6,868)	(6,868)				Not applicable to Transmission Cost of Service calculation.
ST AFUDC-NUCLEAR FUEL		9	9				Not applicable to Transmission Cost of Service calculation.
ST BOOK AMORT-CAPITAL LEASES (207)		65	65				Not applicable to Transmission Cost of Service calculation.
ST BOOK CAPITALIZED INTEREST CWIP		(65)	(65)				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP - AMORT DESIGN DOC		24	24				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP - AMORT LEASE IMPROV		789	789				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP -AMORT PLANT ACO ADJ.		2,481	2,481				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR (008)		725,802	725,802				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPREC-NA MERIT PROGRAM		0	0				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-NON OPERATING VEP		29	29				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-UNRECOVERED PLT NORTH ANNA		0	0				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-UNRECOVERED PLT SURRY		1	1				Not applicable to Transmission Cost of Service calculation.
ST BOOK OP - GAIN(LOSS) SALE PROPR		(11)	(11)				Not applicable to Transmission Cost of Service calculation.
ST CAP EXPENSE 481A - PROD OTHER (750)		10,509	10,509				Not applicable to Transmission Cost of Service calculation.
ST CAP EXPENSE 481A (570)		(895)	(895)				Not applicable to Transmission Cost of Service calculation.
ST CAPITAL EXPENSE-BATH		-	-				Not applicable to Transmission Cost of Service calculation.
ST CAPITAL EXPENSE-DISTRIBUTION		(481)	(481)				Not applicable to Transmission Cost of Service calculation.
ST CAPITAL EXPENSE-PRODUCTION		-	-				Not applicable to Transmission Cost of Service calculation.
ST CAPITAL EXPENSE-PRODUCTION-NORTH ANNA		-	-				Not applicable to Transmission Cost of Service calculation.
ST CAPITAL EXPENSE-TRANSMISSION		-	-				Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST - 481A ADJUST		(289)	(289)				Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST - DEPREC 481A		83	83				Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST OPER IN SERVICE		(14,829)	(14,829)				Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST OPERATING CWIP		(2,567)	(2,567)				Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED O&M EXP-DISTRIBUTION		-	-				Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED RESTORATION 481A		6,697	6,697				Not applicable to Transmission Cost of Service calculation.
ST CASUALTY LOSS AMORT		6,520	6,520				Not applicable to Transmission Cost of Service calculation.
ST CASUALTY LOSSES (132)		(16,900)	(16,900)				Not applicable to Transmission Cost of Service calculation.
ST CIAC DC-NONOP IN SERVICE		(99)	(99)				Not applicable to Transmission Cost of Service calculation.
ST CIAC NC-NONOP CWIP VEP		(1)	(1)				Not applicable to Transmission Cost of Service calculation.
ST CIAC NC-NONOP IN SERVICE		(94)	(94)				Not applicable to Transmission Cost of Service calculation.
ST CIAC VA-NONOP CWIP VEP		(73)	(73)				Not applicable to Transmission Cost of Service calculation.
ST CIAC VA-NONOP IN SERVICE		(4,205)	(4,205)				Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-BOOK AMORT		5,732	5,732				Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-CWIP		(1,727)	(1,727)				Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-TAX AMORT		(7,249)	(7,249)				Not applicable to Transmission Cost of Service calculation.
ST COST OF REMOVAL-DISTRIBUTION		(155)	(155)				Not applicable to Transmission Cost of Service calculation.
ST COST OF REMOVAL-GENERAL		128	128				Not applicable to Transmission Cost of Service calculation.
ST COST OF REMOVAL-PRODUCTION		(2,458)	(2,458)				Not applicable to Transmission Cost of Service calculation.
ST COST OF REMOVAL-PRODUCTION NA		751	751				Not applicable to Transmission Cost of Service calculation.
ST COST OF REMOVAL-TRANSMISSION		(464)	(464)				Not applicable to Transmission Cost of Service calculation.
ST CWIP ABANDONMENT NON CURRENT-NA3		(5,146)	(5,146)				Not applicable to Transmission Cost of Service calculation.
ST CWIP ABANDONMENT NON CURRENT-WIND		(70)	(70)				Not applicable to Transmission Cost of Service calculation.
ST DEF G/L NONOPERATING VEP		3	3				Not applicable to Transmission Cost of Service calculation.
ST DEF G/L-FUTURE USE NONOP VEP		(69)	(69)				Not applicable to Transmission Cost of Service calculation.
ST DEPR LATERAL PIPELINE RECORDED TO FUEL EXP		62	62				Not applicable to Transmission Cost of Service calculation.
ST DOE SETTLEMENT-ASSET BASIS REDUCTION		(0)	(0)				Not applicable to Transmission Cost of Service calculation.
ST FAS 143 ASSET OBLIGATION-DISTRIBUTION		(63)	(63)				Not applicable to Transmission Cost of Service calculation.
ST FAS 143 ASSET OBLIGATION-GENERAL		(3)	(3)				Not applicable to Transmission Cost of Service calculation.
ST FAS 143 ASSET OBLIGATION-NA		(26)	(26)				Not applicable to Transmission Cost of Service calculation.
ST FAS 143 ASSET OBLIGATION-OTHER		(11,032)	(11,032)				Not applicable to Transmission Cost of Service calculation.
ST FAS 143 ASSET OBLIGATION-TRANSMISSION		(5)	(5)				Not applicable to Transmission Cost of Service calculation.
ST FAS 143 DECOMMISSIONING-NA		(8,586)	(8,586)				Not applicable to Transmission Cost of Service calculation.
ST FAS 143 DECOMMISSIONING-OTHER		(12,179)	(12,179)				Not applicable to Transmission Cost of Service calculation.
ST FIXED ASSETS		(684)	(684)				Not applicable to Transmission Cost of Service calculation.
ST G/L INTERCO SALES -BOOK/TAX		(240)	(240)				Not applicable to Transmission Cost of Service calculation.
ST LIBERALIZED DEPR: PLANT FUTURE USE VEP		27	27				Not applicable to Transmission Cost of Service calculation.
ST LIBERALIZED DEPR: PLANT NON UTILITY VEP		(106)	(106)				Not applicable to Transmission Cost of Service calculation.
ST METERS		1	1				Not applicable to Transmission Cost of Service calculation.
ST NA3 PLACED IN SERVICE WRITEOFF		-	-				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL TAX G/L-NA		(788)	(788)				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL TAX G/L-SURRY		(680)	(680)				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-COMMERCIAL BURN		31,150	31,150				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA		-	-				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-PERM DISPOSAL SURRY		0	0				Not applicable to Transmission Cost of Service calculation.
ST SALES TAX RECOVERY CWIP		(1)	(1)				Not applicable to Transmission Cost of Service calculation.
ST SALES TAX RECOVERY IN SERVICE (537)		(1,214)	(1,214)				Not applicable to Transmission Cost of Service calculation.
ST TAX AMORT -GENERAL		(6)	(6)				Not applicable to Transmission Cost of Service calculation.
ST TAX AMORT -PRODUCTION		(45,413)	(45,413)				Not applicable to Transmission Cost of Service calculation.
ST TAX AMORT -PRODUCTION NA		(495)	(495)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR -DISTRIBUTION		(389,713)	(389,713)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR-CSW		(3,179)	(3,179)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR-DISTRIBUTION		(149,694)	(149,694)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR-GENERAL		(6,994)	(6,994)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR-PRODUCTION		(205,839)	(205,839)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR-PRODUCTION BATH		(1,810)	(1,810)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR-PRODUCTION NA		(6,908)	(6,908)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR-TRANSMISSION		(167,601)	(167,601)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-FUEL		(13,701)	(13,701)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-FUEL NA		(15,880)	(15,880)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-GENERAL		(24,039)	(24,039)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-PEPCO ACO ADJ		(2,023)	(2,023)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-PRODUCTION		(357,843)	(357,843)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-PRODUCTION BATH		(39,767)	(39,767)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-PRODUCTION NA		(119,823)	(119,823)				Not applicable to Transmission Cost of Service calculation.



ST TAX DEPR-TRANSMISSION		(138,216)	(138,216)				Not applicable to Transmission Cost of Service calculation.
ST TAX OP G/L SALE PROP-DISTRIBUTION		12	12				Not applicable to Transmission Cost of Service calculation.
ST TAX OP G/L SALE PROP-GENERAL		(3)	(3)				Not applicable to Transmission Cost of Service calculation.
ST TAX OP G/L SALE PROP-PRODUCTION		(409)	(409)				Not applicable to Transmission Cost of Service calculation.
ST TAX OP G/L SALE PROP-PRODUCTION NA		(114)	(114)				Not applicable to Transmission Cost of Service calculation.
ST TAX OP G/L SALE PROP-TRANSMISSION		(80)	(80)				Not applicable to Transmission Cost of Service calculation.
TAX AMORT -GENERAL		(35)	(35)				Not applicable to Transmission Cost of Service calculation.
TAX AMORT -PRODUCTION		(270,676)	(270,676)				Not applicable to Transmission Cost of Service calculation.
TAX AMORT -PRODUCTION NA		(2,949)	(2,949)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR -DISTRIBUTION		(2,322,795)	(2,322,795)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-CSW		(18,946)	(18,946)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-DISTRIBUTION		(892,220)	(892,220)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-GENERAL		(41,689)	(41,689)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION		(1,226,855)	(1,226,855)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION BATH		(10,785)	(10,785)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION NA		(41,175)	(41,175)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-TRANSMISSION		(998,948)	(998,948)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-FUEL		(81,663)	(81,663)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-FUEL NA		(94,649)	(94,649)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-GENERAL		(143,278)	(143,278)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PEPCO ACO ADJ		(12,059)	(12,059)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION		(2,132,841)	(2,132,841)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION BATH		(237,020)	(237,020)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION NA		(714,181)	(714,181)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-TRANSMISSION		(823,807)	(823,807)				Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP-DISTRIBUTION		72	72				Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP-GENERAL		(16)	(16)				Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP-PRODUCTION		(2,439)	(2,439)				Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP-PRODUCTION NA		(680)	(680)				Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP-TRANSMISSION		(478)	(478)				Not applicable to Transmission Cost of Service calculation.
VA 282 DIFFERENCE ADJUSTMENT		(4,298)	(4,298)				Not applicable to Transmission Cost of Service calculation.
VA BASIS DIFFERENCES		118,081	118,081				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION		(3,504)	(3,504)				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION		378,923	378,923				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION 481A - GEN REPAIR		2,473	2,473				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION CASUALTY 481A		4,088	4,088				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION CIAC		-	-				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION GEN 481A - CAP INTEREST		(40)	(40)				Not applicable to Transmission Cost of Service calculation.
BOOK AMORT-CAPITAL LEASES (207)		(1,107)	(1,107)				Not applicable to Transmission Cost of Service calculation.
METERS		(14)	(14)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL SURRY		(0)	(0)				Not applicable to Transmission Cost of Service calculation.
POLLUTION CONTROL		173,670	173,670				Not applicable to Transmission Cost of Service calculation.
ROUND		(1)	(1)				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)		(5,996,494)	(4,545,219)	(1,294,565)	(66,338)	(90,371)	
Less FASB 109 Above if not separately removed		(64,877)	(64,877)	0	0	0	
Less FASB 106 Above if not separately removed		0	0	0	0	0	
Total		(5,931,617)	(4,480,343)	(1,294,565)	(66,338)	(90,371)	

Instructions for Account 282:  
assigned to Column C  
2. ADIT items related only to Transmission are directly assigned to Column D  
3. ADIT items related to Plant and not in Columns C & D are included in Column E  
4. ADIT items related to labor and not in Columns C & D are included in Column F  
included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated  
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEF TAX-FUEL IN SERVICE	(21)	(21)				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-FUEL IN SERVICE	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-PLANT IN SERVICE	(22,043)	(22,043)				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-PLANT IN SERVICE	(3,929)	(3,929)				Not applicable to Transmission Cost of Service calculation.
AFUDC EQUITY (FAC045) - FLOW THRU	(7,971)	(7,971)				Not applicable to Transmission Cost of Service calculation.
AFUDC EQUITY (FAC045) - FLOW THRU	(1,421)	(1,421)				Not applicable to Transmission Cost of Service calculation.
AFUDC-NUCLEAR FUEL	30	30				Not applicable to Transmission Cost of Service calculation.
AFUDC-NUCLEAR FUEL	5	5				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS VEPKO	(835)	(835)				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK DEP.- AMORT DESIGN DOC	78	78				Not applicable to Transmission Cost of Service calculation.
BOOK DEP.- AMORT DESIGN DOC	14	14				Not applicable to Transmission Cost of Service calculation.
BOOK DEP.- AMORT LEASE IMPROV	2,532	2,532				Not applicable to Transmission Cost of Service calculation.
BOOK DEP.- AMORT LEASE IMPROV	451	451				Not applicable to Transmission Cost of Service calculation.
BOOK DEP.-AMORT PLANT ACO ADJ.	7,962	7,962				Not applicable to Transmission Cost of Service calculation.
BOOK DEP.-AMORT PLANT ACO ADJ.	1,419	1,419				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR (008)	2,329,374	2,329,374				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR (008)	415,198	415,198				Not applicable to Transmission Cost of Service calculation.
BOOK DEPREC-NA MERIT PROGRAM	1	1				Not applicable to Transmission Cost of Service calculation.
BOOK DEPREC-NA MERIT PROGRAM	0	0				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-UNRECOVERED PLT NORTH ANNA	1	1				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-UNRECOVERED PLT NORTH ANNA	0	0				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-UNRECOVERED PLT SURRY	5	5				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-UNRECOVERED PLT SURRY	1	1				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPER IN SERVICE	135,977	135,977				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPER IN SERVICE	24,237	24,237				Not applicable to Transmission Cost of Service calculation.
COMPUTER SOFTWARE-BOOK AMORT	18,397	18,397				Not applicable to Transmission Cost of Service calculation.
COMPUTER SOFTWARE-BOOK AMORT	3,279	3,279				Not applicable to Transmission Cost of Service calculation.
COMPUTER SOFTWARE-CWIP	(5,542)	(5,542)				Not applicable to Transmission Cost of Service calculation.
COMPUTER SOFTWARE-CWIP	(988)	(988)				Not applicable to Transmission Cost of Service calculation.
COMPUTER SOFTWARE-TAX AMORT	(23,264)	(23,264)				Not applicable to Transmission Cost of Service calculation.
COMPUTER SOFTWARE-TAX AMORT	(4,147)	(4,147)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEPKO	29	29				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT VEPKO	(4,116)	(4,116)				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-DISTRIBUTION	1,424	1,424				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-DISTRIBUTION	254	254				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-GENERAL	(1,176)	(1,176)				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-GENERAL	(210)	(210)				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-PRODUCTION	22,539	22,539				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-PRODUCTION	4,018	4,018				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-PRODUCTION NA	(6,891)	(6,891)				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-PRODUCTION NA	(1,228)	(1,228)				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-TRANSMISSION	4,258	4,258				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-TRANSMISSION	759	759				Not applicable to Transmission Cost of Service calculation.
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPKO	(13,878)	(13,878)				Not applicable to Transmission Cost of Service calculation.
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPKO	(2,328)	(2,328)				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS. INTEREST-RES & REFUND VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS. INTEREST-RES & REFUND VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	0	0				Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF CUR	-	-				Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF CUR	-	-				Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF NC	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMM POUROVER VEPKO	(50,820)	(50,820)				Not applicable to Transmission Cost of Service calculation.
DECOMM POUROVER VEPKO	(8,527)	(8,527)				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST BOOK INCOME NON OP VEPKO	(166,344)	(166,344)				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST BOOK INCOME NON OP VEPKO	(27,909)	(27,909)				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST BOOK INCOME OP VEPKO	(284,026)	(284,026)				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST BOOK INCOME OP VEPKO	(47,653)	(47,653)				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST-UNREALIZED G/L-NC VEPKO	(189,746)	(189,746)				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST-UNREALIZED G/L-NC VEPKO	(31,835)	(31,835)				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEPKO	18	18				Not applicable to Transmission Cost of Service calculation.
DEF ITC- NCP	-	-				Not applicable to Transmission Cost of Service calculation.
DEF ITC- NCP	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER VEPKO	(141)	(141)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER VEPKO	(24)	(24)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE VEPKO	(2,375)	(2,375)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE VEPKO	(398)	(398)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXP-OTHER CURRENT VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXP-OTHER CURRENT VEPKO	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXP-OTHER CURRENT VEPKO	(1,256)	(1,256)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXP-OTHER CURRENT VEPKO	(211)	(211)				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT VEPKO	(130)	(130)				Not applicable to Transmission Cost of Service calculation.
DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	200	200				Not applicable to Transmission Cost of Service calculation.
DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	36	36				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION VEPKO	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT VEPKO	(8,703)	(8,703)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT VEPKO	(1,460)	(1,460)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT-INVENT BASIS REDUCTION VEPKO	(40)	(40)				Not applicable to Transmission Cost of Service calculation.



DT-AFC DEF TAX-FUEL IN SERVICE NA	13	13			Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-FUEL IN SERVICE NA	2	2			Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-FUEL IN SERVICE-FED	3	3			Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-FUEL IN SERVICE-FED	1	1			Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-DISTRIBUTION	271	271			Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-DISTRIBUTION	48	48			Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-GENERAL	50	50			Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-GENERAL	9	9			Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-INTANGIBLE	20	20			Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-INTANGIBLE	4	4			Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION	5,339	5,339			Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION	952	952			Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION N	582	582			Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION N	104	104			Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-TRANSMISSION	15,179	15,179			Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-TRANSMISSION	2,706	2,706			Not applicable to Transmission Cost of Service calculation.
DT-CAP INTEREST OPER IN SERVICE-FED	(135,840)	(135,840)			Not applicable to Transmission Cost of Service calculation.
DT-CAP INTEREST OPER IN SERVICE-FED	(24,213)	(24,213)			Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-BOOK AMORT-FED	(17,829)	(17,829)			Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-BOOK AMORT-FED	(3,178)	(3,178)			Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-CWIP-FED	7,605	7,605			Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-CWIP-FED	1,356	1,356			Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-TAX AMORT	31,403	31,403			Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-TAX AMORT	5,597	5,597			Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-DIST DFIT ONLY	(13,146)	(13,146)			Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-DIST DFIT ONLY	(2,343)	(2,343)			Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-GENERAL DFIT ONLY	1,121	1,121			Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-GENERAL DFIT ONLY	200	200			Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-PROD DFIT ONLY	(29,668)	(29,668)			Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-PROD DFIT ONLY	(5,288)	(5,288)			Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-PROD NA DFIT ONLY	6,699	6,699			Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-PROD NA DFIT ONLY	1,194	1,194			Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-TRANS DFIT ONLY	(9,306)	(9,306)			Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-TRANS DFIT ONLY	(1,659)	(1,659)			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-DISTRIBUTION	823,208	823,208			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-DISTRIBUTION	146,732	146,732			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-FUEL-NA	(2,814)	(2,814)			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-FUEL-NA	(502)	(502)			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-FUEL-SURRY	2,535	2,535			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-FUEL-SURRY	452	452			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-GENERAL	35,038	35,038			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-GENERAL	6,245	6,245			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-ODEC PLANT	6	6			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-ODEC PLANT	1	1			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PEPCO ACQ ADJ	(1,225)	(1,225)			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PEPCO ACQ ADJ	(218)	(218)			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PLANT OPER LAND	(710)	(710)			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PLANT OPER LAND	(127)	(127)			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PLANT OTHER	83,163	83,163			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PLANT OTHER	14,823	14,823			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PRODUCTION	1,098,115	1,098,115			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PRODUCTION	195,733	195,733			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PRODUCTION BATH	61,937	61,937			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PRODUCTION BATH	11,040	11,040			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PRODUCTION NA	138,042	138,042			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PRODUCTION NA	24,605	24,605			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-TRANSMISSION	750,078	750,078			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-TRANSMISSION	133,697	133,697			Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCO	2,475	2,475			Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCO	415	415			Not applicable to Transmission Cost of Service calculation.
FAS 133 NC VEPCO	(2,475)	(2,475)			Not applicable to Transmission Cost of Service calculation.
FAS 133 NC VEPCO	(415)	(415)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT HEDGE CURRENT ASSET VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT HEDGE CURRENT ASSET VEPCO	(262)	(262)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VAL-MTM HEDGE NON CURR AS VEPCO	(2,681)	(2,681)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEF G/L CAPACITY HEDGE-NON CURR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEF G/L CAPACITY HEDGE-NON CURR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURR LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURR LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURR LIAB	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURR LIAB	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE-CURR LIAB	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE-CURR LIAB	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB VEPCO	(1,366)	(1,366)			Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB VEPCO	(229)	(229)			Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR HEDGE CURRENT ASSET VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR HEDGE CURRENT ASSET VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-POWER HEDGE CURRENT ASSET VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-POWER HEDGE CURRENT ASSET VEPCO	(192)	(192)			Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION-OTHER	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE VEPCO	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE VEPCO	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS (2210010)	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS (2210010)	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB VEPCO	(1,225)	(1,225)			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB VEPCO	(189)	(189)			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB VEPCO	(328)	(328)			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	(186)	(186)			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS VEPCO	(210)	(210)			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS VEPCO	(35)	(35)			Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS VEPCO	(66)	(66)			Not applicable to Transmission Cost of Service calculation.
LONG TERM DISABILITY RESERVE VEPCO	(462)	(462)			Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF CUR	-	-			Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF CUR	(15)	(15)			Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF NC	-	-			Not applicable to Transmission Cost of Service calculation.
NC Deferred Current Adj - MICROGRID	-	-			Not applicable to Transmission Cost of Service calculation.
NC Deferred Current Adj - MICROGRID	(12)	(12)			Not applicable to Transmission Cost of Service calculation.
NC Deferred NonCurrent Adj - MICROGRID	(12)	(12)			Not applicable to Transmission Cost of Service calculation.
NC Dfd NonCurrent Adj - SOLAR ETC NON JURIS	(3,456)	(3,456)			Not applicable to Transmission Cost of Service calculation.
NON CURR CAPIT RESTORATION COSTS 481A-D VEPCO	0	0			Not applicable to Transmission Cost of Service calculation.
NON CURR CAPIT RESTORATION COSTS 481A-D VEPCO	0	0			Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN VEPCO	(788)	(788)			Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN VEPCO	(132)	(132)			Not applicable to Transmission Cost of Service calculation.
North Carolina Income ETC Valuation Allowance	1,164	1,164			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX G/L-NA	(2,529)	(2,529)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX G/L-NA	(451)	(451)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX G/L-SURRY	(2,183)	(2,183)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX G/L-SURRY	(389)	(389)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-COMMERCIAL BURN	99,971	99,971			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-COMMERCIAL BURN	17,819	17,819			Not applicable to Transmission Cost of Service calculation.
OBsolete INVENTORY RESERVE VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
OBsolete INVENTORY RESERVE VEPCO	(112)	(112)			Not applicable to Transmission Cost of Service calculation.
OPEB VEPCO	2,861	2,861			Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC. VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC. VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT&EXP VEPCO	(66)	(66)			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT AMORT RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT AMORT RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT AMORT RIDER	204	204			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT AMORT RIDER	34	34			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT RIDER	(726)	(726)			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT RIDER	(122)	(122)			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC EQUITY AMORT RIDER	(75)	(75)			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC EQUITY AMORT RIDER	(13)	(13)			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC EQUITY RIDER	(413)	(413)			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC EQUITY RIDER	(74)	(74)			Not applicable to Transmission Cost of Service calculation.
RA CUR OTHER COSTS NONOPER RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
RA CUR OTHER COSTS NONOPER RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
RA CUR OTHER COSTS NONOPER RIDER	8,791	8,791			Not applicable to Transmission Cost of Service calculation.
RA CUR OTHER COSTS NONOPER RIDER	1,475	1,475			Not applicable to Transmission Cost of Service calculation.
RA CUR OTHER COSTS OPER RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
RA CUR OTHER COSTS OPER RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
RA CUR OTHER COSTS OPER RIDER	(15,103)	(15,103)			Not applicable to Transmission Cost of Service calculation.
RA CUR OTHER COSTS OPER RIDER	(2,534)	(2,534)			Not applicable to Transmission Cost of Service calculation.
RA NON CUR AFUDC DEBT AMORT RIDER	374	374			Not applicable to Transmission Cost of Service calculation.
RA NON CUR AFUDC DEBT AMORT RIDER	63	63			Not applicable to Transmission Cost of Service calculation.
RA NON CUR AFUDC DEBT RIDER	(8,957)	(8,957)			Not applicable to Transmission Cost of Service calculation.



RA.NON CUR AFUDC DEBT RIDER	(1,503)	(1,503)			Not applicable to Transmission Cost of Service calculation.
RA.NON CUR AFUDC EQUITY AMORT RIDER	530	530			Not applicable to Transmission Cost of Service calculation.
RA.NON CUR AFUDC EQUITY AMORT RIDER	95	95			Not applicable to Transmission Cost of Service calculation.
RA.NON CUR AFUDC EQUITY RIDER	(13,552)	(13,552)			Not applicable to Transmission Cost of Service calculation.
RA.NON CUR AFUDC EQUITY RIDER	(2,416)	(2,416)			Not applicable to Transmission Cost of Service calculation.
RA.NON CUR OTHER COSTS NON OPER RIDER	(21,915)	(21,915)			Not applicable to Transmission Cost of Service calculation.
RA.NON CUR OTHER COSTS NON OPER RIDER	(3,677)	(3,677)			Not applicable to Transmission Cost of Service calculation.
RA.NON CUR OTHER COSTS OPER RIDER	(25,272)	(25,272)			Not applicable to Transmission Cost of Service calculation.
RA.NON CUR OTHER COSTS OPER RIDER	(4,240)	(4,240)			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) VEP	549	549			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) VEP	92	92			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC DEBT AMORT RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC DEBT AMORT RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC DEBT AMORT RIDER	42	42			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC DEBT AMORT RIDER	7	7			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC DEBT RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC DEBT RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC DEBT RIDER	(62)	(62)			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC DEBT RIDER	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC EQUITY AMORT RIDER	7	7			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC EQUITY AMORT RIDER	1	1			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC EQUITY RIDER	(44)	(44)			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC EQUITY RIDER	(8)	(8)			Not applicable to Transmission Cost of Service calculation.
REC.CUR OTHER COST OPER RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
REC.CUR OTHER COST OPER RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
REC.CUR OTHER COST OPER RIDER	(553)	(553)			Not applicable to Transmission Cost of Service calculation.
REC.CUR OTHER COST OPER RIDER	(93)	(93)			Not applicable to Transmission Cost of Service calculation.
REC.CUR OTHER COSTS NON OPER RIDER	(196)	(196)			Not applicable to Transmission Cost of Service calculation.
REC.CUR OTHER COSTS NON OPER RIDER	(33)	(33)			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC DEBT AMORT RIDER	35	35			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC DEBT AMORT RIDER	6	6			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC DEBT RIDER	(49)	(49)			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC DEBT RIDER	(8)	(8)			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC EQUITY AMORT RIDER	42	42			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC EQUITY AMORT RIDER	8	8			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC EQUITY RIDER	(61)	(61)			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC EQUITY RIDER	(11)	(11)			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR OTHER COST NON OPER RIDER	(1,028)	(1,028)			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR OTHER COST NON OPER RIDER	(172)	(172)			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR OTHER COST OPER RIDER	(2,281)	(2,281)			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR OTHER COST OPER RIDER	(383)	(383)			Not applicable to Transmission Cost of Service calculation.
RECS VEP	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT VEP	(9,533)	(9,533)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT VEP	(1,599)	(1,599)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT VEP	(3,591)	(3,591)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT VEP	(602)	(602)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT VEP	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT VEP	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CCR - CURRENT - NCUC ORDER	(309)	(309)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CCR - CURRENT - NCUC ORDER	(52)	(52)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CCR - NC - NCUC ORDER	(1,185)	(1,185)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CCR - NC - NCUC ORDER	(199)	(199)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CUR - NUG	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CUR - NUG	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CUR - NUG	(216)	(216)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CUR - NUG	(36)	(36)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA VEP	(7,765)	(7,765)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA VEP	(1,303)	(1,303)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY VEP	(3,808)	(3,808)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY VEP	(639)	(639)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURR VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURR VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURR VEP	(491)	(491)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURR VEP	(82)	(82)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR VEP	(2,402)	(2,402)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR VEP	(403)	(403)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURR VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURR VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURR VEP	(86)	(86)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURR VEP	(14)	(14)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR VEP	(226)	(226)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR VEP	(38)	(38)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CCR DEF NCUC ORDER NONCURR VEP	(7,159)	(7,159)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CCR DEF NCUC ORDER NONCURR VEP	(1,201)	(1,201)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURR RIDER A4 NON VA OTHER VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURR RIDER A4 NON VA OTHER VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURR RIDER A4 NON VA OTHER VEP	(2,947)	(2,947)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURR RIDER A4 NON VA OTHER VEP	(494)	(494)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM VEP	(620)	(620)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM VEP	(104)	(104)			Not applicable to Transmission Cost of Service calculation.
REG ASSET- DEF GAINLOSS POWER HEDGE NONCUR	(2,479)	(2,479)			Not applicable to Transmission Cost of Service calculation.
REG ASSET- DEF GAINLOSS POWER HEDGE NONCUR	(442)	(442)			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF NC RECPS REC COST CURR VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF NC RECPS REC COST CURR VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF NC RECPS REC COST CURR VEP	(245)	(245)			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF NC RECPS REC COST CURR VEP	(41)	(41)			Not applicable to Transmission Cost of Service calculation.
REG ASSET FUEL HEDGE NONOP VEP	(274)	(274)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT VEP	0	0			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	(24,887)	(24,887)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	(4,176)	(4,176)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT VEP	(64)	(64)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT VEP	(11)	(11)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR VEP	(280)	(280)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR VEP	(47)	(47)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT VEP	(1,605)	(1,605)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT VEP	(269)	(269)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR VEP	(2,942)	(2,942)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR VEP	(494)	(494)			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEBT VAL-MTM NON CURR VEP	(45,652)	(45,652)			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEBT VAL-MTM NON CURR VEP	(7,659)	(7,659)			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEBT VALUATION - MTM - CUR VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEBT VALUATION - MTM - CUR VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEBT VALUATION - MTM - CUR VEP	(4,464)	(4,464)			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEBT VALUATION - MTM - CUR VEP	(749)	(749)			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEF G/L POWER HEDGE CUR VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEF G/L POWER HEDGE CUR VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEF G/L POWER HEDGE CUR VEP	(3,273)	(3,273)			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEF G/L POWER HEDGE CUR VEP	(549)	(549)			Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEP	817	817			Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEP	137	137			Not applicable to Transmission Cost of Service calculation.
REG ATTR NON CURRENT VEP	(5,453)	(5,453)			Not applicable to Transmission Cost of Service calculation.
REG ATTR NON CURRENT VEP	(915)	(915)			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE VEP	274	274			Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT VEP	(568)	(568)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEF NC REPS REC COST - NC	(45)	(45)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - EDIT - BASE RATE	(41)	(41)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT VEP	(80)	(80)			Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT VEP	(160)	(160)			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT DSM A5	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT DSM A5	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Liab NC Excess Def Tax-GU for Bal Sh Item	(17)	(17)			Not applicable to Transmission Cost of Service calculation.
Reg Liab NC Excess Def Tax-GU for Exp Item	1,028	1,028			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT VEP	(8)	(8)			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR VEP	(93)	(93)			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSX VEP	(1,321)	(1,321)			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT VEP	(119)	(119)			Not applicable to Transmission Cost of Service calculation.
REG LIAB-DEF G/L CAPACITY HEDGE NON CUR VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB-DEF G/L POWER HEDGE-CUR VEP	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMM TRUST NC OP VEP	17,803	17,803			Not applicable to Transmission Cost of Service calculation.



REG LIABILITY DECOMM VEP	(36,349)	(36,349)			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER VEP	(5,835)	(5,835)			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER VEP	(979)	(979)			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEP	0	0			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - FAS 112 VEP	(1,102)			(1,102)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - FAS 112 VEP	(185)	(185)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG VEP	(763)	(763)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG VEP	(128)	(128)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM	(67,340)	(67,340)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM	(11,298)	(11,298)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT VEP	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT VEP	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT VEP	(9,320)	(9,320)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT VEP	(1,564)	(1,564)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX VEP	(2,987)	(2,987)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX VEP	(501)	(501)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RESEARCH AND DEVELOPMENT (FED)	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT (FED)	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD VEP	(11)	(11)			Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	-	-			Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	(278)	(278)			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEP	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (2210020) VEP	(561)	(561)			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (2210020) VEP	(94)	(94)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87) VEP	(8,133)	(8,133)			Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT VEP	-	-			Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT VEP	(152)	(152)			Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN VEP	-	-			Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN VEP	(893)	(893)			Not applicable to Transmission Cost of Service calculation.
SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEP	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
TAX AMORT-GENERAL	(19)	(19)			Not applicable to Transmission Cost of Service calculation.
TAX AMORT-GENERAL	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
TAX AMORT-PRODUCTION	(145,748)	(145,748)			Not applicable to Transmission Cost of Service calculation.
TAX AMORT-PRODUCTION	(25,979)	(25,979)			Not applicable to Transmission Cost of Service calculation.
TAX AMORT-PRODUCTION NA	(1,588)	(1,588)			Not applicable to Transmission Cost of Service calculation.
TAX AMORT-PRODUCTION NA	(283)	(283)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-DISTRIBUTION	(1,250,736)	(1,250,736)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-DISTRIBUTION	(222,937)	(222,937)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-CSW	(10,202)	(10,202)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-CSW	(1,818)	(1,818)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-DISTRIBUTION	(480,426)	(480,426)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-DISTRIBUTION	(85,633)	(85,633)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-GENERAL	(22,448)	(22,448)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-GENERAL	(4,001)	(4,001)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION	(660,614)	(660,614)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION	(117,751)	(117,751)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION BATH	(5,808)	(5,808)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION BATH	(1,035)	(1,035)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION NA	(22,171)	(22,171)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION NA	(3,952)	(3,952)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-TRANSMISSION	(537,895)	(537,895)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-TRANSMISSION	(95,877)	(95,877)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-FUEL	(43,972)	(43,972)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-FUEL	(7,838)	(7,838)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-FUEL NA	(50,965)	(50,965)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-FUEL NA	(9,084)	(9,084)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-GENERAL	(77,150)	(77,150)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-GENERAL	(13,751)	(13,751)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PEPCO ACO ADJ	(6,493)	(6,493)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PEPCO ACO ADJ	(1,157)	(1,157)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION	(1,148,453)	(1,148,453)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION	(204,705)	(204,705)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION BATH	(127,626)	(127,626)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION BATH	(22,749)	(22,749)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION NA	(384,559)	(384,559)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION NA	(68,545)	(68,545)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-TRANSMISSION	(443,588)	(443,588)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-TRANSMISSION	(79,067)	(79,067)			Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP-DISTRIBUTION	39	39			Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP-DISTRIBUTION	7	7			Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP-GENERAL	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP-GENERAL	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP-PRODUCTION	(1,313)	(1,313)			Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP-PRODUCTION	(234)	(234)			Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP-PRODUCTION NA	(366)	(366)			Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP-PRODUCTION NA	(65)	(65)			Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP-TRANSMISSION	(258)	(258)			Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP-TRANSMISSION	(46)	(46)			Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF CUR	-	-			Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF CUR	(1,532)	(1,532)			Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF NC	(3,063)	(3,063)			Not applicable to Transmission Cost of Service calculation.
VA MINIMUM TAX CREDIT	(28)	(28)			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEP					Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEP	(167)	(167)			Not applicable to Transmission Cost of Service calculation.
WEST VA POLLUTION CONTROL	(3,406)		(3,406)		Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
WEST VA PROPERTY TAX VEP	-	-			Not applicable to Transmission Cost of Service calculation.
WEST VA PROPERTY TAX VEP	(167)	(167)			Not applicable to Transmission Cost of Service calculation.
WORKERS COMPENSATION - FAS 112	(136)	(136)			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEP	(314)	(314)			Not applicable to Transmission Cost of Service calculation.
OPEB VEP	(48,715)			(48,715)	Represents the difference between the book accrual expense and the actual funded amount.
REG LIAB - EDIT - BASE RATE	(243)	(243)			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEP	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) VEP	(549)	(549)			Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEP	(817)	(817)			Not applicable to Transmission Cost of Service calculation.
OCI	(34,518)	(34,518)			Not applicable to Transmission Cost of Service calculation.
ROUND	0	0			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(1,347,717)	(1,294,493)	(3,406)	(49,818)	
Less FASB 109 Above if not separately removed	(40,150)	(40,150)	-	-	
Less FASB 106 Above if not separately removed	(48,715)	-	-	(48,715)	
Total	(1,258,851)	(1,254,343)	-	(3,406)	(1,102)

Instructions for Account 283:  
assigned to Column C  
2. ADIT items related only to Transmission are directly assigned to Column D  
3. ADIT items related to Plant and not in Columns C & D are included in Column E  
4. ADIT items related to labor and not in Columns C & D are included in Column F  
included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated  
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet  
Amortization ITC-255

	Item	Balance	Amortization
1	Amortization		(34,471)
2	Amortization to Total		137
3	Total		(34,334)
4	Total Form No. Form No. 1 balance (p.266) for amortization		(34,334)
5	Difference /1	-	-

/1 Difference must be zero



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year  
(000's)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(1,132,423)	(61,687)	(83,298)	
ADIT-283	0	(3,863)	(1,527)	
ADIT-190	11,567	216,672	109,842	
Subtotal	(1,120,856)	151,122	25,017	
Wages & Salary Allocator			6.8675%	
Gross Plant Allocator		18.5429%		
End of Year ADIT	(1,120,856)	28,022	1,718	(1,091,115)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A	B	C	D	E	F	G
ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(22,887)	(22,887)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	22,274	22,274				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	(883)	(883)				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - 481A	3,765	-		3,765		Representive of the IRS settlement related to the 263A costs associated with the Generation
CAPITALIZED INTEREST - DEPRECIATION	(744)	-		(744)		Represents the recovery of tax capitalized interest reported as taxable income.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	77,034	77,034				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	212,374	-		212,374		Represents tax "In Service" capitalized Interest placed in service net of tax amortization.
CAPITALIZED O&M EXP - DISTRIBUTION	5,963	5,963				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED O&M EXP - PRODUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CARRYFORWARD CURRENT	692	692				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	3,902	3,902				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,775	1,775				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	2,040	2,040				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,454	1,454				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	11,686	11,686				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	62,315	62,315				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(727)	(727)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	70,124	70,124				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	65,140	55,690	11,485	-	(2,035)	Represents the actual cost of removal allowable for tax over the accrued amount.
CUSTOMER ACCOUNTS-RESERVE & REFUND	191	191				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	-	-				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - NA3	87,634	87,634				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - WIND	1,186	1,186				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because
DEDESIGNATED DEBT NOT ISSUED	(419)	(419)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - DISTRIBUTION	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - GENERAL	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION NA	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - TRANSMISSION	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING	-	-				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	940	940				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	1,654	1,654				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(4,850)	(4,850)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	1,370	1,370				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	158	158				Not applicable to Transmission Cost of Service calculation.
DISQUALIFIED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	1,471	1,471				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	(582)	(582)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST W.V. NOL	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	37	37				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	4,358	4,358				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	114,275	114,275				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	3,104	3,104				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	46	46				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	5,742	5,742				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC ITC	9,164	9,164				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	144,356	144,356				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	4,280	4,280				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS GROSSUP (190)	5,585	5,585				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS GROSSUP (190) - FED EFFECT OF STATE	(332)	(332)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	5,895	5,895				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE	(352)	(352)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE - SOLAR	71	71				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) SOLAR	(1,193)	(1,193)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY DC (190) - SOLAR	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	37	37				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C.(190) - SOLAR	(8)	(8)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	941	941				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190) - SOLAR	(190)	(190)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)	28	28				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190) - SOLAR	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP DC - SOLAR	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	24	24				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP NC - SOLAR	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	599	599				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA - SOLAR	(121)	(121)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	18	18				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP WV - SOLAR	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	3,756	3,756				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE	(229)	(229)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE - SOLAR	45	45				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - SOLAR	(759)	(759)				Not applicable to Transmission Cost of Service calculation.



FAS 109 ITC REG LIAB	-				Not applicable to Transmission Cost of Service calculation.
FAS 133	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	-				Not applicable to Transmission Cost of Service calculation.
FAS133 - DEBT HEDGE CURRENT ASSET	3,145	3,145			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	37,720	37,720			Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-				Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	104,427	104,345	82		Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - NA	141,626	141,626			Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	200,709	200,709			Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	19,423	19,423			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	179,753	179,753			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING SOLAR NAVY ITC	141	141			Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD NON CURRENT	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	654	654			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT	668	668			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	246	246			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-				Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	-				Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when
FLEET LEASE CREDIT - NONCURRENT	-				Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when
FUEL DEF CURRENT LIAB	73	73			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	33,994	33,994			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	5,925	5,925			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	5,908	5,908			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	3,573	3,573			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	-				Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,089	1,089			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	-				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are
INT STOR SURRY	-				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are
LONG TERM DISABILITY RESERVE	7,818			7,818	Book estimate accrued and expensed; tax deduction when paid.
METERS	319	319			Books pre-capitalize when purchased; tax purposes when installed.
NC MICROGRID ITC	137	137			Not applicable to Transmission Cost of Service calculation.
NOL	0	0			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-				Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL NORTH ANNA	(2)	(2)			Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL SURRY	(2)	(2)			Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY	-				Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY RESERVE	1,901	1,901			Not applicable to Transmission Cost of Service calculation.
OPEB	(30,088)			(30,088)	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-				Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	-				Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	1,278			1,278	Books record the yield to maturity method; taxes amortize straight line.
PRODUCTION TAX CREDIT	20,036	20,036			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - NC ENTERPRISE	-				Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	184	184			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-				Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-				Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,663)	(4,663)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CWIP - CHESAPEAKE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CWIP - YORKTOWN	-	-			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,663	4,663			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-				Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-				Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	25	25			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED NC REPS REC COST - NC	814	814			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	1,637	1,637			Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	2,411	2,411			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT	6,394	6,394			Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURREST DSM A5	884	884			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	4,189	4,189			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	21,861	21,861			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	2,454	2,454			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	281,263	281,263			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-				Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	6,903	6,903			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-				Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-				Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	5	5			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE DEBT	-				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(246)	(246)			Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	119			119	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
RETIREMENT - (FASB 87)	99,087			99,087	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	66	66			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	72	72			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY CWIP	8,203	8,203			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE	13,464	13,464			Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	700			700	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the
SEPARATION/ERT - NON CURRENT	-				Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in
SOLAR COMMUNITY ITC	1,094	1,094			Not applicable to Transmission Cost of Service calculation.
SOLAR NAVY ITC	13,432	13,432			Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	1,404			1,404	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-				Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	2,660	2,660			Not applicable to Transmission Cost of Service calculation.
W.VA. STATE NOL CFWD	-	0			Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,352	1,352			Federal effect of state deductions.
WEST VA PROPERTY TAX	2,719	2,719			Property tax expense is accrued for accounting purposes using the prior year's rates on the balance
WORKERS COMPENSATION - FAS 112	2,749			2,749	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
ADFIT - OTHER COMPREHENSIVE INCOME	23,116	23,116			Not applicable to Transmission Cost of Service calculation.
Total Deferred SIT NonOp- OCI	4,890	4,890			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	14	14			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	727	727			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	419	419			Not applicable to Transmission Cost of Service calculation.
OPEB	30,088			30,088	Represents the difference between the book accrual expense and the actual funded amount.
FLEET LEASE CREDIT - CURRENT	-				Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when
REG LIAB - ATRR CURRENT	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	-				Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	246	246			Not applicable to Transmission Cost of Service calculation.
Retirement Exec Supp Ret (ESRP) - Nonop	-				Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	883	883			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	-				Represents the actual cost of removal allowable for tax over the accrued amount.
CAPITALIZED O&M EXP	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	4	4			Book estimate accrued and expensed; tax deduction when paid.
A6 Receivable Current	103	103			Not applicable to Transmission Cost of Service calculation.
Fixed Assets	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-				Not applicable to Transmission Cost of Service calculation.
FAS 133	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	-				Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	68	68			Not applicable to Transmission Cost of Service calculation.
Ret Asset Cur Debt Amort Rider	2,016	2,016			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	962	962			Not applicable to Transmission Cost of Service calculation.
Reg Liab Current Rider A6 Bear Garden Cost Reserve	389	389			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Vchec Cost Reserve	479	479			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Warren AFUDC Debt	52	52			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Warren Cost Reserve	17	17			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 NAILI Cost Reserve	-				Not applicable to Transmission Cost of Service calculation.
Required Debt Gain/(Loss)	104	104			Not applicable to Transmission Cost of Service calculation.
NC Excess Deferred Taxes	5,191	5,191			Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets	-				Represents IRS audit adjustments to plant-related differences.



Fixed Assets-DC		-					Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC		-					Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA		-					Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV		-					Represents the state impact of IRS Audit adjustments to plant related differences.
Charitable Contributions CFWD		-					Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab		-					Not applicable to Transmission Cost of Service calculation.
Reg Liab - Debt Valuation - MTM - CURRENT		-					Not applicable to Transmission Cost of Service calculation.
VA Property Tax		-					Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB87)		-					Not applicable to Transmission Cost of Service calculation.
FAS133 - DEBT VALUATION - MTM - CURRENT LIAB		-					Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA		-					Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM		-					Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES		-					Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT		-					Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT		-					Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP		-					Not applicable to Transmission Cost of Service calculation.
ROUND		-	-				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234		2,190,778	1,852,697	11,567	216,672	109,842	
Less FASB 109 Above if not separately removed		13,802	13,802	0	0	0	
Less FASB 106 Above if not separately removed		-	0	0	0	0	
Total		2,176,976	1,838,894	11,567	216,672	109,842	

Instructions for Account 190:  
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to  
2. ADIT items related only to Transmission are directly assigned to Column D  
3. ADIT items related to Plant and not in Columns C & D are included in Column E  
4. ADIT items related to labor and not in Columns C & D are included in Column F  
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in  
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	(25)	(25)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	7	7				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	(9)	(9)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(8,680)	(8,680)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(30,532)	(10,713)	(19,819)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(491)			(491)		Represents the unallowable amount of book interest.
CAP EXPENSE	1,091	(5,485)	6,576			Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - DISTRIBUTION	(6,176)	(6,176)				Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - PROD OTHER	28,925	28,925				Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A- PRODUCTION	41,192	41,192				Capitalized for books and current deduction for tax as repairs.
CAPITALIZED RESTORATION 481A	44,579	44,579				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-					Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(88,240)			(88,240)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and
CASUALTY LOSS AMORTIZATION	31,124			31,124		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction
COMPUTER SOFTWARE-BOOK AMORT	51,500	-			51,500	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(13,067)	(13,067)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(75,627)	-			(75,627)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	-	-	-		-	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-					Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-					Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,209)	(4,209)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(152)	(152)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(24,778)	(24,778)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(346,193)	(346,193)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(23,613)	(23,613)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - VA.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	-					Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(22,862)	(22,862)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282) - FED EFFECT OF STATE	1,162	1,162				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(21,766)	(21,766)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - RIDER	(15,114)	(15,114)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - RIDER - FED EFFECT OF STATE	912	912				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI	8	8				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RIDER - FED EFFECT OF	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN RIDER - FED	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	(144)	(144)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RIDER - FED EFFECT	9	9				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - FED EFFECT OF STATE	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GREENSVILLE RIDER	(87)	(87)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GREENSVILLE RIDER - FED EFFECT	5	5				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RIDER - FED EFFECT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIHII RIDER	(406)	(406)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIHII RIDER - FED EFFECT OF	17	17				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PP7 RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PP7 RIDER - FED EFFECT OF STATE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - REMINGTON SOLAR RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - REMINGTON SOLAR RIDER - FED	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - RIDER	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	(8)	(8)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON RIDER - FED	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER - FED EFFECT OF	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	157	157				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER - FED EFFECT OF	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GARDEN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMEO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GREENSVILLE RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HOPEWEL	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIHII R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - REMINGTON SOLAR RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(128)	(128)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - RIDER	(127)	(127)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVISTA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-BRUNSWICK	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-GREENSVILLE RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HOPEWELL	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-NAIHII R	19	19				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-PP7 RID	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-REMINGTON SOLAR RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-RIDER	7	7				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-SOUTHAMPTON	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-VCHEC R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-WARREN	2	2				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,253)	(3,253)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)- RIDER	(2,411)	(2,411)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BRUNSWICK	(23)	(23)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GREENSVILLE RIDER	(14)	(14)				Not applicable to Transmission Cost of Service calculation.



FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIH RID	(65)	(65)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - REMINGTON SOLAR RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN	25	25				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(96)	(96)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)- RIDER	(71)	(71)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) ALTAVIS	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWICK	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - GREENSVILLE RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWELL	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIH R	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - REMINGTON SOLAR RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	1	1				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(8,185)	(8,185)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(52,484)	(52,484)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(4,079)			(4,079)		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-					Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(1,559)	(1,559)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-				Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-					Represents the difference between book and tax related to the disposal of telecommunication
LIBERALIZED DEPRECIATION - FUEL	-					Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	(4,815,393)	(3,637,041)	(1,119,180)		(59,171)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-					Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-					Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	1,065	1,065				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(165,313)	(165,313)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	163	163				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(469)	(469)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NONOP	4	4				Not applicable to Transmission Cost of Service calculation.
NA3 PLACED IN SERVICE WRITEOFF	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	-	-				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	181,003	181,003				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-					Not applicable to Transmission Cost of Service calculation.
YORKTOWN IMPLSION - TAX DEP.-LIB - NON OP	-					Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	-					Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(883)	(883)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
Capital O&M Exp	-	-				Not applicable to Transmission Cost of Service calculation.
Book Capitalized Interest (To Zero Balance from PY Top Side Entry)	-	-				Not applicable to Transmission Cost of Service calculation.
DOE Settlement -Asset Basis Reduction	-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets Fed Effect of State	-	-				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	-	-	-		-	Represents the actual cost of removal allowable for tax over the accrued amount.
Fixed Assets	-			-		Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC	-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
ROUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see	(5,353,814)	(4,076,406)	(1,132,423)	(61,687)	(83,298)	
Less FASB 109 Above if not separately	(64,286)	(64,286)	0	0	0	
Less FASB 106 Above if not separately	0					
Total	(5,289,528)	(4,012,120)	(1,132,423)	(61,687)	(83,298)	

Instructions for Account 282:  
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to  
2. ADIT items related only to Transmission are directly assigned to Column D  
3. ADIT items related to Plant and not in Columns C & D are included in Column E  
4. ADIT items related to labor and not in Columns C & D are included in Column F  
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in  
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
A5 ENVIRONMENTAL NC RECEIVABLE	(35)	(35)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE CURRENT	103	103				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(335)	(335)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME Total	-					Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT Total	-					Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES Total	-					Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	-					Not applicable to Transmission Cost of Service calculation.
CURRENT CAPITALIZED RESTORATION COSTS 481A - DISTR	(12,843)	(12,843)				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER Total	(49,431)	(49,431)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC Total	(156,245)	(156,245)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME Total	(427,074)	(427,074)				Not applicable to Transmission Cost of Service calculation.
DEF ITC - NCP Total	(2,351)	(2,351)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE Total	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Total	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT Total	(4,423)	(4,423)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT Total	(38,765)	(38,765)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	-					Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT Total	(8,703)	(8,703)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C. Total	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C. Total	90	90				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA Total	1,773	1,773				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V. Total	53	53				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C. Total	(90)	(90)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA Total	(1,773)	(1,773)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V. Total	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,905)	(1,905)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(47,922)	(47,922)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1,419)	(1,419)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(36)	(36)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC SOLAR NAVY ITC	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(4,357)	(4,357)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC SOLAR NAVY ITC	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(111,973)	(111,973)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA SOLAR NAVY ITC	(375)	(375)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(3,180)	(3,180)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV SOLAR NAVY ITC	(11)	(11)				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES Total	-					Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP DC	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP NC	35	35				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP VA	893	893				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP WV	26	26				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) Total	(26,762)	(26,762)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - RIDER	(9,634)	(9,634)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - RIDER - FED EFFECT OF STATE	581	581				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	5	5				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER - FED EFFECT OF	(0)	(0)				Not applicable to Transmission Cost of Service calculation.







REG ASSET - PLANT	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(406)	(406)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(2,115)	(2,115)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(312)	(312)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER Total	(4,318)	(4,318)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT Total	2	2			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE	(67)	(67)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV Total	389	389			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK AFUDC DEBT	(28)	(28)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK COST RESERVE	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT Total	0	0			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	(55)	(55)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT Total	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERV	(52)	(52)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE Total	479	479			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT Total	52	52			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	17	17			Not applicable to Transmission Cost of Service calculation.
REG ASSET- DEBT VALUATION - MTM - NON CURRENT Total	(37,720)	(37,720)			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF A5 COST ENVIRONMENTAL COST RESERVE	(250)	(250)			Not applicable to Transmission Cost of Service calculation.
REG ASSET- DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEFERRED NC RECPS REC COST CURRENT	(265)	(265)			Not applicable to Transmission Cost of Service calculation.
REG ASSET- HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	962	962			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(317)	(317)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	(275)	(275)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE Total	(399)	(399)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT Total	(23)	(23)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK COST RESERVE	(318)	(318)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 DISTRIBUTION UG	(85)	(85)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 GREENSVILLE AFUDC DEBT	(32)	(32)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL COST RESERVE	(59)	(59)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIIII AFUDC DEBT Total	(160)	(160)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIIII COST RESERVE Total	(36)	(36)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 REMINGTON SOLAR AFUDC DEBT Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	(96)	(96)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE Total	(1,357)	(1,357)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE Total	(997)	(997)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFERRAL - CURRENT	(26,324)	(26,324)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFERRAL - NONCUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(41)	(41)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(287)	(287)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	(5,964)	(5,964)			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - FAS 112	(1,527)			(1,527)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - ISABEL	-				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - NUG	(952)	(952)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - PJM	(67,340)	(67,340)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - VA SLS TAX	(1,465)	(1,465)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - VA SLS TAX CURRENT	(13,687)	(13,687)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(538)	(538)			Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-			Book expense for emissions allowances based on moving-average-cost, tax expense based on
W.VA. STATE NOL CFWD	-	-			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the
W.VA. STATE NOL CFWD - FEDERAL EFFECT	0	0			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the
W.VA. STATE POLLUTION CONTROL	(3,863)			(3,863)	Represents the deferred state tax impact related to WV Pollution control projects. This deferral will
ADFIT - OTHER COMPREHENSIVE INCOME Total	(23,116)	(23,116)			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	(4,890)	(4,890)			Not applicable to Transmission Cost of Service calculation.
DPIT EFFECT ON SIT NONOP - OCI Total	(14)	(14)			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(727)	(727)			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(419)	(419)			Not applicable to Transmission Cost of Service calculation.
Fleet Lease Credit Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Liab ATRR Current	-	-			Not applicable to Transmission Cost of Service calculation.
Deferred Revenue Current	-	-			Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
Contingent Claims Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
OPEB	(30,088)			(30,088)	Represents the difference between the book accrual expense and the actual funded amount.
Reg Liab A5 Rec Costs VA Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-			Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-			Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB 87)	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARDS	(246)	(246)			Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE CURRENT	(103)	(103)			Not applicable to Transmission Cost of Service calculation.
Retirement Exex Supp Ret ESRP Nonop	-	-			Not applicable to Transmission Cost of Service calculation.
DOE Settlement Current	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - Debt Valuation - MTM - Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - A5 Rec Cost VA	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset Cur Debt Amort Rider	(2,016)	(2,016)			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Bear Garden Cost Reserve	(389)	(389)			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 VCHEC Cost Reserve	(479)	(479)			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Warren AFUDC Debt	(52)	(52)			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Warren Cost Reserve	(17)	(17)			Not applicable to Transmission Cost of Service calculation.
Capitalized Restoration 481A	-	-			Not applicable to Transmission Cost of Service calculation.
Emissions Allowances	-	-			Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	(68)	(68)			Not applicable to Transmission Cost of Service calculation.
Required Debt Gain/(Loss)	(104)	(104)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Plant	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	(961)	(961)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 ALTAVISTA Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6NAIII Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg ATRR Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NONCURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
Charitable Contributions CFWD	-	-			Not applicable to Transmission Cost of Service calculation.
ROUND	-	-			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see	(1,292,626)	(1,257,149)	-	(3,863)	(31,614)
Less FASB 109 Above if not separately	(39,950)	(39,950)	-	-	-
Less FASB 106 Above if not separately	(30,088)	-	-	-	(30,088)
Total	(1,222,589)	(1,217,199)	-	(3,863)	(1,527)

Instructions for Account 283:  
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to  
2. ADIT items related only to Transmission are directly assigned to Column D  
3. ADIT items related to Plant and not in Columns C & D are included in Column E  
4. ADIT items related to labor and not in Columns C & D are included in Column F  
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in  
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 1B  
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2016 and Later and True-ups of 2014 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2016  
Line 2 Number of Days in Year: 366 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	2015	Dec	(1,086,044,488)					(1,086,044,488)
4	2016	Jan	(1,089,821,907)	(3,777,419)	336	0.918033	(3,467,795)	(1,089,512,283)
5	2016	Feb	(1,093,590,151)	(3,768,244)	307	0.838798	(3,160,795)	(1,092,673,078)
6	2016	Mar	(1,097,350,792)	(3,760,641)	276	0.754098	(2,835,893)	(1,095,508,971)
7	2016	Apr	(1,101,101,565)	(3,750,773)	246	0.672131	(2,521,011)	(1,098,029,982)
8	2016	May	(1,104,829,243)	(3,727,678)	215	0.587432	(2,189,756)	(1,100,219,738)
9	2016	Jun	(1,108,503,571)	(3,674,328)	185	0.505464	(1,857,242)	(1,102,076,980)
10	2016	Jul	(1,112,098,918)	(3,595,347)	154	0.420765	(1,512,796)	(1,103,589,776)
11	2016	Aug	(1,115,643,719)	(3,544,801)	123	0.336066	(1,191,286)	(1,104,781,062)
12	2016	Sep	(1,119,180,537)	(3,536,819)	93	0.254098	(898,700)	(1,105,679,762)
13	2016	Oct	(1,122,691,423)	(3,510,886)	62	0.169399	(594,740)	(1,106,274,502)
14	2016	Nov	(1,126,176,045)	(3,484,621)	32	0.087432	(304,666)	(1,106,579,168)
15	2016	Dec	(1,129,626,972)	(3,450,928)	1	0.002732	(9,429)	(1,106,588,597)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							94.98%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(1,031,525,055)
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(1,051,037,849)

Explanations:

Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).  
Col. 4 Monthly change in ADIT balance.  
Col. 5 Number of days remaining in the year as of and including the last day of the month.  
Col. 6 Col. 5 divided by the number of days in the year.  
Col. 7 Col. 4 multiplied by col. 6.  
Col. 8, Line 3 Amount from col. 3, line 3.  
Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.  
Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)  
Col. 8, Line 17 Col. 8, Line 3 multiplied by line 16.  
Col. 8, Line 18 Col. 8, Line 15 multiplied by line 16.

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2015	Dec	(58,979,183)					(58,979,183)
2	2016	Jan	(58,979,183)	0	336	0.918033	0	(58,979,183)
3	2016	Feb	(58,979,183)	0	307	0.838798	0	(58,979,183)
4	2016	Mar	(58,979,183)	0	276	0.754098	0	(58,979,183)
5	2016	Apr	(58,979,183)	0	246	0.672131	0	(58,979,183)
6	2016	May	(58,979,183)	0	215	0.587432	0	(58,979,183)
7	2016	Jun	(58,979,183)	0	185	0.505464	0	(58,979,183)
8	2016	Jul	(58,979,183)	0	154	0.420765	0	(58,979,183)
9	2016	Aug	(58,979,183)	0	123	0.336066	0	(58,979,183)
10	2016	Sep	(58,979,183)	0	93	0.254098	0	(58,979,183)
11	2016	Oct	(58,979,183)	0	62	0.169399	0	(58,979,183)
12	2016	Nov	(58,979,183)	0	32	0.087432	0	(58,979,183)
13	2016	Dec	(58,979,183)	0	1	0.002732	0	(58,979,183)
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(58,979,183)
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(58,979,183)

Explanations:

Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by Col. 6.
Col. 8, Line 1	Amount from col. 3, line 1.
Col. 8, Lines 2-13	Col. 8 of previous month plus Col. 7 of current month.
Col. 8, Line 14	Col. 8, Line 1.
Col. 8, Line 15	Col. 8, Line 13.



Sheet 3 of 3

### **Part 3: Account 282, Computer Software - Book Amortization**

Columns 3, 4, 7, and 8 are in dollars.  
The column and line explanations are as described for Part 2.

[illegible]

#### **Part 4: Account 282, Computer Software - Tax Amortization**

Columns 3, 4, 7, and 8 are in dollars.  
The column and line explanations are as described for Part 2.

[illegible]

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 1C  
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2015 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: 2016 (If Populated, Must Match Attachment 1B, Part 1, Line 1)  
Line 2 Number of Days in Year: 366 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
3	2015	Dec	(1,193,485,443)									(1,193,485,443)
4	2016	Jan	(1,206,920,733)	(13,435,290)	(3,777,419)	(9,657,870)	0	(9,657,870)	0	(3,467,795)	(13,125,665)	(1,206,611,108)
5	2016	Feb	(1,220,356,022)	(13,435,290)	(3,768,244)	(9,667,046)	0	(9,667,046)	0	(3,160,795)	(12,827,841)	(1,219,438,949)
6	2016	Mar	(1,233,791,312)	(13,435,290)	(3,760,641)	(9,674,649)	0	(9,674,649)	0	(2,835,893)	(12,510,542)	(1,231,949,491)
7	2016	Apr	(1,247,226,601)	(13,435,290)	(3,750,773)	(9,684,516)	0	(9,684,516)	0	(2,521,011)	(12,205,527)	(1,244,155,018)
8	2016	May	(1,260,661,891)	(13,435,290)	(3,727,678)	(9,707,611)	0	(9,707,611)	0	(2,189,756)	(11,897,367)	(1,256,052,385)
9	2016	Jun	(1,266,432,777)	(5,770,887)	(3,674,328)	(2,096,559)	0	(2,096,559)	0	(1,857,242)	(3,953,801)	(1,260,006,186)
10	2016	Jul	(1,278,590,666)	(12,157,889)	(3,595,347)	(8,562,542)	0	(8,562,542)	0	(1,512,796)	(10,075,338)	(1,270,081,524)
11	2016	Aug	(1,288,509,942)	(9,919,276)	(3,544,801)	(6,374,475)	0	(6,374,475)	0	(1,191,286)	(7,565,761)	(1,277,647,285)
12	2016	Sep	(1,307,479,587)	(18,969,645)	(3,536,819)	(15,432,826)	0	(15,432,826)	0	(898,700)	(16,331,526)	(1,293,978,812)
13	2016	Oct	(1,338,120,172)	(30,640,585)	(3,510,886)	(27,129,699)	0	(27,129,699)	0	(594,740)	(27,724,439)	(1,321,703,251)
14	2016	Nov	(1,352,116,330)	(13,996,159)	(3,484,621)	(10,511,537)	0	(10,511,537)	0	(304,666)	(10,816,203)	(1,332,519,454)
15	2016	Dec	(1,393,002,515)	(40,886,185)	(3,450,928)	(37,435,257)	0	(37,435,257)	0	(9,429)	(37,444,686)	(1,369,964,140)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											93.77%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											(1,119,180,353)
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:											(1,284,671,680)

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 3	Amount from col. 3, line 3.
Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 12, Line 17	Col. 12, Line 3 multiplied by line 16.
Col. 12, Line 18	Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)  
2016  
Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	2015	Dec	(59,170,847)									(59,170,847)
2	2016	Jan	(58,971,741)	199,106	0	199,106	0	199,106	0	0	199,106	(58,971,741)
3	2016	Feb	(58,772,635)	199,106	0	199,106	0	199,106	0	0	199,106	(58,772,635)
4	2016	Mar	(58,573,529)	199,106	0	199,106	0	199,106	0	0	199,106	(58,573,529)
5	2016	Apr	(58,374,423)	199,106	0	199,106	0	199,106	0	0	199,106	(58,374,423)
6	2016	May	(58,175,318)	199,106	0	199,106	0	199,106	0	0	199,106	(58,175,318)
7	2016	Jun	(57,976,212)	199,106	0	199,106	0	199,106	0	0	199,106	(57,976,212)
8	2016	Jul	(57,777,106)	199,106	0	199,106	0	199,106	0	0	199,106	(57,777,106)
9	2016	Aug	(58,429,047)	(651,941)	0	(651,941)	0	(651,941)	0	0	(651,941)	(58,429,047)
10	2016	Sep	(61,946,972)	(3,517,925)	0	(3,517,925)	0	(3,517,925)	0	0	(3,517,925)	(61,946,972)
11	2016	Oct	(61,485,054)	461,918	0	461,918	0	461,918	0	0	461,918	(61,485,054)
12	2016	Nov	(61,259,667)	225,387	0	225,387	0	225,387	0	0	225,387	(61,259,667)
13	2016	Dec	(65,069,849)	(3,810,182)	0	(3,810,182)	0	(3,810,182)	0	0	(3,810,182)	(65,069,849)
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											(59,170,847)
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:											(65,069,849)

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 1.
Col. 12, Line 15	Amount from col. 12, line 13.





Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 1C - 2014  
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2014

If the formula rate population is for determining the 2014 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2014 with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2014.

Sheet 1 of 4

Line 1 True-up Year: 2014  
Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
3	2013	Dec										-
4	2014	Jan		-		-	-	-	-		-	-
5	2014	Feb		-		-	-	-	-		-	-
6	2014	Mar		-		-	-	-	-		-	-
7	2014	Apr		-		-	-	-	-		-	-
8	2014	May		-		-	-	-	-		-	-
9	2014	Jun		-		-	-	-	-		-	-
10	2014	Jul		-		-	-	-	-		-	-
11	2014	Aug		-		-	-	-	-		-	-
12	2014	Sep		-		-	-	-	-		-	-
13	2014	Oct		-		-	-	-	-		-	-
14	2014	Nov		-		-	-	-	-		-	-
15	2014	Dec		-		-	-	-	-		-	-
15a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
15b	4 Months Divided by 12 Months											33.33%
15c	Component of Average ADIT Balance Attributable to January Through April (15a X 15b)											-
15d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
15e	8 Months Divided by 12 Months											66.67%
15f	Component of Average ADIT Balance Attributable to May Through December (15d X 15e)											-
15g	Pre-change Component plus Post-change Component (15c + 15f)											-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).	Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 4	Monthly change in ADIT balance.	Col. 12, Line 3	Amount from col. 3, line 3.
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 18	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2014 (Continued)

2014

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
13b	4 Months Divided by 12 Months											33.33%
13c	Component of Average ADIT Balance Attributable to January Through April (13a X 13b)											-
13d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
13e	8 Months Divided by 12 Months											66.67%
13f	Component of Average ADIT Balance Attributable to May Through December (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 13g.
Col. 12, Line 15	Amount from col. 12, line 13g.







Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 2 - Taxes Other Than Income Worksheet  
2016 (000's)

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
<b>Plant Related</b>			
		<b>Gross Plant Allocator</b>	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 43,287	100.0000%	\$ 43,287
1a Other Plant Related Taxes	0	19.7962%	-
2			-
3			-
4			-
5			-
			-
<b>Total Plant Related</b>	\$ 43,287		\$ 43,287
<b>Labor Related</b>			
		<b>Wages &amp; Salary Allocator</b>	
6 Federal FICA & Unemployment & State Unemployment	\$ 43,838		
<b>Total Labor Related</b>	\$ 43,838	7.3406%	\$ 3,218
<b>Other Included</b>			
		<b>Gross Plant Allocator</b>	
7 Sales and Use Tax	\$ 121		
<b>Total Other Included</b>	\$ 121	19.7962%	\$ 24
<b>Total Included</b>	\$ 87,246		\$ 46,528
<b>Currently Excluded</b>			
8 Business and Occupation Tax - West Virginia	\$ 20,498		
9 Gross Receipts Tax	0		
10 IFTA Fuel Tax	7		
11 Property Taxes - Other	159,066		
12 Property Taxes - Generator Step-Ups and Interconnects	2,128		
13 Sales and Use Tax - not allocated to Transmission	\$ 3,725		
14 Sales and Use Tax - Retail	\$ 596		
15 Other	\$ (46)		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 185,974		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 273,220</u>		
23 Difference	\$ (87,246)		

- Criteria for Allocation:
- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
  - B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
  - C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
  - D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.



**VEPCO**  
**ATTACHMENT H-16A**  
**Attachment 2A - Direct Assignment of Property**  
**Taxes Per Function**  
**2016**

<b><u>Directly Assigned Property Taxes</u></b>	<b>\$ 204,481</b>
--	-------------------

Production Property Tax	81,208
Transmission Property Tax	43,163
GSU/Interconnect Facilities	2,128
Distribution Property tax	76,297
General Property Tax	1,685
Total check	204,481

**Allocation of General Property Tax to Transmission**

General Property Tax	\$ 1,685
Wages & Salary Allocator	7.3406%
Trans General	124

<b><u>Total Transmission Property Taxes</u></b>		
Transmission	\$	43,163
General		124
Total Transmission Property Taxes	\$	43,287

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 3 - Revenue Credit Workpaper**  
**2016 (000's)**

		Transmission Related	Production/Other Related	Total
<b>Account 454 - Rent from Electric Property</b>				
1	Rent from Electric Property - Transmission Related (Note 3)	8,053	9,526	17,579
2	Total Rent Revenues (Sum Lines 1)	8,053	9,526	17,579
<b>Account 456 - Other Electric Revenues (Note 1)</b>				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,866	156,037	157,903
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6	PJM Transitional Revenue Neutrality (Note 1)	-		-
7	PJM Transitional Market Expansion (Note 1)	-		-
8	Professional Services (Note 3)	7,336	51,045	58,382
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	3,232	(2,945)	287
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	20,487	213,663	234,150
12	Less line 14g	(10,386)	(30,286)	(40,672)
13	Total Revenue Credits	10,100	183,377	193,477
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	15,389	60,571	75,960
14b	Costs associated with revenues in line 14a	5,384	-	5,384
14c	Net Revenues (14a - 14b)	10,005	60,571	70,577
14d	50% Share of Net Revenues (14c / 2)	5,003	30,286	35,288
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	5,003	30,286	35,288
14g	Line 14f less line 14a	(10,386)	(30,286)	(40,672)

**Revenue Adjustment to Determine Revenue Credit**

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 4 - Calculation of 100 Basis Point Increase in ROE  
2016 (000's)

Return and Taxes with Basis Point increase in ROE				
A		Basis Point increase in ROE and Income Taxes	(Line 130 + 140)	616,559
B		100 Basis Point increase in ROE (Note J from Appendix A)	Fixed	1.00%
Return Calculation				
Line Ref.				
62	Rate Base		(Line 44 + 61)	4,763,070
	Long Term Interest			
104		Long Term Interest	p117.62c through 67c	464,165
105		Less LTD Interest on Securitization (Note P)	Attachment 8	0
106		Long Term Interest	(Line 104 - 105)	464,165
107	Preferred Dividends	enter positive	p118.29c	0
	Common Stock			
108		Proprietary Capital	p112.16c,d/2	11,252,327
109		Less Preferred Stock	(Line 117)	0
110		Less Account 219 - Accumulated Other Comprehensive Income	p112.15c,d/2	-43,101
111		Common Stock	(Sum Lines 108 to 110)	11,209,226
	Capitalization			
112		Long Term Debt	p112.24c,d/2	10,009,839
113		Less Loss on Reacquired Debt	p111.81c,d/2	-3,366
114		Plus Gain on Reacquired Debt	p113.61c,d/2	3,475
115		Less LTD on Securitization Bonds	enter negative Attachment 8	0
116		Total Long Term Debt	(Sum Lines 112 to 115)	10,009,948
117		Preferred Stock	p112.3c,d/2	0
118		Common Stock	(Line 111)	11,209,226
119		Total Capitalization	(Sum Lines 116 to 118)	21,219,174
120		Debt %	Total Long Term Debt (Line 116 / 119)	47.2%
121		Preferred %	Preferred Stock (Line 117 / 119)	0.0%
122		Common %	Common Stock (Line 118 / 119)	52.8%
123		Debt Cost	Total Long Term Debt (Line 106 / 116)	0.0464
124		Preferred Cost	Preferred Stock (Line 107 / 117)	0.0000
125		Common Cost	Common Stock Appendix A Line 125 + 100 Basis Points	0.1240
126		Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 120 * 123)	0.0219
127		Weighted Cost of Preferred	Preferred Stock (Line 121 * 124)	0.0000
128		Weighted Cost of Common	Common Stock (Line 122 * 125)	0.0655
129	Total Return ( R )		(Sum Lines 126 to 128)	0.0874
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	416,192
Composite Income Taxes				
Income Tax Rates				
131		FIT=Federal Income Tax Rate		0.3500
132		SIT=State Income Tax Rate or Composite		0.0591
133		p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.0000
134		T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	0.3884
135		T/ (1-T)		0.6351
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (137)
136A	Other Income Tax Adjustments		Attachment 5	\$ 1,496
137	T/(1-T)		(Line 135)	63.51%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ 2,222
139	Transmission Income Taxes - Equity Return =	CIT=(T/(1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]	198,146
140	Total Transmission Income Taxes		(Line 138 + 139)	200,367



Electric / Non-electric Cost Support				Previous Year	Current Year															
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric	Portion	Details
Plant Allocation Factors																				
8	Electric Plant in Service	(Notes A & Q)	p207.104g/Plant-Acc. Deprc Wkst	33,765,458	33,857,275	33,989,875	34,129,754	35,375,160	35,544,770	35,811,145	35,885,253	35,984,793	36,132,585	36,253,119	36,369,115	36,746,942	35,372,711	0		
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	p219.29c	11,776,365	11,845,382	11,899,232	11,921,582	11,976,189	12,026,136	12,057,999	12,141,073	12,211,488	12,281,354	12,350,258	12,409,507	12,459,366	12,104,302	0		
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c	99,202	101,545	103,998	118,512	108,874	111,438	116,238	106,187	108,674	106,473	109,001	112,217	113,990	108,950	0		Respondent is Electric Utility only.
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Plant In Service																				
21	Transmission Plant in Service	(Notes A & Q)	p207.58.g/Trans.Input Sht	6,936,385	6,962,294	7,025,216	7,036,646	7,254,912	7,293,362	7,517,775	7,553,453	7,596,480	7,639,352	7,672,911	7,747,694	7,849,155	7,391,203	0		
15	Generator Step-Ups		Trans. Input Sht	308,168	314,158	312,639	312,641	331,494	331,482	331,484	331,486	331,493	334,727	337,268	337,268	343,721	327,541	0		
23	Generator Interconnect Facilities		Input Sht	49,413	49,413	49,413	49,413	169,439	169,472	169,477	169,479	169,572	169,495	169,749	169,842	169,781	132,628			
25	General & Intangible		p205.5.g & p207.99.g/G&I Wksht	946,994	947,631	962,122	967,742	973,291	984,907	971,134	976,819	977,094	973,837	975,356	985,121	1,005,319	972,874	0		
26	Common Plant (Electric Only)	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Accumulated Depreciation																				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Trans.Input Sht	1,144,336	1,156,084	1,165,882	1,174,134	1,176,909	1,187,480	1,198,790	1,211,316	1,222,925	1,235,352	1,248,304	1,260,061	1,273,566	1,204,241	0		
33	Transmission Accumulated Depreciation - Generator Step-Ups		GSU Input Sht	72,628	73,368	74,104	74,840	75,622	76,404	77,186	77,967	78,749	79,539	80,334	81,130	81,941	77,216	0		
34	Transmission Accumulated Depreciation - Interconnection Facilities		Input Sht	9,709	9,818	9,927	10,036	10,434	10,833	11,231	11,629	12,028	12,427	12,826	13,226	13,625	11,365			
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b	321,855	323,397	324,878	312,741	326,547	327,469	309,271	324,034	325,935	327,374	329,255	330,881	331,992	324,279	0		
Materials and Supplies																				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		Respondent is Electric Utility only.
Allocated General & Common Expenses																				
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
																	Electric			
86	Depreciation-Transmission	(Note A)	p336.7.b&c														173,177	0		
91	Depreciation-General	(Note A)															27,070	0		
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5														28,990	0		Respondent is Electric Utility only.
87	Depreciation - Generator Step-Ups																9,313	0		
88	Depreciation - Interconnection Facilities																3,916	0		
96	Common Depreciation - Electric Only	(Note A)	p336.11.b														-	0		
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d														-	0		

O&M Expenses				Previous Year	Current Year															
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric	Portion	Details
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	2,614	1,591	1,444	2,120	670	(2,162)	2,654	1,362	6,272	(717)	1,388	2,821	20,056	79,376		Excludes PJM admin & ODEC ancillary revenue
64	Generator Step-Ups		Input Sheet	-	-	-	-	-	-	-	-	-	-	-	-	-	19	0		reimbursements, VA Sales & Use Tax, trans. deferrals,
65	Transmission by Others		p321.96.b	-	(5,711)	(5,714)	(5,713)	(5,714)	(5,600)	(6,230)	(5,663)	(5,662)	(5,662)	(6,839)	(5,703)	(5,688)	(69,899)	0		and charges for generation-related ancillary services.

Wages & Salary				Previous Year	Current Year															
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric	Portion	Details
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wksht														645,027	0		
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wksht														88,686	0		
1	Transmission Wages	(Note A)	p354.21b/Trans. Wksht														40,853	0		
2	Generator Step-Ups		Trans. Wksht														15	0		

Transmission / Non-transmission Cost Support				Previous Year	Current Year															based on plant records.
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-transmission Related	Details	
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d	30,726	30,726	30,726	32,857	32,857	32,857	32,857	32,857	32,857	33,082	33,082	33,082	33,251	32,448	10,697	Specific identification based on plant records. The following plant investments are included:	
																Form 1 Amount	Transmission Related	Non-transmission Related		
																32,448	21,750	10,697	Enter Details	
																Chickahominy-Skiffes Creek; Ox-Occoquan-Pohick-Van Dorn; Trans Substation Skiffes Creek; Transmission Easements Pender Oakton, Yorktown; Loudon Sub; Landsdown Sub; Clover Sub				

EPRI Dues Cost Support																Form 1 Amount	EPRI Dues		Details
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5													\$3,515	3,515		See Form 1

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p323.189b/Attachment 5	\$ 33,689	268	33,421	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5		268		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp. Account 930.1	(Note F)	Attachment 5	8,902	-	8,902	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)		Va 5.60%	NC 0.15%	Wva 0.16%			Enter Calculation 5.91%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp. Account 930.1	(Note K)	p323.191b	8,902	-	8,902	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities
	Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444				None
					Add more lines if necessary

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$			Amount	
	Directly Assignable to Transmission			\$ 7,551	\$ 16,995	\$ 12,273	100%	12,273	
	Labor Related, General plant related or Common Plant related			\$ 749	\$ 573	\$ 661	7.341%	49	
	Plant Related			\$ 6,467	\$ 5,433	\$ 5,950	19.80%	1,178	
	Other			\$ 148,983	\$ 180,581	\$ 164,782	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -		13,499	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Fixed Prepayments	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ 18	\$ 14		\$ 16	7.341% 7.341%	
				\$ -	\$ -		\$ -		
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111.57d&c	\$ 28,051	\$ 26,419	\$ 27,235	\$ 3,980	7.341% 7.341%	1,707
							\$ -		
									Instruction: If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference.
									<sup>1</sup> The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
	Network Credits						General Description of the Credits
58	Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	None
							Add more lines if necessary

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
89				\$	-					
						5	\$			-

Line #s	Descriptions	Notes	Page #'s & Instructions
			0
			0
			Enter \$
			None
			Add more lines if necessary

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
	Revenue Requirement				
165	Facility Credits under Section 30.9 of the PJM OATT.			2,819	ODEC/NCEMC Transmission Charges from PJM Invoices

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak	Description & PJM Documentation
	Network Zonal Service Rate				
169	1 CP Peak	(Note L)	PJM Data	Enter	
				21,650.9	

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Total A&G Expenses		p323.197b	377,040
	Less: OPEB Current Year			23,371
	Plus: Stated OPEB		Fixed (from FERC accepted \$ 205 Filing)	(23,371)
69	Current Year Total A&G Expenses			377,040

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Interest on Long-Term Debt		p117.62c through 67c	466,251
	Less Interest on Short-Term Debt Included in Account 430			<u>(2,086)</u>
104	Total Interest on Long-Term Debt			464,165

Line #s	Descriptions	Notes	Page #s & Instructions
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below
	Amortization of Excess/Deficient Deferred Taxes -- Transmission Component		
	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Negative)
	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Positive)
136A	Total Other Income Tax Adjustments to Line 136A		
47A	Unamortized Exc/Def Deferral to Line 47A		
Inst. 1	The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.		
Inst. 2	Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.		
Inst. 3	Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exc/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exc/Def Deferral will be reduced by any offsetting balance of a previous Exc/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exc/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exc/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.		
Inst. 4	The Beginning Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.		



**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 6 - True-up Adjustment for Network Integration Transmission Service**

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: <sup>1</sup>

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.<sup>2</sup>
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:  
  
True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by  $(1+i)^{24}$  months  
  
Where  $i =$  Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.  
  
Each monthly rate used to calculate  $i$  shall be calculated pursuant to the Commission’s regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

<sup>1</sup> No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

<sup>2</sup> To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009		
A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	897,673.93
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	875,782.95
C	Difference (A-B)	21,891
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment (C*D)	21,891
Where:		
i = interest rate as described in (iii) above.		

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12**

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:<sup>1</sup>

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.<sup>2</sup>
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by  $(1+i)^{24}$  months

Where  $i =$  Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate  $i$  shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

<sup>1</sup> No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

<sup>2</sup> To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

## 2 Fixed Charge Rate (FCR) if not a CIAC

**6 FCR if a CIAC**

7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes	2.6387%
---	---	-----	---	---------

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

These Three Columns are Repeated to Provide Line Number References on All Pages		8 The FCR resulting from Formula is for the rate period only. 9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.									
10		10	Details	Project A				Project A-1			
11 Schedule 12 (Yes or No)		11	Schedule 12 (Yes or No)	Yes	b0217	Yes	b0217				
12 Life		12	Life	43	Upgrade Mt.Storm - Doubs 500 kV	43	Upgrade Mt.Storm - Doubs 500 kV				
13 FCR W/O incentive Line 3		13	FCR W/O incentive Line 3	12.5335%		12.5335%					
14 Incentive Factor (Basis Points /100)		14	Incentive Factor (Basis Points /100)	0		0	Replace Capacitors				
15 FCR W incentive L.13 +(L.14*L.5)		15	FCR W incentive L.13 +(L.14*L.5)	12.5335%		12.5335%					
16 Investment		16	Investment	1,039,321		911,807					
17 Annual Depreciation Exp		17	Annual Depreciation Exp	24,170		21,205					
18 In Service Month (1-12)		18	In Service Month (1-12)	12		7					
19		19	Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006	2006	20	W / O incentive 2006								
21 W incentive 2006	2006	21	W incentive 2006								
22 W / O incentive 2007	2007	22	W / O incentive 2007	1,039,321	849	1,038,472					
23 W incentive 2007	2007	23	W incentive 2007	1,039,321	849	1,038,472					
24 W / O incentive 2008	2008	24	W / O incentive 2008	1,038,472	20,379	1,018,093					
25 W incentive 2008	2008	25	W incentive 2008	1,038,472	20,379	1,018,093					
26 W / O incentive 2009	2009	26	W / O incentive 2009	1,018,093	20,379	997,714					
27 W incentive 2009	2009	27	W incentive 2009	1,018,093	20,379	997,714					
28 W / O incentive 2010	2010	28	W / O incentive 2010	997,714	20,379	977,335					
29 W incentive 2010	2010	29	W incentive 2010	997,714	20,379	977,335					
30 W / O incentive 2011	2011	30	W / O incentive 2011	977,335	20,379	956,957					
31 W incentive 2011	2011	31	W incentive 2011	977,335	20,379	956,957					
32 W / O incentive 2012	2012	32	W / O incentive 2012	956,957	20,379	936,578					
33 W incentive 2012	2012	33	W incentive 2012	956,957	20,379	936,578					
34 W / O incentive 2013	2013	34	W / O incentive 2013	936,578	23,222	913,355					
35 W incentive 2013	2013	35	W incentive 2013	936,578	23,222	913,355					
36 W / O incentive 2014	2014	36	W / O incentive 2014	913,355	24,170	889,185		911,807	9,719	902,088	
37 W incentive 2014	2014	37	W incentive 2014	913,355	24,170	889,185		911,807	9,719	902,088	
38 W / O incentive 2015	2015	38	W / O incentive 2015	889,185	24,170	865,015		902,088	21,205	880,883	
39 W incentive 2015	2015	39	W incentive 2015	889,185	24,170	865,015		902,088	21,205	880,883	
40 W / O incentive 2016	2016	40	W / O incentive 2016	865,015	24,170	840,844	131,072	880,883	21,205	859,678	130,282
41 W incentive 2016	2016	41	W incentive 2016	865,015	24,170	840,844	131,072	880,883	21,205	859,678	130,282
Lines continue as new rate years are added.											
In the formulas used in the Columns for lines 19+ are as follows: "In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project. "Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year. "Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter. "Ending" is "Beginning" less "Depreciation" Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter. Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter. Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27. Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below. Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year. Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.											
Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.											
A Proj Rev Req w/o Incentive PCY*		A	Projected Revenue Requirement without Incentive for Previous Calendar Year*			154,741					133,475
B Proj Rev Req w/ Incentive PCY*		B	Projected Revenue Requirement with Incentive for Previous Calendar Year*			154,741					133,475
C Actual Rev Req w/o Incentive PCY*		C	Actual Revenue Requirement without Incentive for Previous Calendar Year *			131,072					130,282
D Actual Rev Req w/ Incentive PCY*		D	Actual Revenue Requirement with Incentive for Previous Calendar Year *			131,072					130,282
E TUA w/o Int w/o Incentive PCY (C-A)		E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)			(23,668)					(3,193)
F TUA w/o Int w/ Incentive PCY (B-D)		F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)			(23,668)					(3,193)
G Future Value Factor (1+i)^24 mo (ATT6)		G	Future Value Factor (1+i)^24 months from Attachment 6			1.00000					1.00000
H True-Up Adjustment w/o Incentive (E*G)		H	True-Up Adjustment without Incentive (E*G)			(23,668)					(3,193)
I True-Up Adjustment w/ Incentive (F*G)		I	True-Up Adjustment with Incentive (F*G)			(23,668)					(3,193)
TUA = True-Up Adjustment PCY = Previous Calendar Year											
* These amounts do not include any True-Up Adjustments.											
Additional columns to be inserted after the last project as new projects are added to formula.											
Projected Revenue Requirement including True-up Adjustment, if applicable											
W / O incentive											
W incentive											



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																
10					Project B				Project B-1				Project E			
11 Schedule 12	(Yes or No)	Yes	b0222		Yes	b0222			Yes	B0226			Yes	B0226		
12 Life		43	Install 150 MVAR capacitor		43	Install 150 MVAR capacitor			43	Install 500/230 kV transformer at			43	Install 500/230 kV transformer at		
13 FCR W/O incentive	Line 3	12.5335%	at Loudoun		12.5335%	at Loudoun - Replacement of			12.5335%	Clifton and Clifton 500 KV 150 MVAR			12.5335%	Clifton and Clifton 500 KV 150 MVAR		
14 Incentive Factor (Basis Points /100)		0			0	Circuit Breaker			0	capacitor			0			
15 FCR W incentive L.13 +(L.14*L.5)		12.5335%			12.5335%				12.5335%				12.5335%			
16 Investment		1,077,246			591,996				7,624,974				7,624,974			
17 Annual Depreciation Exp		25,052			13,767				177,325				177,325			
18 In Service Month (1-12)		9			4				8				8			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
20 W / O incentive	2006	1,077,246	6,161	1,071,085												
21 W incentive	2006	1,077,246	6,161	1,071,085												
22 W / O incentive	2007	1,071,085	21,122	1,049,963						7,624,974	56,066	7,568,908				
23 W incentive	2007	1,071,085	21,122	1,049,963						7,624,974	56,066	7,568,908				
24 W / O incentive	2008	1,049,963	21,122	1,028,840						7,568,908	149,509	7,419,399				
25 W incentive	2008	1,049,963	21,122	1,028,840						7,568,908	149,509	7,419,399				
26 W / O incentive	2009	1,028,840	21,122	1,007,718						7,419,399	149,509	7,269,889				
27 W incentive	2009	1,028,840	21,122	1,007,718						7,419,399	149,509	7,269,889				
28 W / O incentive	2010	1,007,718	21,122	986,595						7,269,889	149,509	7,120,380				
29 W incentive	2010	1,007,718	21,122	986,595						7,269,889	149,509	7,120,380				
30 W / O incentive	2011	986,595	21,122	965,473						7,120,380	149,509	6,970,871				
31 W incentive	2011	986,595	21,122	965,473						7,120,380	149,509	6,970,871				
32 W / O incentive	2012	965,473	21,122	944,350						6,970,871	149,509	6,821,362				
33 W incentive	2012	965,473	21,122	944,350						6,970,871	149,509	6,821,362				
34 W / O incentive	2013	944,350	24,070	920,281		591,996	9,752	582,244		6,821,362	170,371	6,650,990				
35 W incentive	2013	944,350	24,070	920,281		591,996	9,752	582,244		6,821,362	170,371	6,650,990				
36 W / O incentive	2014	920,281	25,052	895,228		582,244	13,767	568,477		6,650,990	177,325	6,473,666				
37 W incentive	2014	920,281	25,052	895,228		582,244	13,767	568,477		6,650,990	177,325	6,473,666				
38 W / O incentive	2015	895,228	25,052	870,176		568,477	13,767	554,709		6,473,666	177,325	6,296,341				
39 W incentive	2015	895,228	25,052	870,176		568,477	13,767	554,709		6,473,666	177,325	6,296,341				
40 W / O incentive	2016	870,176	25,052	845,124	132,546	554,709	13,767	540,942	82,429	6,296,341	177,325	6,119,016	955,365			
41 W incentive	2016	870,176	25,052	845,124	132,546	554,709	13,767	540,942	82,429	6,296,341	177,325	6,119,016	955,365			

Project G-1 is labeled as Project G in the 2008 and 2009 Annual Updates

These Three Columns  
are Repeated to Provide  
Line Number  
References on All Pages

W / O incentive  
W incentive



These Three Columns  
are Repeated to Provide  
Line Number  
References on All Pages

W / O incentive  
W incentive

These Three Columns  
are Repeated to Provide  
Line Number  
References on All Pages

W / O incentive  
W incentive

These Three Columns  
are Repeated to Provide  
Line Number  
References on All Pages

W / O incentive	2007
W incentive	2007
W / O incentive	2007
W incentive	2007
W / O incentive	2008
W incentive	2008
W / O incentive	2009
W incentive	2009
W / O incentive	2010
W incentive	2010
W / O incentive	2011
W incentive	2011
W / O incentive	2012
W incentive	2012
W / O incentive	2013
W incentive	2013
W / O incentive	2014
W incentive	2014
W / O incentive	2015
W incentive	2015
W / O incentive	2016
W incentive	2016

TUA = True-Up Adjustment  
PCY = Previous Calendar Year

W / O incentive  
W incentive



These Three Columns  
are Repeated to Provide  
Line Number  
References on All Pages

		Project I-1				Project I-2A				Project I-2B			
11	Schedule 12 (Yes or No)	Yes	b0329			Yes	b0329			Yes	b0329		
12	Life	43	Carson-Suffolk 500 kV line +			43	Carson-Suffolk 500 kV line +			43	Carson-Suffolk 500 kV line +		
13	FCR W/O incentive Line 3	12.5335%	Suffolk 500/230 # 2 transformer +			12.5335%	Suffolk 500/230 # 2 transformer +			12.5335%	Suffolk 500/230 # 2 transformer +		
14	Incentive Factor (Basis Points /100)	1.5	Suffolk - Thrasher 230kV line			1.5	Suffolk - Thrasher 230kV line			1.5	Suffolk - Thrasher 230kV line		
15	FCR W incentive L.13 +(L.14*L.5)	13.5947%				13.5947%				13.5947%			
16	Investment	2,434,850	Cost associated with below 500 kV elements.			38,926,257	Cost associated with below 500 kV elements.			163,412,321	Cost associated with Regional Facilities and		
17	Annual Depreciation Exp	56,624				905,262				3,800,287	Necessary, Lower Voltage Facilities.		
18	In Service Month (1-12)	12				6				5			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009	2,434,850	1,989	2,432,861									
27	W incentive 2009	2,434,850	1,989	2,432,861									
28	W / O incentive 2010	2,432,861	47,742	2,385,119									
29	W incentive 2010	2,432,861	47,742	2,385,119									
30	W / O incentive 2011	2,385,119	47,742	2,337,376		38,926,257	413,432	38,512,825		163,412,321	2,002,602	161,409,719	
31	W incentive 2011	2,385,119	47,742	2,337,376		38,926,257	413,432	38,512,825		163,412,321	2,002,602	161,409,719	
32	W / O incentive 2012	2,337,376	47,742	2,289,634		38,512,825	763,260	37,749,565		161,409,719	3,204,163	158,205,556	
33	W incentive 2012	2,337,376	47,742	2,289,634		38,512,825	763,260	37,749,565		161,409,719	3,204,163	158,205,556	
34	W / O incentive 2013	2,289,634	54,404	2,235,230		37,749,565	869,761	36,879,803		158,205,556	3,651,256	154,554,300	
35	W incentive 2013	2,289,634	54,404	2,235,230		37,749,565	869,761	36,879,803		158,205,556	3,651,256	154,554,300	
36	W / O incentive 2014	2,235,230	56,624	2,178,606		36,879,803	905,262	35,974,541		154,554,300	3,800,287	150,754,014	
37	W incentive 2014	2,235,230	56,624	2,178,606		36,879,803	905,262	35,974,541		154,554,300	3,800,287	150,754,014	
38	W / O incentive 2015	2,178,606	56,624	2,121,982		35,974,541	905,262	35,069,280		150,754,014	3,800,287	146,953,727	
39	W incentive 2015	2,178,606	56,624	2,121,982		35,974,541	905,262	35,069,280		150,754,014	3,800,287	146,953,727	
40	W / O incentive 2016	2,121,982	56,624	2,065,357	319,035	35,069,280	905,262	34,164,018	5,243,944	146,953,727	3,800,287	143,153,441	21,980,596
41	W incentive 2016	2,121,982	56,624	2,065,357	341,252	35,069,280	905,262	34,164,018	5,611,287	146,953,727	3,800,287	143,153,441	23,519,867

A Proj Rev Req w/o Incentive PCY*		326,242	5,369,326	22,478,576
B Proj Rev Req w/ Incentive PCY*		349,228	5,749,824	24,071,029
C Actual Rev Req w/o Incentive PCY*		319,035	5,243,944	21,980,596
D Actual Rev Req w/ Incentive PCY*		341,252	5,611,287	23,519,867
E TUA w/o Int w/o Incentive PCY (C-A)		(7,207)	(125,382)	(497,980)
F TUA w/o Int w/ Incentive PCY (B-D)		(7,976)	(138,538)	(551,162)
G Future Value Factor (1+I)^24 mo (ATT6)	1.00000		1.00000	1.00000
H True-Up Adjustment w/o Incentive (E*G)		(7,207)	(125,382)	(497,980)
I True-Up Adjustment w/ Incentive (F*G)		(7,976)	(138,538)	(551,162)

TUA = True-Up Adjustment  
PCY = Previous Calendar Year

W / O incentive  
W incentive

These Three Columns  
are Repeated to Provide  
Line Number  
References on All Pages

			Project J				Project K-1				Project K-2			
11 Schedule 12	(Yes or No)		Yes	b0512		No		No						
12 Life			43	MAPP Project -- Dominion Portion		43	Loudoun Bank # 1 transformer replacement	43	Loudoun Bank # 2 transformer replacement					
13 FCR W/O incentive	Line 3		12.5335%			12.5335%		12.5335%						
14 Incentive Factor (Basis Points /100)			1.5			1.5		1.5						
15 FCR W incentive L.13 +(L.14*L.5)			13.5947%			13.5947%		13.5947%						
16 Investment						12,786,365		14,388,779						
17 Annual Depreciation Exp			-			297,357		334,623						
18 In Service Month (1-12)						12		5						
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009					12,786,365	10,446	12,775,919						
27 W incentive	2009					12,786,365	10,446	12,775,919						
28 W / O incentive	2010					12,775,919	250,713	12,525,206			14,388,779	176,333	14,212,446	
29 W incentive	2010					12,775,919	250,713	12,525,206			14,388,779	176,333	14,212,446	
30 W / O incentive	2011					12,525,206	250,713	12,274,493			14,212,446	282,133	13,930,313	
31 W incentive	2011					12,525,206	250,713	12,274,493			14,212,446	282,133	13,930,313	
32 W / O incentive	2012					12,274,493	250,713	12,023,780			13,930,313	282,133	13,648,180	
33 W incentive	2012					12,274,493	250,713	12,023,780			13,930,313	282,133	13,648,180	
34 W / O incentive	2013					12,023,780	285,696	11,738,083			13,648,180	321,500	13,326,680	
35 W incentive	2013					12,023,780	285,696	11,738,083			13,648,180	321,500	13,326,680	
36 W / O incentive	2014					11,738,083	297,357	11,440,726			13,326,680	334,623	12,992,057	
37 W incentive	2014					11,738,083	297,357	11,440,726			13,326,680	334,623	12,992,057	
38 W / O incentive	2015					11,440,726	297,357	11,143,369			12,992,057	334,623	12,657,434	
39 W incentive	2015					11,440,726	297,357	11,143,369			12,992,057	334,623	12,657,434	
40 W / O incentive	2016					11,143,369	297,357	10,846,011	1,675,378		12,657,434	334,623	12,322,811	1,900,074
41 W incentive	2016					11,143,369	297,357	10,846,011	1,792,051		12,657,434	334,623	12,322,811	2,032,616

A Proj Rev Req w/o Incentive PCY*	-	1,831,891	1,975,261
B Proj Rev Req w/ Incentive PCY*	-	1,960,963	2,114,663
C Actual Rev Req w/o Incentive PCY*	-	1,675,378	1,900,074
D Actual Rev Req w/ Incentive PCY*	-	1,792,051	2,032,616
E TUA w/o Int w/o Incentive PCY (C-A)	-	(156,513)	(75,187)
F TUA w/o Int w/ Incentive PCY (B-D)	-	(168,912)	(82,047)
G Future Value Factor (1+I)^24 mo (ATT6)	1.00000	1.00000	1.00000
H True-Up Adjustment w/o Incentive (E*G)	-	(156,513)	(75,187)
I True-Up Adjustment w/ Incentive (F*G)	-	(168,912)	(82,047)

TUA = True-Up Adjustment  
PCY = Previous Calendar Year

W / O incentive  
W incentive

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10	Project L-1a				Project L-1b				Project L-2						
11 Schedule 12 (Yes or No)	No				No				No						
12 Life	43	Ox Bank # 1 transformer replacement			43	Ox Bank # 1 transformer spare			43	Ox Bank # 2 transformer replacement					
13 FCR W/O incentive Line 3	12.5335%				12.5335%				12.5335%						
14 Incentive Factor (Basis Points /100)	1.5				1.5				1.5						
15 FCR W incentive L.13 +(L.14*L.5)	13.5947%				13.5947%				13.5947%						
16 Investment	10,056,166				2,857,132				11,501,538						
17 Annual Depreciation Exp	233,864				66,445				267,478						
18 In Service Month (1-12)	7				12				3						
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
20 W / O incentive 2006															
21 W incentive 2006															
22 W / O incentive 2007															
23 W incentive 2007															
24 W / O incentive 2008															
25 W incentive 2008															
26 W / O incentive 2009	10,056,166	90,374	9,965,792		2,857,132	2,334	2,854,798		11,501,538	178,537	11,323,001				
27 W incentive 2009	10,056,166	90,374	9,965,792		2,857,132	2,334	2,854,798		11,501,538	178,537	11,323,001				
28 W / O incentive 2010	9,965,792	197,180	9,768,612		2,854,798	56,022	2,798,776		11,323,001	225,520	11,097,481				
29 W incentive 2010	9,965,792	197,180	9,768,612		2,854,798	56,022	2,798,776		11,323,001	225,520	11,097,481				
30 W / O incentive 2011	9,768,612	197,180	9,571,433		2,798,776	56,022	2,742,753		11,097,481	225,520	10,871,960				
31 W incentive 2011	9,768,612	197,180	9,571,433		2,798,776	56,022	2,742,753		11,097,481	225,520	10,871,960				
32 W / O incentive 2012	9,571,433	197,180	9,374,253		2,742,753	56,022	2,686,731		10,871,960	225,520	10,646,440				
33 W incentive 2012	9,571,433	197,180	9,374,253		2,742,753	56,022	2,686,731		10,871,960	225,520	10,646,440				
34 W / O incentive 2013	9,374,253	224,693	9,149,560		2,686,731	63,839	2,622,892		10,646,440	256,988	10,389,452				
35 W incentive 2013	9,374,253	224,693	9,149,560		2,686,731	63,839	2,622,892		10,646,440	256,988	10,389,452				
36 W / O incentive 2014	9,149,560	233,864	8,915,695		2,622,892	66,445	2,556,447		10,389,452	267,478	10,121,974				
37 W incentive 2014	9,149,560	233,864	8,915,695		2,622,892	66,445	2,556,447		10,389,452	267,478	10,121,974				
38 W / O incentive 2015	8,915,695	233,864	8,681,831		2,556,447	66,445	2,490,002		10,121,974	267,478	9,854,496				
39 W incentive 2015	8,915,695	233,864	8,681,831		2,556,447	66,445	2,490,002		10,121,974	267,478	9,854,496				
40 W / O incentive 2016	8,681,831	233,864	8,447,967	1,307,347	2,490,002	66,445	2,423,557	374,366	9,854,496	267,478	9,587,019	1,485,830			
41 W incentive 2016	8,681,831	233,864	8,447,967	1,398,235	2,490,002	66,445	2,423,557	400,436	9,854,496	267,478	9,587,019	1,588,984			



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10	Project M				Project N				Project O					
11 Schedule 12 (Yes or No)	No				No				No					
12 Life	43	Yadkin Bank # 2 transformer			43	Carson Bank # 1 transformer			43	Lexington Bank # 1 transformer				
13 FCR W/O incentive Line 3	12.5335%	replacement			12.5335%	replacement			12.5335%	replacement				
14 Incentive Factor (Basis Points /100)	1.5				1.5				1.5					
15 FCR W incentive L.13 +(L.14*L.5)	13.5947%				13.5947%				13.5947%					
16 Investment	16,357,858				19,286,602				9,761,643					
17 Annual Depreciation Exp	380,415				448,526				227,015					
18 In Service Month (1-12)	6				5				12					
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20 W / O incentive 2006														
21 W incentive 2006														
22 W / O incentive 2007														
23 W incentive 2007														
24 W / O incentive 2008														
25 W incentive 2008														
26 W / O incentive 2009														
27 W incentive 2009														
28 W / O incentive 2010	16,357,858	173,735	16,184,123		19,286,602	236,355	19,050,247							
29 W incentive 2010	16,357,858	173,735	16,184,123		19,286,602	236,355	19,050,247							
30 W / O incentive 2011	16,184,123	320,742	15,863,380		19,050,247	378,169	18,672,078		9,761,643	7,975	9,753,668			
31 W incentive 2011	16,184,123	320,742	15,863,380		19,050,247	378,169	18,672,078		9,761,643	7,975	9,753,668			
32 W / O incentive 2012	15,863,380	320,742	15,542,638		18,672,078	378,169	18,293,909		9,753,668	191,405	9,562,263			
33 W incentive 2012	15,863,380	320,742	15,542,638		18,672,078	378,169	18,293,909		9,753,668	191,405	9,562,263			
34 W / O incentive 2013	15,542,638	365,497	15,177,141		18,293,909	430,936	17,862,973		9,562,263	218,112	9,344,151			
35 W incentive 2013	15,542,638	365,497	15,177,141		18,293,909	430,936	17,862,973		9,562,263	218,112	9,344,151			
36 W / O incentive 2014	15,177,141	380,415	14,796,726		17,862,973	448,526	17,414,447		9,344,151	227,015	9,117,136			
37 W incentive 2014	15,177,141	380,415	14,796,726		17,862,973	448,526	17,414,447		9,344,151	227,015	9,117,136			
38 W / O incentive 2015	14,796,726	380,415	14,416,310		17,414,447	448,526	16,965,922		9,117,136	227,015	8,890,121			
39 W incentive 2015	14,796,726	380,415	14,416,310		17,414,447	448,526	16,965,922		9,117,136	227,015	8,890,121			
40 W / O incentive 2016	14,416,310	380,415	14,035,895	2,163,446	16,965,922	448,526	16,517,396	2,546,844	8,890,121	227,015	8,663,106	1,327,033		
41 W incentive 2016	14,416,310	380,415	14,035,895	2,314,409	16,965,922	448,526	16,517,396	2,724,502	8,890,121	227,015	8,663,106	1,420,168		

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10	Project P				Project Q				Project R-1					
11 Schedule 12	(Yes or No)	No	Dooms Bank # 7 transformer		No	Valley Bank # 1 transformer		No	s0124		Garrisonville 230 kV UG line			
12 Life		43	replacement		43	replacement		43	Phase 1					
13 FCR W/O incentive	Line 3	12.5335%			12.5335%			12.5335%						
14 Incentive Factor (Basis Points /100)		1.5			1.5			1.25						
15 FCR W incentive L.13 +(L.14*L.5)		13.5947%			13.5947%			13.4178%						
16 Investment		18,897,652			12,056,414			91,286,696						
17 Annual Depreciation Exp		439,480			280,382			2,122,946						
18 In Service Month (1-12)		8			12			6						
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010					12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148		
29 W incentive	2010					12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148		
30 W / O incentive	2011	18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213		
31 W incentive	2011	18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213		
32 W / O incentive	2012	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277		
33 W incentive	2012	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277		
34 W / O incentive	2013	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584		
35 W incentive	2013	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584		
36 W / O incentive	2014	17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637		
37 W incentive	2014	17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637		
38 W / O incentive	2015	17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614		82,574,637	2,122,946	80,451,691		
39 W incentive	2015	17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614		82,574,637	2,122,946	80,451,691		
40 W / O incentive	2016	17,086,950	439,480	16,647,470	2,553,534	10,743,614	280,382	10,463,232	1,609,363	80,451,691	2,122,946	78,328,744	12,073,329	
41 W incentive	2016	17,086,950	439,480	16,647,470	2,732,525	10,743,614	280,382	10,463,232	1,721,884	80,451,691	2,122,946	78,328,744	12,775,387	

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																
10	Project R-2				Project R-3				Project S-1							
11 Schedule 12	(Yes or No)	No	s0124		No	s0124			No	s0133			No	s0133		
12 Life		43	Garrisonville 230 kV UG line		43	Garrisonville 230 kV UG line			43	Garrisonville 230 kV UG line			43	Pleasant View Hamilton 230kV		
13 FCR W/O incentive	Line 3	12.5335%	Phase 2		12.5335%	Phase 3			12.5335%				12.5335%	transmission line		
14 Incentive Factor (Basis Points /100)		1.25			1.25				1.25				1.25			
15 FCR W incentive L.13 +(L.14*L.5)		13.4178%			13.4178%				13.4178%				13.4178%			
16 Investment		32,204,664			13,426,813				84,131,836				84,131,836			
17 Annual Depreciation Exp		748,946			312,251				1,956,554				1,956,554			
18 In Service Month (1-12)		6			2				10				10			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
20 W / O incentive	2006															
21 W incentive	2006															
22 W / O incentive	2007															
23 W incentive	2007															
24 W / O incentive	2008															
25 W incentive	2008															
26 W / O incentive	2009															
27 W incentive	2009															
28 W / O incentive	2010									84,131,836	343,676	83,788,160				
29 W incentive	2010									84,131,836	343,676	83,788,160				
30 W / O incentive	2011	32,204,664	342,043	31,862,621						83,788,160	1,649,644	82,138,516				
31 W incentive	2011	32,204,664	342,043	31,862,621						83,788,160	1,649,644	82,138,516				
32 W / O incentive	2012	31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873				
33 W incentive	2012	31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873				
34 W / O incentive	2013	31,231,157	719,575	30,511,582		13,196,451	300,006	12,896,445		80,488,873	1,879,827	78,609,046				
35 W incentive	2013	31,231,157	719,575	30,511,582		13,196,451	300,006	12,896,445		80,488,873	1,879,827	78,609,046				
36 W / O incentive	2014	30,511,582	748,946	29,762,636		12,896,445	312,251	12,584,193		78,609,046	1,956,554	76,652,491				
37 W incentive	2014	30,511,582	748,946	29,762,636		12,896,445	312,251	12,584,193		78,609,046	1,956,554	76,652,491				
38 W / O incentive	2015	29,762,636	748,946	29,013,690		12,584,193	312,251	12,271,942		76,652,491	1,956,554	74,695,937				
39 W incentive	2015	29,762,636	748,946	29,013,690		12,584,193	312,251	12,271,942		76,652,491	1,956,554	74,695,937				
40 W / O incentive	2016	29,013,690	748,946	28,264,745	4,338,446	12,271,942	312,251	11,959,690	1,830,789	74,695,937	1,956,554	72,739,383	11,195,967			
41 W incentive	2016	29,013,690	748,946	28,264,745	4,591,706	12,271,942	312,251	11,959,690	1,937,930	74,695,937	1,956,554	72,739,383	11,847,861			



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																		
10				Project S-2				Project T-1				Project T-2						
11 Schedule 12 (Yes or No)	No	s0133			Yes	b0768			Yes	b0768			Yes	b0768				
12 Life	43	Pleasant View Hamilton 230kV			43	Glen Carlyn Line 251 GIB substation project			43	Glen Carlyn Line 251 GIB substation project			43	Glen Carlyn Line 251 GIB substation project				
13 FCR W/O incentive Line 3	12.5335%	transmission line			12.5335%				12.5335%				12.5335%					
14 Incentive Factor (Basis Points /100)	1.25				1.25	Loop Line 251 Idylwood -- Arlington into			1.25	Loop Line 251 Idylwood -- Arlington into			1.25	Loop Line 251 Idylwood -- Arlington into				
15 FCR W incentive L.13 +(L.14*L.5)	13.4178%				13.4178%	the GIS sub			13.4178%	the GIS sub			13.4178%	the GIS sub				
16 Investment	1,301,988				205,578				23,483,583				546,130					
17 Annual Depreciation Exp	30,279				4,781				6				6					
18 In Service Month (1-12)	2				6				6				6					
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20 W / O incentive 2006																		
21 W incentive 2006																		
22 W / O incentive 2007																		
23 W incentive 2007																		
24 W / O incentive 2008																		
25 W incentive 2008																		
26 W / O incentive 2009																		
27 W incentive 2009																		
28 W / O incentive 2010					205,578	2,183	203,395											
29 W incentive 2010					205,578	2,183	203,395											
30 W / O incentive 2011	1,301,988	22,338	1,279,650		203,395	4,031	199,364		23,483,583	249,417	23,234,166							
31 W incentive 2011	1,301,988	22,338	1,279,650		203,395	4,031	199,364		23,483,583	249,417	23,234,166							
32 W / O incentive 2012	1,279,650	25,529	1,254,121		199,364	4,031	195,333		23,234,166	460,462	22,773,703							
33 W incentive 2012	1,279,650	25,529	1,254,121		199,364	4,031	195,333		23,234,166	460,462	22,773,703							
34 W / O incentive 2013	1,254,121	29,091	1,225,029		195,333	4,593	190,739		22,773,703	524,713	22,248,990							
35 W incentive 2013	1,254,121	29,091	1,225,029		195,333	4,593	190,739		22,773,703	524,713	22,248,990							
36 W / O incentive 2014	1,225,029	30,279	1,194,751		190,739	4,781	185,958		22,248,990	546,130	21,702,861							
37 W incentive 2014	1,225,029	30,279	1,194,751		190,739	4,781	185,958		22,248,990	546,130	21,702,861							
38 W / O incentive 2015	1,194,751	30,279	1,164,472		185,958	4,781	181,178		21,702,861	546,130	21,156,731							
39 W incentive 2015	1,194,751	30,279	1,164,472		185,958	4,781	181,178		21,702,861	546,130	21,156,731							
40 W / O incentive 2016	1,164,472	30,279	1,134,193	174,331	181,178	4,781	176,397	27,189	21,156,731	546,130	20,610,601	3,163,587						
41 W incentive 2016	1,164,472	30,279	1,134,193	184,494	181,178	4,781	176,397	28,770	21,156,731	546,130	20,610,601	3,348,263						
A Proj Rev Req w/o Incentive PCY*				178,287					27,805					3,235,474				
B Proj Rev Req w/ Incentive PCY*				188,802					29,440					3,426,543				
C Actual Rev Req w/o Incentive PCY*				174,331					27,189					3,163,587				
D Actual Rev Req w/ Incentive PCY*				184,494					28,770					3,348,263				
E TUA w/o Int w/o Incentive PCY (C-A)				(3,956)					(615)					(71,888)				
F TUA w/o Int w/ Incentive PCY (B-D)				(4,308)					(670)					(78,280)				
G Future Value Factor (1+i)^24 mo (ATT6)				1.00000					1.00000					1.00000				
H True-Up Adjustment w/o Incentive (E*G)				(3,956)					(615)					(71,888)				
I True-Up Adjustment w/ Incentive (F*G)				(4,308)					(670)					(78,280)				
TUA = True-Up Adjusment																		
PCY = Previous Calendar Year																		

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10	Project U-1				Project U-2				Project V						
11 Schedule 12	(Yes or No)	Yes	b0453.1		Yes	b0453.2		Yes	b0337						
12 Life		43	Convert Remington - Sowego		43	Add Sowego - Gainesville 230 kV		43	Build Lexington 230kV ring bus						
13 FCR W/O incentive	Line 3	12.5335%	115kV to 230kV		12.5335%			12.5335%							
14 Incentive Factor (Basis Points /100)		1.25			1.25			1.25							
15 FCR W incentive L.13 +(L.14*L.5)		13.4178%			13.4178%			13.4178%							
16 Investment		1,472,605			12,889,633			6,389,531							
17 Annual Depreciation Exp		34,247			299,759			148,594							
18 In Service Month (1-12)		9			5			3							
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20 W / O incentive	2006														
21 W incentive	2006														
22 W / O incentive	2007														
23 W incentive	2007														
24 W / O incentive	2008														
25 W incentive	2008														
26 W / O incentive	2009									6,389,531	99,184	6,290,347			
27 W incentive	2009									6,389,531	99,184	6,290,347			
28 W / O incentive	2010	1,472,605	8,422	1,464,183						6,290,347	125,285	6,165,062			
29 W incentive	2010	1,472,605	8,422	1,464,183						6,290,347	125,285	6,165,062			
30 W / O incentive	2011	1,464,183	28,875	1,435,309						6,165,062	125,285	6,039,777			
31 W incentive	2011	1,464,183	28,875	1,435,309						6,165,062	125,285	6,039,777			
32 W / O incentive	2012	1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672		6,039,777	125,285	5,914,492			
33 W incentive	2012	1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672		6,039,777	125,285	5,914,492			
34 W / O incentive	2013	1,406,434	32,904	1,373,530		12,731,672	288,004	12,443,668		5,914,492	142,767	5,771,726			
35 W incentive	2013	1,406,434	32,904	1,373,530		12,731,672	288,004	12,443,668		5,914,492	142,767	5,771,726			
36 W / O incentive	2014	1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909		5,771,726	148,594	5,623,132			
37 W incentive	2014	1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909		5,771,726	148,594	5,623,132			
38 W / O incentive	2015	1,339,284	34,247	1,305,037		12,143,909	299,759	11,844,150		5,623,132	148,594	5,474,538			
39 W incentive	2015	1,339,284	34,247	1,305,037		12,143,909	299,759	11,844,150		5,623,132	148,594	5,474,538			
40 W / O incentive	2016	1,305,037	34,247	1,270,791	195,667	11,844,150	299,759	11,544,391	1,765,462	5,474,538	148,594	5,325,945	825,434		
41 W incentive	2016	1,305,037	34,247	1,270,791	207,057	11,844,150	299,759	11,544,391	1,868,876	5,474,538	148,594	5,325,945	873,189		

Virginia Electric and Power Company  
ATTACHMENT H-16A  
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(dollars)

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10	Project W				Project X				Project AA - 1				
11 Schedule 12	(Yes or No)	Yes	b0467.2		Yes	b0311		Yes	b0231				
12 Life		43	Reconductor the Dickerson - Pleasant		43	Reconductor Idylwood to Arlington		43	Install 500 kV breakers and				
13 FCR W/O incentive	Line 3	12.5335%	View 230 kV circuit		12.5335%	230 kV		12.5335%	500 kV bus work at Suffolk				
14 Incentive Factor (Basis Points /100)		1.25			1.25			0					
15 FCR W incentive L.13 +(L.14*L.5)		13.4178%			13.4178%			12.5335%					
16 Investment		5,249,379			3,196,608			21,912,291					
17 Annual Depreciation Exp		122,079			74,340			509,588					
18 In Service Month (1-12)		6			8			11					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009					3,196,608	23,504	3,173,104		21,912,291	53,707	21,858,584	
27 W incentive	2009					3,196,608	23,504	3,173,104		21,912,291	53,707	21,858,584	
28 W / O incentive	2010					3,173,104	62,679	3,110,425		21,858,584	429,653	21,428,932	
29 W incentive	2010					3,173,104	62,679	3,110,425		21,858,584	429,653	21,428,932	
30 W / O incentive	2011	5,249,379	55,753	5,193,626		3,110,425	62,679	3,047,746		21,428,932	429,653	20,999,279	
31 W incentive	2011	5,249,379	55,753	5,193,626		3,110,425	62,679	3,047,746		21,428,932	429,653	20,999,279	
32 W / O incentive	2012	5,193,626	102,929	5,090,697		3,047,746	62,679	2,985,068		20,999,279	429,653	20,569,626	
33 W incentive	2012	5,193,626	102,929	5,090,697		3,047,746	62,679	2,985,068		20,999,279	429,653	20,569,626	
34 W / O incentive	2013	5,090,697	117,291	4,973,406		2,985,068	71,424	2,913,643		20,569,626	489,604	20,080,022	
35 W incentive	2013	5,090,697	117,291	4,973,406		2,985,068	71,424	2,913,643		20,569,626	489,604	20,080,022	
36 W / O incentive	2014	4,973,406	122,079	4,851,327		2,913,643	74,340	2,839,304		20,080,022	509,588	19,570,434	
37 W incentive	2014	4,973,406	122,079	4,851,327		2,913,643	74,340	2,839,304		20,080,022	509,588	19,570,434	
38 W / O incentive	2015	4,851,327	122,079	4,729,248		2,839,304	74,340	2,764,964		19,570,434	509,588	19,060,845	
39 W incentive	2015	4,851,327	122,079	4,729,248		2,839,304	74,340	2,764,964		19,570,434	509,588	19,060,845	
40 W / O incentive	2016	4,729,248	122,079	4,607,170	707,169	2,764,964	74,340	2,690,624	416,228	19,060,845	509,588	18,551,257	2,866,647
41 W incentive	2016	4,729,248	122,079	4,607,170	748,451	2,764,964	74,340	2,690,624	440,350	19,060,845	509,588	18,551,257	2,866,647



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages												
10	Project AB-2				Project AC				Project AG			
11 Schedule 12 (Yes or No)	Yes	b0456			Yes	b0227			Yes	b0455		
12 Life	43	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson			43	Install 500/230 kV transformer at Bristers;			43	Add 2nd Endless Caverns 230/115kV		
13 FCR W/O incentive Line 3	12.5335%	115 kV			12.5335%	build new 230 kV Bristers- Gainesville circuit,			12.5335%	transformer		
14 Incentive Factor (Basis Points /100)	0				0	upgrade two Loudoun - Brambleton circuits			0			
15 FCR W incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16 Investment	4,839,985				21,117,166				3,424,618			
17 Annual Depreciation Exp	112,558				491,097				79,642			
18 In Service Month (1-12)	11				6				5			
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006												
21 W incentive 2006												
22 W / O incentive 2007												
23 W incentive 2007												
24 W / O incentive 2008												
25 W incentive 2008												
26 W / O incentive 2009	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
27 W incentive 2009	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
28 W / O incentive 2010	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
29 W incentive 2010	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
30 W / O incentive 2011	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
31 W incentive 2011	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
32 W / O incentive 2012	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
33 W incentive 2012	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
34 W / O incentive 2013	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
35 W incentive 2013	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
36 W / O incentive 2014	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
37 W incentive 2014	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
38 W / O incentive 2015	4,322,716	112,558	4,210,158		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
39 W incentive 2015	4,322,716	112,558	4,210,158		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
40 W / O incentive 2016	4,210,158	112,558	4,097,600	633,185	18,196,664	491,097	17,705,567	2,741,002	2,945,398	79,642	2,865,756	443,813
41 W incentive 2016	4,210,158	112,558	4,097,600	633,185	18,196,664	491,097	17,705,567	2,741,002	2,945,398	79,642	2,865,756	443,813

These Three Columns  
are Repeated to Provide  
Line Number  
References on All Pages

W / O incentive  
W incentive

These Three Columns  
are Repeated to Provide  
Line Number  
References on All Pages

W / O incentive  
W incentive



These Three Columns  
are Repeated to Provide  
Line Number  
References on All Pages

Schedule 12 (Yes or No)  
 Life  
 CR W/O incentive Line 3  
 Incentive Factor (Basis Points /100)  
 CR W incentive L.13 +(L.14\*L.5)  
 Investment  
 Annual Depreciation Exp  
 Service Month (1-12)

Project AK-4	
Yes	B1507
43	Rebuild Mt. Storm-Doubs 500 kV
12.5335%	
0	
12.5335%	
150,057,630	
3,489,712	
5	

Yes	B1507
43	Rebuild Mt. Storm-Doubs 500 kV
12.5335%	
0	
12.5335%	
15,394,401	
358,009	
5	

Yes	B1507
43	Rebuild Mt. Storm-Doubs 500 kV
12.5335%	
0	
12.5335%	
515,816	
11,996	
6	

Beginning	Depreciation	Ending	Rev Req
100	20	80	0
80	16	64	16
64	12.8	51.2	32
51.2	10.24	40.96	48
40.96	8.192	32.768	64
32.768	6.5536	26.2144	80
26.2144	5.2536	20.9608	96
20.9608	4.1952	16.7656	112
16.7656	3.3512	13.4144	128
13.4144	2.6832	10.7312	144
10.7312	2.1462	8.5850	160
8.5850	1.7170	6.8680	176
6.8680	1.3712	5.4968	192
5.4968	1.0992	4.3976	208
4.3976	0.8795	3.5181	224
3.5181	0.7035	2.8146	240
2.8146	0.5631	2.2515	256
2.2515	0.4504	1.8011	272
1.8011	0.3601	1.4410	288
1.4410	0.2882	1.1528	304
1.1528	0.2317	0.9211	320
0.9211	0.1853	0.7358	336
0.7358	0.1470	0.5888	352
0.5888	0.1173	0.4715	368
0.4715	0.0939	0.3776	384
0.3776	0.0750	0.3026	400
0.3026	0.0599	0.2427	416
0.2427	0.0478	0.1949	432
0.1949	0.0382	0.1567	448
0.1567	0.0305	0.1262	464
0.1262	0.0244	0.1018	480
0.1018	0.0195	0.0823	496
0.0823	0.0156	0.0667	512
0.0667	0.0125	0.0542	528
0.0542	0.0100	0.0442	544
0.0442	0.0080	0.0362	560
0.0362	0.0064	0.0298	576
0.0298	0.0051	0.0247	592
0.0247	0.0040	0.0207	608
0.0207	0.0032	0.0175	624
0.0175	0.0025	0.0150	640
0.0150	0.0020	0.0130	656
0.0130	0.0016	0.0114	672
0.0114	0.0012	0.0102	688
0.0102	0.0010	0.0092	704
0.0092	0.0008	0.0084	720
0.0084	0.0006	0.0078	736
0.0078	0.0005	0.0073	752
0.0073	0.0004	0.0069	768
0.0069	0.0003	0.0066	784
0.0066	0.0002	0.0064	800
0.0064	0.0002	0.0062	816
0.0062	0.0001	0.0061	832
0.0061	0.0001	0.0060	848
0.0060	0.0001	0.0059	864
0.0059	0.0001	0.0058	880
0.0058	0.0001	0.0057	896
0.0057	0.0001	0.0056	912
0.0056	0.0001	0.0055	928
0.0055	0.0001	0.0054	944
0.0054	0.0001	0.0053	960
0.0053	0.0001	0.0052	976
0.0052	0.0001	0.0051	992
0.0051	0.0001	0.0050	1008
0.0050	0.0001	0.0049	1024
0.0049	0.0001	0.0048	1040
0.0048	0.0001	0.0047	1056
0.0047	0.0001	0.0046	1072
0.0046	0.0001	0.0045	1088
0.0045	0.0001	0.0044	1104
0.0044	0.0001	0.0043	1120
0.0043	0.0001	0.0042	1136
0.0042	0.0001	0.0041	1152
0.0041	0.0001	0.0040	1168
0.0040	0.0001	0.0039	1184
0.0039	0.0001	0.0038	1200
0.0038	0.0001	0.0037	1216
0.0037	0.0001	0.0036	1232
0			

Beginning	Depreciation	Ending	Rev Req
100	20	80	20
80	16	64	16
64	12.8	51.2	12.8
51.2	10.24	40.96	10.24
40.96	8.192	32.768	8.192
32.768	6.5536	26.2144	6.5536
26.2144	5.2536	20.9608	5.2536
20.9608	4.1952	16.7656	4.1952
16.7656	3.3541	13.4115	3.3541
13.4115	2.6823	10.7292	2.6823
10.7292	2.1458	8.5834	2.1458
8.5834	1.7167	6.8667	1.7167
6.8667	1.3733	5.4934	1.3733
5.4934	1.0981	4.3953	1.0981
4.3953	0.8791	3.5162	0.8791
3.5162	0.7033	2.8129	0.7033
2.8129	0.5625	2.2504	0.5625
2.2504	0.4501	1.8003	0.4501
1.8003	0.3601	1.4402	0.3601
1.4402	0.2881	1.1521	0.2881
1.1521	0.2301	0.9220	0.2301
0.9220	0.1835	0.7385	0.1835
0.7385	0.1467	0.5918	0.1467
0.5918	0.1164	0.4754	0.1164
0.4754	0.0929	0.3825	0.0929
0.3825	0.0739	0.3086	0.0739
0.3086	0.0587	0.2499	0.0587
0.2499	0.0469	0.2030	0.0469
0.2030	0.0369	0.1661	0.0369
0.1661	0.0291	0.1370	0.0291
0.1370	0.0230	0.1140	0.0230
0.1140	0.0182	0.0958	0.0182
0.0958	0.0145	0.0813	0.0145
0.0813	0.0114	0.0700	0.0114
0.0700	0.0090	0.0610	0.0090
0.0610	0.0070	0.0540	0.0070
0.0540	0.0054	0.0486	0.0054
0.0486	0.0038	0.0448	0.0038
0.0448	0.0032	0.0416	0.0032
0.0416	0.0025	0.0391	0.0025
0.0391	0.0020	0.0371	0.0020
0.0371	0.0015	0.0356	0.0015
0.0356	0.0011	0.0345	0.0011
0.0345	0.0008	0.0337	0.0008
0.0337	0.0006	0.0331	0.0006
0.0331	0.0004	0.0327	0.0004
0.0327	0.0003	0.0324	0.0003
0.0324	0.0002	0.0322	0.0002
0.0322	0.0001	0.0321	0.0001
0.0321	0.0001	0.0320	0.0001
0.0320	0.0000	0.0320	0.0000

Beginning	Depreciation	Ending	Rev Req
-----------	--------------	--------	---------

W / O incentive	2006
W incentive	2006
W / O incentive	2007
W incentive	2007
W / O incentive	2008
W incentive	2008
W / O incentive	2009
W incentive	2009
W / O incentive	2010
W incentive	2010
W / O incentive	2011
W incentive	2011
W / O incentive	2012
W incentive	2012
W / O incentive	2013
W incentive	2013
W / O incentive	2014
W incentive	2014
W / O incentive	2015
W incentive	2015
W / O incentive	2016
W incentive	2016

150,057,630	2,181,070	147,876,560	
150,057,630	2,181,070	147,876,560	
147,876,560	3,489,712	144,386,847	
147,876,560	3,489,712	144,386,847	
144,386,847	3,489,712	140,897,135	21,367,7
144,386,847	3,489,712	140,897,135	21,367,7

15,394,401	223,756	15,170,645	
15,394,401	223,756	15,170,645	
15,170,645	223,756	14,946,889	2,111,1
15,170,645	223,756	14,946,889	2,111,1

515,816	6,498	509,318	41,2
515,816	6,498	509,318	41,2

A Proj Rev Req w/o Incentive PCY\*  
B Proj Rev Req w/ Incentive PCY\*  
C Actual Rev Req w/o Incentive PCY\*  
D Actual Rev Req w/ Incentive PCY\*  
E TUA w/o Int w/o Incentive PCY (C-A)  
F TUA w/o Int w/ Incentive PCY (B-D)  
G Future Value Factor  $(1+i)^{24}$  mo (ATT6)  
H True-Up Adjustment w/o Incentive (E\*G)  
I True-Up Adjustment w/ Incentive (F\*G)

	20,377.0
	20,377.0
	21,367.7
	21,367.7
	990.7
	990.7
	1.000
	990.7
	990.7

	3,231,6
	3,231,6
	2,111,1
	2,111,1
	(1,120,4
	(1,120,4
	1.000
	(1,120,4
	(1,120,4

	-
	-
	41,2
	41,2
	41,2
	41,2
	1.000
	41,2
	41,2

TUA = True-Up Adjustment  
PCY = Previous Calendar Year

W / O incentive  
W incentive

W / O incentive  
W incentive

W / O incentive  
W incentive



These Three Columns  
are Repeated to Provide  
Line Number  
References on All Pages

W / O incentive  
W incentive

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project AU-1				Project AU-2				Project AV-1			
11 Schedule 12 (Yes or No)		Yes B1188.6				Yes B1188.6				Yes B1188			
12 Life		43 Install one 500/230 kV				43 Install one 500/230 kV				43 Build new Brambleton 500 kV three			
13 FCR W/O incentive Line 3		12.5335% transformer and two 230 kV breakers				12.5335% transformer and two 230 kV breakers				12.5335% ring bus connected to the Loudoun			
14 Incentive Factor (Basis Points /100)		0 at Brambleton				0 at Brambleton				0 to Pleasant View 500 kV line			
15 FCR W incentive L.13 +(L.14*L.5)		12.5335%				12.5335%				12.5335%			
16 Investment		235,892				16,717,801				-			
17 Annual Depreciation Exp		5,486				388,786				-			
18 In Service Month (1-12)		6				12							
19		Beginning Depreciation Ending Rev Req				Beginning Depreciation Ending Rev Req				Beginning Depreciation Ending Rev Req			
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011													
31 W incentive 2011													
32 W / O incentive 2012		235,892 2,505 233,387				16,717,801 16,199 16,701,602							
33 W incentive 2012		235,892 2,505 233,387											
34 W / O incentive 2013		233,387 5,271 228,116				16,717,801 16,199 16,701,602							
35 W incentive 2013		233,387 5,271 228,116				16,717,801 16,199 16,701,602							
36 W / O incentive 2014		228,116 5,486 222,630				16,701,602 388,786 16,312,816							
37 W incentive 2014		228,116 5,486 222,630				16,701,602 388,786 16,312,816							
38 W / O incentive 2015		222,630 5,486 217,144				16,312,816 388,786 15,924,029							
39 W incentive 2015		222,630 5,486 217,144				16,312,816 388,786 15,924,029							
40 W / O incentive 2016		217,144 5,486 211,658 32,358				15,924,029 388,786 15,535,243 2,360,262							
41 W incentive 2016		217,144 5,486 211,658 32,358				15,924,029 388,786 15,535,243 2,360,262							
A Proj Rev Req w/o Incentive PCY*		33,096				2,414,408				1,235,212			
B Proj Rev Req w/ Incentive PCY*		33,096				2,414,408				1,235,212			
C Actual Rev Req w/o Incentive PCY*		32,358				2,360,262				-			
D Actual Rev Req w/ Incentive PCY*		32,358				2,360,262				-			
E TUA w/o Int w/o Incentive PCY (C-A)		(738)				(54,146)				(1,235,212)			
F TUA w/o Int w/ Incentive PCY (B-D)		(738)				(54,146)				(1,235,212)			
G Future Value Factor (1+i)^24 mo (ATT6)		1.00000				1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)		(738)				(54,146)				(1,235,212)			
I True-Up Adjustment w/ Incentive (F*G)		(738)				(54,146)				(1,235,212)			
TUA = True-Up Adjusment PCY = Previous Calendar Year													
W / O incentive W incentive													

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10			Project AV-2				Project AW				Project AX-1				
11 Schedule 12	(Yes or No)	Yes	B1188			Yes	B1698.1			Yes	B1321				
12 Life		43	Build new Brambleton 500 kV three ring bus		43	Install a 500 kV breaker at		43	Build a new 230 kV line North Anna -- Oak						
13 FCR W/O incentive	Line 3	12.5335%	connected to the Loudoun to Pleasant View		12.5335%	Brambleton		12.5335%	Green and install a 224 MVA 230/115						
14 Incentive Factor (Basis Points /100)		0	500 kV line		0			0	kV transformer at Oak Green						
15 FCR W incentive L.13 +(L.14*L.5)		12.5335%			12.5335%			12.5335%							
16 Investment		1,604,454			-			30,988,685							
17 Annual Depreciation Exp		37,313			-			720,667							
18 In Service Month (1-12)		1						3							
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20 W / O incentive	2006														
21 W incentive	2006														
22 W / O incentive	2007														
23 W incentive	2007														
24 W / O incentive	2008														
25 W incentive	2008														
26 W / O incentive	2009														
27 W incentive	2009														
28 W / O incentive	2010														
29 W incentive	2010														
30 W / O incentive	2011														
31 W incentive	2011														
32 W / O incentive	2012														
33 W incentive	2012														
34 W / O incentive	2013														
35 W incentive	2013														
36 W / O incentive	2014	1,604,454	35,758	1,568,696											
37 W incentive	2014	1,604,454	35,758	1,568,696											
38 W / O incentive	2015	1,568,696	37,313	1,531,383						30,988,685	570,528	30,418,157			
39 W incentive	2015	1,568,696	37,313	1,531,383						30,988,685	570,528	30,418,157			
40 W / O incentive	2016	1,531,383	37,313	1,494,070	226,911					30,418,157	720,667	29,697,490	4,487,968		
41 W incentive	2016	1,531,383	37,313	1,494,070	226,911					30,418,157	720,667	29,697,490	4,487,968		



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																	
10			Project AX-2				Project AY-1				Project AY-2						
11 Schedule 12	(Yes or No)		Yes	B1321		Yes	B0756.1		Yes	B0756.1		Yes	B0756.1				
12 Life			43	Build a new 230 kV line North Anna -- Oak		43	Install two 500 kV breakers at		43	Install two 500 kV breakers at		43	Install two 500 kV breakers at				
13 FCR W/O incentive	Line 3		12.5335%	Green and install a 224 MVA 230/115		12.5335%	Chancellor 500 kV		12.5335%	Chancellor 500 kV		12.5335%	Chancellor 500 kV				
14 Incentive Factor (Basis Points /100)			0	kV transformer at Oak Green		0			0			0					
15 FCR W incentive L.13 +(L.14*L.5)			12.5335%			12.5335%			12.5335%			12.5335%					
16 Investment			6,370,238			4,076,165			116,523			116,523					
17 Annual Depreciation Exp			148,145			94,795			2,710			2,710					
18 In Service Month (1-12)			6			5			12			12					
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
20 W / O incentive	2006																
21 W incentive	2006																
22 W / O incentive	2007																
23 W incentive	2007																
24 W / O incentive	2008																
25 W incentive	2008																
26 W / O incentive	2009																
27 W incentive	2009																
28 W / O incentive	2010																
29 W incentive	2010																
30 W / O incentive	2011																
31 W incentive	2011																
32 W / O incentive	2012																
33 W incentive	2012																
34 W / O incentive	2013																
35 W incentive	2013					4,076,165	59,247	4,016,918									
36 W / O incentive	2014					4,076,165	59,247	4,016,918									
37 W incentive	2014					4,016,918	94,795	3,922,124									
38 W / O incentive	2015	6,370,238	80,245	6,289,993		3,922,124	94,795	3,827,329									
39 W incentive	2015	6,370,238	80,245	6,289,993		3,922,124	94,795	3,827,329									
40 W / O incentive	2016	6,289,993	148,145	6,141,848	927,218	3,827,329	94,795	3,732,535	568,553								
41 W incentive	2016	6,289,993	148,145	6,141,848	927,218	3,827,329	94,795	3,732,535	568,553								
A Proj Rev Req w/o Incentive PCY*					1,116,852				581,564						17,177		
B Proj Rev Req w/ Incentive PCY*					1,116,852				581,564						17,177		
C Actual Rev Req w/o Incentive PCY*					927,218				568,553						16,791		
D Actual Rev Req w/ Incentive PCY*					927,218				568,553						16,791		
E TUA w/o Int w/o Incentive PCY (C-A)					(189,634)				(13,012)						(387)		
F TUA w/o Int w/ Incentive PCY (B-D)					(189,634)				(13,012)						(387)		
G Future Value Factor (1+i)^24 mo (ATT6)					1.00000				1.00000						1.00000		
H True-Up Adjustment w/o Incentive (E*G)					(189,634)				(13,012)						(387)		
I True-Up Adjustment w/ Incentive (F*G)					(189,634)				(13,012)						(387)		
TUA = True-Up Adjusment																	
PCY = Previous Calendar Year																	

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Line Number  
References on All Pages

W / O incentive  
W incentive

These Three Columns are Repeated to Provide Line Number References on All Pages															
10															
11 Schedule 12 (Yes or No)	Yes	Project BB-2				Yes	Project BB-3				Yes	Project BB-4			
12 Life	43	B1798				43	B1798				43	B1798			
13 FCR W/O incentive Line 3	12.5335%	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV				12.5335%	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV				12.5335%	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			
14 Incentive Factor (Basis Points /100)	0					0					0				
15 FCR W incentive L.13 +(L.14*L.5)	12.5335%					12.5335%					12.5335%				
16 Investment	35,213,766					17,960,921					38,026,755				
17 Annual Depreciation Exp	818,925					417,696					884,343				
18 In Service Month (1-12)	5					6					8				
19	Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req	
20 W / O incentive 2006															
21 W incentive 2006															
22 W / O incentive 2007															
23 W incentive 2007															
24 W / O incentive 2008															
25 W incentive 2008															
26 W / O incentive 2009															
27 W incentive 2009															
28 W / O incentive 2010															
29 W incentive 2010															
30 W / O incentive 2011															
31 W incentive 2011															
32 W / O incentive 2012															
33 W incentive 2012															
34 W / O incentive 2013															
35 W incentive 2013															
36 W / O incentive 2014	35,213,766	511,828	34,701,938			17,960,921	226,252	17,734,669			38,026,755	331,629	37,695,126		
37 W incentive 2014	35,213,766	511,828	34,701,938			17,960,921	226,252	17,734,669			38,026,755	331,629	37,695,126		
38 W / O incentive 2015	34,701,938	818,925	33,883,013			17,734,669	417,696	17,316,973			37,695,126	884,343	36,810,783		
39 W incentive 2015	34,701,938	818,925	33,883,013			17,734,669	417,696	17,316,973			37,695,126	884,343	36,810,783		
40 W / O incentive 2016	33,883,013	818,925	33,064,088	5,014,337		17,316,973	417,696	16,899,277	2,561,945		36,810,783	884,343	35,926,440	5,442,608	
41 W incentive 2016	33,883,013	818,925	33,064,088	5,014,337		17,316,973	417,696	16,899,277	2,561,945		36,810,783	884,343	35,926,440	5,442,608	



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

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10			Project BB-5				Project BB-6				Project BC							
11 Schedule 12	(Yes or No)		Yes	B1798			Yes	B1798			Yes	B1805						
12 Life			43	Build a 450 MVAR SVC and 300 MVAR			43	Build a 450 MVAR SVC and 300 MVAR			43	Install a 250 MVAR SVC at the existing Mt.						
13 FCR W/O incentive	Line 3		12.5335%	switched shunt at Loudoun 500 kV			12.5335%	switched shunt at Loudoun 500 kV			12.5335%	Storm 500 kV substation						
14 Incentive Factor (Basis Points /100)			0				0				0							
15 FCR W incentive L.13 +(L.14*L.5)			12.5335%				12.5335%				12.5335%							
16 Investment			12,272,537				4,574,038				37,153,276							
17 Annual Depreciation Exp			285,408				106,373				864,030							
18 In Service Month (1-12)			12				1				6							
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
20 W / O incentive	2006																	
21 W incentive	2006																	
22 W / O incentive	2007																	
23 W incentive	2007																	
24 W / O incentive	2008																	
25 W incentive	2008																	
26 W / O incentive	2009																	
27 W incentive	2009																	
28 W / O incentive	2010																	
29 W incentive	2010																	
30 W / O incentive	2011																	
31 W incentive	2011																	
32 W / O incentive	2012																	
33 W incentive	2012																	
34 W / O incentive	2013																	
35 W incentive	2013																	
36 W / O incentive	2014		12,272,537	11,892	12,260,645						37,153,276	468,016	36,685,260					
37 W incentive	2014		12,272,537	11,892	12,260,645						37,153,276	468,016	36,685,260					
38 W / O incentive	2015		12,260,645	285,408	11,975,237		4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230					
39 W incentive	2015		12,260,645	285,408	11,975,237		4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230					
40 W / O incentive	2016		11,975,237	285,408	11,689,829	1,768,440	4,472,097	106,373	4,365,724	660,218	35,821,230	864,030	34,957,201	5,299,541				
41 W incentive	2016		11,975,237	285,408	11,689,829	1,768,440	4,472,097	106,373	4,365,724	660,218	35,821,230	864,030	34,957,201	5,299,541				

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Line Number  
References on All Pages

W / O incentive  
W incentive

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Line Number  
References on All Pages

			Project BD-4				Project BD-5				Project BE			
11	Schedule 12	(Yes or No)	Yes	B1508.1			Yes	B1508.1			Yes	B1508.2		
12	Life		43	Build a 2nd 230kV line Harrisonburg to			43	Build a 2nd 230kV line Harrisonburg to			43	Install a 3rd 230 - 115 kV Tx at		
13	FCR W/O incentive	Line 3	12.5335%	Endless Caverns			12.5335%	Endless Caverns			12.5335%	Endless Caverns		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		12.5335%				12.5335%				12.5335%			
16	Investment		5,987,640				1,164,215				11,994,009			
17	Annual Depreciation Exp		139,247				27,075				278,930			
18	In Service Month (1-12)		6				7				9			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014									11,994,009	81,355	11,912,654	
37	W incentive	2014									11,994,009	81,355	11,912,654	
38	W / O incentive	2015	5,987,640	75,426	5,912,214						11,912,654	278,930	11,633,724	
39	W incentive	2015	5,987,640	75,426	5,912,214						11,912,654	278,930	11,633,724	
40	W / O incentive	2016	5,912,214	139,247	5,772,967	871,529	1,164,215	12,409	1,151,806	78,931	11,633,724	278,930	11,354,793	1,719,565
41	W incentive	2016	5,912,214	139,247	5,772,967	871,529	1,164,215	12,409	1,151,806	78,931	11,633,724	278,930	11,354,793	1,719,565

A Proj Rev Req w/o Incentive PCY*	808,260	173,253	1,760,782
B Proj Rev Req w/ Incentive PCY*	808,260	173,253	1,760,782
C Actual Rev Req w/o Incentive PCY*	871,529	78,931	1,719,565
D Actual Rev Req w/ Incentive PCY*	871,529	78,931	1,719,565
E TUA w/o Int w/o Incentive PCY (C-A)	63,269	(94,321)	(41,217)
F TUA w/o Int w/ Incentive PCY (B-D)	63,269	(94,321)	(41,217)
G Future Value Factor (1+i)^24 mo (ATT6)	1.00000	1.00000	1.00000
H True-Up Adjustment w/o Incentive (E*G)	63,269	(94,321)	(41,217)
I True-Up Adjustment w/ Incentive (F*G)	63,269	(94,321)	(41,217)

TUA = True-Up Adjustment  
PCY = Previous Calendar Year

W / O incentive  
W incentive



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

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10			Project BF-1				Project BF-2				Project BF-3				
11 Schedule 12	(Yes or No)		Yes	B2053		Yes	B2053		Yes	B2053					
12 Life			43	Rebuild 28 mile line		43	Rebuild 28 mile line		43	Rebuild 28 mile line					
13 FCR W/O incentive	Line 3		12.5335%	(Altavista - Skimmer, 115kV)		12.5335%	(Altavista - Skimmer, 115kV)		12.5335%	(Altavista - Skimmer, 115kV)					
14 Incentive Factor (Basis Points /100)			0			0			0						
15 FCR W incentive L.13 +(L.14*L.5)			12.5335%			12.5335%			12.5335%						
16 Investment			6,782,738			23,185,874			12,490,289						
17 Annual Depreciation Exp			157,738			539,206			290,472						
18 In Service Month (1-12)			11			3			6						
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20 W / O incentive	2006														
21 W incentive	2006														
22 W / O incentive	2007														
23 W incentive	2007														
24 W / O incentive	2008														
25 W incentive	2008														
26 W / O incentive	2009														
27 W incentive	2009														
28 W / O incentive	2010														
29 W incentive	2010														
30 W / O incentive	2011														
31 W incentive	2011														
32 W / O incentive	2012														
33 W incentive	2012														
34 W / O incentive	2013														
35 W incentive	2013														
36 W / O incentive	2014		6,782,738	19,717	6,763,021										
37 W incentive	2014		6,782,738	19,717	6,763,021										
38 W / O incentive	2015		6,763,021	157,738	6,605,283		23,185,874	426,872	22,759,002		12,490,289	157,339	12,332,950		
39 W incentive	2015		6,763,021	157,738	6,605,283		23,185,874	426,872	22,759,002		12,490,289	157,339	12,332,950		
40 W / O incentive	2016		6,605,283	157,738	6,447,545	975,727	22,759,002	539,206	22,219,796	3,357,918	12,332,950	290,472	12,042,478	1,818,021	
41 W incentive	2016		6,605,283	157,738	6,447,545	975,727	22,759,002	539,206	22,219,796	3,357,918	12,332,950	290,472	12,042,478	1,818,021	

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

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10	Project BF-4				Project BG-1				Project BG-2					
11 Schedule 12	(Yes or No)	Yes	B2053		Yes	B1906.1			Yes	B1906.1				
12 Life		43	Rebuild 28 mile line		43	At Yadkin 500 kV, install six 500 kV breakers			43	At Yadkin 500 kV, install six 500 kV breakers				
13 FCR W/O incentive	Line 3	12.5335%	(Altavista - Skimmer, 115kV)		12.5335%				12.5335%					
14 Incentive Factor (Basis Points /100)		0			0				0					
15 FCR W incentive L.13 +(L.14*L.5)		12.5335%			12.5335%				12.5335%					
16 Investment		1,006,355			4,398,307				5,644,742					
17 Annual Depreciation Exp		23,404			102,286				131,273					
18 In Service Month (1-12)		12			5				11					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014													
37 W incentive	2014													
38 W / O incentive	2015	1,006,355	975	1,005,380		4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333		
39 W incentive	2015	1,006,355	975	1,005,380		4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333		
40 W / O incentive	2016	1,005,380	23,404	981,976	147,946	4,334,378	102,286	4,232,092	639,126	5,628,333	131,273	5,497,060	828,474	
41 W incentive	2016	1,005,380	23,404	981,976	147,946	4,334,378	102,286	4,232,092	639,126	5,628,333	131,273	5,497,060	828,474	

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Schedule 12 (Yes or No)  
 Life  
 FCR W/O incentive Line 3  
 Incentive Factor (Basis Points /100)  
 FCR W incentive L.13 +(L.14\*L.5)  
 Investment  
 Annual Depreciation Exp  
 n Service Month (1-12)

W / O incentive	2006
W incentive	2006
W / O incentive	2007
W incentive	2007
W / O incentive	2008
W incentive	2008
W / O incentive	2009
W incentive	2009
W / O incentive	2010
W incentive	2010
W / O incentive	2011
W incentive	2011
W / O incentive	2012
W incentive	2012
W / O incentive	2013
W incentive	2013
W / O incentive	2014
W incentive	2014
W / O incentive	2015
W incentive	2015
W / O incentive	2016
W incentive	2016

Project BH-1	
Yes	B1908
43	Rebuild Lexington-Dooms 500 kV
12.5335%	
0	
12.5335%	
73,994,322	
1,720,798	
5	

Project BH-2	
Yes	B1908
43	Rebuild Lexington-Dooms 500 kV
12.5335%	
0	
12.5335%	
30,071,381	
699,334	
12	

Project BH-3	
Yes	B1908
43	Rebuild Lexington-Dooms 500 kV
12.5335%	
0	
12.5335%	
16,593,999	
385,907	
12	

Beginning	Depreciation	Ending	Rev Req
73,994,322	1,075,499	72,918,823	
73,994,322	1,075,499	72,918,823	
72,918,823	1,720,798	71,198,025	10,752,210
72,918,823	1,720,798	71,198,025	10,752,210

Beginning	Depreciation	Ending	Rev Re
30,071,381	29,139	30,042,242	
30,071,381	29,139	30,042,242	
30,042,242	699,334	29,342,908	4,420,000
30,042,242	699,334	29,342,908	4,420,000

Beginning	Depreciation	Ending	Rev Req
16,593,999	16,079	16,577,920	102,696
16,593,999	16,079	16,577,920	102,696

A Proj Rev Req w/o Incentive PCY\*  
 B Proj Rev Req w/ Incentive PCY\*  
 C Actual Rev Req w/o Incentive PCY\*  
 D Actual Rev Req w/ Incentive PCY\*  
 E TUA w/o Int w/o Incentive PCY (C-A)  
 F TUA w/o Int w/ Incentive PCY (B-D)  
 G Future Value Factor (1+i)<sup>24</sup> mo (A)  
 H True-Up Adjustment w/o Incentive (E)  
 I True-Up Adjustment w/ Incentive (F)

TUA = True-Up Adjustment  
PCY = Previous Calendar Year

W / O incentive  
W incentive



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W / O incentive  
W incentive

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References on All Pages

			Project BN				Project BS				Project BT-1			
11	Schedule 12	(Yes or No)	Yes	B1905.5			Yes	B1907			Yes	B1909		
12	Life		43	Whealton 230 kV breakers			43	Install a 3rd 500/230 kV TX at Clover			43	Uprate Brems – Midlothian 230 kV to its maximum operating temperature		
13	FCR W/O incentive	Line 3	12.5335%				12.5335%				12.5335%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		12.5335%				12.5335%				12.5335%			
16	Investment		5,067,861				19,001,824				764,184			
17	Annual Depreciation Exp		117,857				441,903				17,772			
18	In Service Month (1-12)		6				4				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015									764,184	9,626	754,558	
39	W incentive	2015									764,184	9,626	754,558	
40	W / O incentive	2016	5,067,861	63,839	5,004,022	405,729	19,001,824	313,015	18,688,809	1,986,084	754,558	17,772	736,786	111,231
41	W incentive	2016	5,067,861	63,839	5,004,022	405,729	19,001,824	313,015	18,688,809	1,986,084	754,558	17,772	736,786	111,231

A Proj Rev Req w/o Incentive PCY*	-	1,289,534	327,875
B Proj Rev Req w/ Incentive PCY*	-	1,289,534	327,875
C Actual Rev Req w/o Incentive PCY*	405,729	1,986,084	111,231
D Actual Rev Req w/ Incentive PCY*	405,729	1,986,084	111,231
E TUA w/o Int w/o Incentive PCY (C-A)	405,729	696,550	(216,645)
F TUA w/o Int w/ Incentive PCY (B-D)	405,729	696,550	(216,645)
G Future Value Factor (1+i)^24 mo (ATT6)	1.00000	1.00000	1.00000
H True-Up Adjustment w/o Incentive (E*G)	405,729	696,550	(216,645)
I True-Up Adjustment w/ Incentive (F*G)	405,729	696,550	(216,645)

TUA = True-Up Adjustment  
PCY = Previous Calendar Year

W / O incentive  
W incentive

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project BT-2				Project BU				Project BV-1A			
11 Schedule 12 (Yes or No)		Yes B1909				Yes B1328				Yes B1912			
12 Life		43 Uprate Brema – Midlothian 230 kV to				43 Uprate the 3.63 mile line section between				43 Install a 500 MVAR SVC at			
13 FCR W/O incentive Line 3		12.5335% its maximum operating temperature				12.5335% Possum and Dumfries substations,				12.5335% Landstown 230 kV			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.5335%				12.5335%				12.5335%			
16 Investment		1,205,878				3,879,636				19,951,279			
17 Annual Depreciation Exp		28,044				90,224				463,983			
18 In Service Month (1-12)		6				12				4			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011													
31 W incentive 2011													
32 W / O incentive 2012													
33 W incentive 2012													
34 W / O incentive 2013													
35 W incentive 2013													
36 W / O incentive 2014													
37 W incentive 2014													
38 W / O incentive 2015						3,879,636	3,759	3,875,877					
39 W incentive 2015						3,879,636	3,759	3,875,877					
40 W / O incentive 2016		1,205,878	15,190	1,190,688	96,542	3,875,877	90,224	3,785,653	570,353	19,951,279	328,655	19,622,624	2,085,322
41 W incentive 2016		1,205,878	15,190	1,190,688	96,542	3,875,877	90,224	3,785,653	570,353	19,951,279	328,655	19,622,624	2,085,322
A Proj Rev Req w/o Incentive PCY*					-				575,513				2,144,735
B Proj Rev Req w/ Incentive PCY*					-				575,513				2,144,735
C Actual Rev Req w/o Incentive PCY*					96,542				570,353				2,085,322
D Actual Rev Req w/ Incentive PCY*					96,542				570,353				2,085,322
E TUA w/o Int w/o Incentive PCY (C-A)					96,542				(5,160)				(59,413)
F TUA w/o Int w/ Incentive PCY (B-D)					96,542				(5,160)				(59,413)
G Future Value Factor (1+i)^24 mo (ATT6)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)					96,542				(5,160)				(59,413)
I True-Up Adjustment w/ Incentive (F*G)					96,542				(5,160)				(59,413)
TUA = True-Up Adjusment PCY = Previous Calendar Year													
W / O incentive W incentive													



These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project BV-1B				Project BV-1C				Project BW			
11 Schedule 12 (Yes or No)		Yes B1912				Yes B1912				Yes B1701			
12 Life		43 Install a 500 MVAR SVC at				43 Install a 500 MVAR SVC at				43 Reconductor line #2104			
13 FCR W/O incentive Line 3		12.5335% Landstown 230 kV				12.5335% Landstown 230 kV				12.5335% (Fredericksburg - Cranes Corner 230 kV)			
14 Incentive Factor (Basis Points /100)		0 (Includes project modifications.)				0 (Includes project modifications.)				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.5335%				12.5335%				12.5335%			
16 Investment		25,073,698				24,246,213				3,172,543			
17 Annual Depreciation Exp		583,109				563,865				73,780			
18 In Service Month (1-12)		6				11				11			
19		Beginning Depreciation Ending Rev Req				Beginning Depreciation Ending Rev Req				Beginning Depreciation Ending Rev Req			
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011													
31 W incentive 2011													
32 W / O incentive 2012													
33 W incentive 2012													
34 W / O incentive 2013													
35 W incentive 2013													
36 W / O incentive 2014													
37 W incentive 2014													
38 W / O incentive 2015													
39 W incentive 2015													
40 W / O incentive 2016		25,073,698 315,851 24,757,847 2,007,379				24,246,213 70,483 24,175,730 449,794				3,172,543 9,223 3,163,320 58,854			
41 W incentive 2016		25,073,698 315,851 24,757,847 2,007,379				24,246,213 70,483 24,175,730 449,794				3,172,543 9,223 3,163,320 58,854			
A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/o Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+i)^24 mo (ATT6)													
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													
TUA = True-Up Adjusment													
PCY = Previous Calendar Year													
W / O incentive													
W incentive													

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project BX				Project BY-1				Project BY-2			
11 Schedule 12	(Yes or No)		Yes	B1791		Yes	B1694		Yes	B1694				
12 Life			43	Wreck and rebuild 2.1 mile section of		43	Rebuild Loudoun - Brambleton 500 kV		43	Rebuild Loudoun - Brambleton 500 kV				
13 FCR W/O incentive	Line 3		12.5335%	Gordonsville and Somerset (Line #11)		12.5335%			12.5335%					
14 Incentive Factor (Basis Points /100)			0			0			0					
15 FCR W incentive L.13 +(L.14*L.5)			12.5335%			12.5335%			12.5335%					
16 Investment			3,441,461			27,773,469			2,652,366					
17 Annual Depreciation Exp			80,034			645,895			61,683					
18 In Service Month (1-12)			5			2			5					
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014													
37 W incentive	2014													
38 W / O incentive	2015		3,441,461	50,021	3,391,440									
39 W incentive	2015		3,441,461	50,021	3,391,440									
40 W / O incentive	2016		3,391,440	80,034	3,311,406	500,085	27,773,469	565,158	27,208,311	3,580,035	2,652,366	38,552	2,613,814	244,814
41 W incentive	2016		3,391,440	80,034	3,311,406	500,085	27,773,469	565,158	27,208,311	3,580,035	2,652,366	38,552	2,613,814	244,814
A Proj Rev Req w/o Incentive PCY*						468,898				2,682,633				-
B Proj Rev Req w/ Incentive PCY*						468,898				2,682,633				-
C Actual Rev Req w/o Incentive PCY*						500,085				3,580,035				244,814
D Actual Rev Req w/ Incentive PCY*						500,085				3,580,035				244,814
E TUA w/o Int w/o Incentive PCY (C-A)						31,187				897,403				244,814
F TUA w/o Int w/ Incentive PCY (B-D)						31,187				897,403				244,814
G Future Value Factor (1+i)^24 mo (ATT6)						1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)						31,187				897,403				244,814
I True-Up Adjustment w/ Incentive (F*G)						31,187				897,403				244,814
TUA = True-Up Adjusment														
PCY = Previous Calendar Year														
W / O incentive														
W incentive														

These Three Columns  
are Repeated to Provide  
Line Number  
References on All Pages

W / O incentive  
W incentive



These Three Columns  
are Repeated to Provide  
Line Number  
References on All Pages

			Project CA-1				Project CA-2				Project CA-3			
11	Schedule 12	(Yes or No)	Yes	B2373			Yes	B2373			Yes	B2373		
12	Life		43	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton			43	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton			43	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton		
13	FCR W/O incentive	Line 3	12.5335%	230 kV line relocated as an underbuild on the new 500 kV line.			12.5335%	230 kV line relocated as an underbuild on the new 500 kV line.			12.5335%	230 kV line relocated as an underbuild on the new 500 kV line.		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive	L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16	Investment		28,794,395				13,935,893				1,618,208			
17	Annual Depreciation Exp		669,637				324,091				37,633			
18	In Service Month (1-12)		12				9				12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015	28,794,395	27,902	28,766,493									
39	W incentive	2015	28,794,395	27,902	28,766,493									
40	W / O incentive	2016	28,766,493	669,637	28,096,856	4,233,125	13,935,893	94,526	13,841,367	602,240	1,618,208	1,568	1,616,640	10,015
41	W incentive	2016	28,766,493	669,637	28,096,856	4,233,125	13,935,893	94,526	13,841,367	602,240	1,618,208	1,568	1,616,640	10,015

A Proj Rev Req w/o Incentive PCY*	-	-	-
B Proj Rev Req w/ Incentive PCY*	-	-	-
C Actual Rev Req w/o Incentive PCY*	4,233,125	602,240	10,015
D Actual Rev Req w/ Incentive PCY*	4,233,125	602,240	10,015
E TUA w/o Int w/o Incentive PCY (C-A)	4,233,125	602,240	10,015
F TUA w/o Int w/ Incentive PCY (B-D)	4,233,125	602,240	10,015
G Future Value Factor (1+I)^24 mo (ATT6)	1.00000	1.00000	1.00000
H True-Up Adjustment w/o Incentive (E*G)	4,233,125	602,240	10,015
I True-Up Adjustment w/ Incentive (F*G)	4,233,125	602,240	10,015

TUA = True-Up Adjustment  
PCY = Previous Calendar Year

W / O incentive  
W incentive

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages											
10											
11 Schedule 12 (Yes or No)	Project CC				Project CE				If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.  Annual Revenue Requirement including Incentive if Applicable Annual Revenue Requirement excluding Incentive	
12 Life	Yes	B1911			Yes	B2471					
13 FCR W/O incentive Line 3	43	Add a second Valley 500/230 kV TX			43	R/P Midlothian 500 kV breaker and					
14 Incentive Factor (Basis Points /100)	12.5335%				12.5335%	M.O. switches with 3 breaker 500 kV ring bus.					
15 FCR W incentive L.13 +(L.14*L.5)	0				0	Terminate Lines #563 Carson - Midlothian,					
16 Investment	12.5335%				12.5335%	#576 Midlothian - North Anna,					
17 Annual Depreciation Exp	21,877,813				7,894,870	Transformer #2 in new ring					
18 In Service Month (1-12)	508,786				183,602						
	6				11						
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum
20 W / O incentive 2006											
21 W incentive 2006											
22 W / O incentive 2007											
23 W incentive 2007											
24 W / O incentive 2008											
25 W incentive 2008											
26 W / O incentive 2009											
27 W incentive 2009											
28 W / O incentive 2010											
29 W incentive 2010											
30 W / O incentive 2011											
31 W incentive 2011											
32 W / O incentive 2012											
33 W incentive 2012											
34 W / O incentive 2013											
35 W incentive 2013											
36 W / O incentive 2014											
37 W incentive 2014											
38 W / O incentive 2015					7,894,870	22,950	7,871,920				
39 W incentive 2015					7,894,870	22,950	7,871,920				
40 W / O incentive 2016	21,877,813	275,593	21,602,220	1,751,519	7,871,920	183,602	7,688,318	1,158,724	220,727,154		46,556,075
41 W incentive 2016	21,877,813	275,593	21,602,220	1,751,519	7,871,920	183,602	7,688,318	1,158,724	225,383,113	49,463,188	

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
***Attachment 8 - Securitization Workpaper***  
**(000's)**

Line #

	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0



## Virginia Electric and Power Company

**ATTACHMENT H-16A****Attachment 9 - Depreciation Rates<sup>1</sup>****Depreciation Rates Applicable Through March 31, 2013**

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

<sup>1</sup>Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company  
**ATTACHMENT H-16A**  
**Attachment 9 - Depreciation Rates (Continued)<sup>1</sup>**

**Depreciation Rates Applicable on and After April 1, 2013**

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

<sup>1</sup>Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

**Attachment B – Part 1**  
**Impact of Rate Adjustment to**  
**Project BB-5**



**Impact of Adjustment to Project BB-5 (Segment of B1798)**  
**Build a 450 MVAR SVC and 300 MVAR**  
**switched shunt at Loudoun 500 kV**  
**2018 Annual Update <sup>A</sup>**  
(Dollars)

(1)

(2)

Line No.	Description		Rev Req without Incentive	Rev Req with Incentive
1	2018 Projected Revenue Requirement including True-up Adjustment <sup>B</sup>		\$ 2,789,148	\$ 2,789,148
2	2015 Actual Revenue Requirement used to determine True-up Adjustment <sup>C</sup>		\$ 1,242,410	\$ 1,242,410
3	Corrected 2015 Actual Revenue Requirement used to determine True-up Adjustment <sup>D</sup>		\$ 1,224,922	\$ 1,224,922
4	Change in Actual 2015 Revenue Requirement due to Correction	L.3 - L.2	\$ (17,488)	\$ (17,488)
5	Calculated interest <sup>E</sup>		\$ (2,045)	\$ (2,045)
6	Additional amount to incorporate into 2018 Projected Requirement including True-up Adjustment	L.4 + L.5	\$ (19,533)	\$ (19,533)
7	Restated 2018 Projected Revenue Requirement including True-up Adjustment	L.1 + L.6	\$ 2,769,616	\$ 2,769,616

Notes:

- A The cost of this project, which is shown in Attachment 7 of the 2015 True-up Formula, decreased by \$117,561 from \$8,352,171 to \$8,234,610.
- B Column 1 and 2 amounts are obtained from Attachment A, Part 1 of the 2018 Informational Filing. Within Part 1, see Attachment 7, Page 56, the strikethrough amounts at the bottom of the page under the Column labeled Rev Req.
- C Column 1 and 2 amounts are obtained from page 66 of Attachment A, Part 2 of the 2017 Informational Filing.
- D Column 1 and 2 amounts are obtained from Attachment B, Part 3 of the 2018 Informational Filing. Within Part 3, see amounts shown on Attachment 7, Page 66, Lines 38 and 39 under the column labeled Rev Req.
- E Column 1 and 2 amounts are obtained from Attachment B, Part 2 Pages 1 and 2 of the 2018 Informational Filing.

**Attachment B – Part 2**  
**Interest Component of the**  
**Adjustment to Project BB-5**

**Interest Component of the Adjustment to Project BB-5 Projected Revenue Requirement (without incentive) including True-up Adjustment Calculated in Accordance with Section 35. 19 a of the Commission's Regulations**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)
2015	July	0.0028	\$ (17,488)	\$ -	\$ -	\$ (17,488)	\$ (49)
2015	August	0.0028	\$ (17,488)	\$ -	\$ -	\$ (17,488)	\$ (49)
2015	September	0.0027	\$ (17,488)	\$ -	\$ -	\$ (17,488)	\$ (47)
2015	October	0.0028	\$ (17,488)	\$ (145)	\$ (145)	\$ (17,633)	\$ (49)
2015	November	0.0027	\$ (17,488)	\$ -	\$ (145)	\$ (17,633)	\$ (48)
2015	December	0.0028	\$ (17,488)	\$ -	\$ (145)	\$ (17,633)	\$ (49)
2016	January	0.0028	\$ (17,488)	\$ (146)	\$ (292)	\$ (17,780)	\$ (50)
2016	February	0.0026	\$ (17,488)	\$ -	\$ (292)	\$ (17,780)	\$ (46)
2016	March	0.0028	\$ (17,488)	\$ -	\$ (292)	\$ (17,780)	\$ (50)
2016	April	0.0028	\$ (17,488)	\$ (146)	\$ (437)	\$ (17,925)	\$ (50)
2016	May	0.0029	\$ (17,488)	\$ -	\$ (437)	\$ (17,925)	\$ (52)
2016	June	0.0028	\$ (17,488)	\$ -	\$ (437)	\$ (17,925)	\$ (50)
2016	July	0.003	\$ (17,488)	\$ (152)	\$ (590)	\$ (18,078)	\$ (54)
2016	August	0.003	\$ (17,488)	\$ -	\$ (590)	\$ (18,078)	\$ (54)
2016	September	0.0029	\$ (17,488)	\$ -	\$ (590)	\$ (18,078)	\$ (52)
2016	October	0.003	\$ (17,488)	\$ (161)	\$ (751)	\$ (18,239)	\$ (55)
2016	November	0.0029	\$ (17,488)	\$ -	\$ (751)	\$ (18,239)	\$ (53)
2016	December	0.003	\$ (17,488)	\$ -	\$ (751)	\$ (18,239)	\$ (55)
2017	January	0.003	\$ (17,488)	\$ (162)	\$ (913)	\$ (18,401)	\$ (55)
2017	February	0.0027	\$ (17,488)	\$ -	\$ (913)	\$ (18,401)	\$ (50)
2017	March	0.003	\$ (17,488)	\$ -	\$ (913)	\$ (18,401)	\$ (55)
2017	April	0.003	\$ (17,488)	\$ (160)	\$ (1,073)	\$ (18,561)	\$ (56)
2017	May	0.0032	\$ (17,488)	\$ -	\$ (1,073)	\$ (18,561)	\$ (59)
2017	June	0.003	\$ (17,488)	\$ -	\$ (1,073)	\$ (18,561)	\$ (56)
2017	July	0.0034	\$ (17,488)	\$ (171)	\$ (1,244)	\$ (18,732)	\$ (64)
2017	August	0.0034	\$ (17,488)	\$ -	\$ (1,244)	\$ (18,732)	\$ (64)
2017	September	0.0033	\$ (17,488)	\$ -	\$ (1,244)	\$ (18,732)	\$ (62)
2017	October	0.0036	\$ (17,488)	\$ (189)	\$ (1,433)	\$ (18,921)	\$ (68)
2017	November	0.0035	\$ (17,488)	\$ -	\$ (1,433)	\$ (18,921)	\$ (66)
2017	December	0.0036	\$ (17,488)	\$ -	\$ (1,433)	\$ (18,921)	\$ (68)
2018	January	0.0036	\$ (17,488)	\$ (202)	\$ (1,635)	\$ (19,123)	\$ (69)
2018	February	0.0033	\$ (17,488)	\$ -	\$ (1,635)	\$ (19,123)	\$ (63)
2018	March	0.0036	\$ (17,488)	\$ -	\$ (1,635)	\$ (19,123)	\$ (69)
2018	April	0.0036	\$ (17,488)	\$ (201)	\$ (1,836)	\$ (19,324)	\$ (70)
2018	May	0.0036	\$ (17,488)	\$ -	\$ (1,836)	\$ (19,324)	\$ (70)
2018	June	0.0036	\$ (17,488)	\$ -	\$ (1,836)	\$ (19,324)	\$ (70)
2018	July	0.0036		\$ (209)			\$ -
<b>Total Interest</b>				\$ (2,045)		\$ (2,045)	

## Notes:

A The monthly interest rates are from the following FERC website.  
<http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp#skipnav>  
 The interest rates for April 2018 through June 2018 were not posted at the time of this filing and were approximated by using the latest monthly interest rate available which was for March 2018.

B See Attachment B Part 1, Line 4 under Column 1.



**Interest Component of the Adjustment to Project BB-5 Projected Revenue Requirement (with incentive) including True-up Adjustment Calculated in Accordance with Section 35. 19 a of the Commission's Regulations**

Attachment B  
Part 2  
Page 2 of 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)
2015	July	0.0028	\$ (17,488)	\$ -	\$ -	\$ (17,488)	\$ (49)
2015	August	0.0028	\$ (17,488)	\$ -	\$ -	\$ (17,488)	\$ (49)
2015	September	0.0027	\$ (17,488)	\$ -	\$ -	\$ (17,488)	\$ (47)
2015	October	0.0028	\$ (17,488)	\$ (145)	\$ (145)	\$ (17,633)	\$ (49)
2015	November	0.0027	\$ (17,488)	\$ -	\$ (145)	\$ (17,633)	\$ (48)
2015	December	0.0028	\$ (17,488)	\$ -	\$ (145)	\$ (17,633)	\$ (49)
2016	January	0.0028	\$ (17,488)	\$ (146)	\$ (292)	\$ (17,780)	\$ (50)
2016	February	0.0026	\$ (17,488)	\$ -	\$ (292)	\$ (17,780)	\$ (46)
2016	March	0.0028	\$ (17,488)	\$ -	\$ (292)	\$ (17,780)	\$ (50)
2016	April	0.0028	\$ (17,488)	\$ (146)	\$ (437)	\$ (17,925)	\$ (50)
2016	May	0.0029	\$ (17,488)	\$ -	\$ (437)	\$ (17,925)	\$ (52)
2016	June	0.0028	\$ (17,488)	\$ -	\$ (437)	\$ (17,925)	\$ (50)
2016	July	0.003	\$ (17,488)	\$ (152)	\$ (590)	\$ (18,078)	\$ (54)
2016	August	0.003	\$ (17,488)	\$ -	\$ (590)	\$ (18,078)	\$ (54)
2016	September	0.0029	\$ (17,488)	\$ -	\$ (590)	\$ (18,078)	\$ (52)
2016	October	0.003	\$ (17,488)	\$ (161)	\$ (751)	\$ (18,239)	\$ (55)
2016	November	0.0029	\$ (17,488)	\$ -	\$ (751)	\$ (18,239)	\$ (53)
2016	December	0.003	\$ (17,488)	\$ -	\$ (751)	\$ (18,239)	\$ (55)
2017	January	0.003	\$ (17,488)	\$ (162)	\$ (913)	\$ (18,401)	\$ (55)
2017	February	0.0027	\$ (17,488)	\$ -	\$ (913)	\$ (18,401)	\$ (50)
2017	March	0.003	\$ (17,488)	\$ -	\$ (913)	\$ (18,401)	\$ (55)
2017	April	0.003	\$ (17,488)	\$ (160)	\$ (1,073)	\$ (18,561)	\$ (56)
2017	May	0.0032	\$ (17,488)	\$ -	\$ (1,073)	\$ (18,561)	\$ (59)
2017	June	0.003	\$ (17,488)	\$ -	\$ (1,073)	\$ (18,561)	\$ (56)
2017	July	0.0034	\$ (17,488)	\$ (171)	\$ (1,244)	\$ (18,732)	\$ (64)
2017	August	0.0034	\$ (17,488)	\$ -	\$ (1,244)	\$ (18,732)	\$ (64)
2017	September	0.0033	\$ (17,488)	\$ -	\$ (1,244)	\$ (18,732)	\$ (62)
2017	October	0.0036	\$ (17,488)	\$ (189)	\$ (1,433)	\$ (18,921)	\$ (68)
2017	November	0.0035	\$ (17,488)	\$ -	\$ (1,433)	\$ (18,921)	\$ (66)
2017	December	0.0036	\$ (17,488)	\$ -	\$ (1,433)	\$ (18,921)	\$ (68)
2018	January	0.0036	\$ (17,488)	\$ (202)	\$ (1,635)	\$ (19,123)	\$ (69)
2018	February	0.0033	\$ (17,488)	\$ -	\$ (1,635)	\$ (19,123)	\$ (63)
2018	March	0.0036	\$ (17,488)	\$ -	\$ (1,635)	\$ (19,123)	\$ (69)
2018	April	0.0036	\$ (17,488)	\$ (201)	\$ (1,836)	\$ (19,324)	\$ (70)
2018	May	0.0036	\$ (17,488)	\$ -	\$ (1,836)	\$ (19,324)	\$ (70)
2018	June	0.0036	\$ (17,488)	\$ -	\$ (1,836)	\$ (19,324)	\$ (70)
2018	July	0.0036		\$ (209)			\$ -
<b>Total Interest</b>				<b>\$ (2,045)</b>			<b>\$ (2,045)</b>

**Notes:**

- A The monthly interest rates are from the following FERC website.  
<http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp#skipnav>  
The interest rates are the same as in Attachment B Part 2, Page 1. See Note A of that page.
- B See Attachment B Part 1, Line 4 under Column 2.

**Attachment B – Part 3**  
**Calculation Actual 2015 Revenue Requirement**  
**for Project BB-5**

Virginia Electric and Power Company ATTACHMENT H-16A			FERC Form 1 Page # or	
Formula Rate -- Appendix A			Notes	Instruction ( Note H)
Shaded cells are input cells			2015	
(000's)				
Allocators				
Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$ 33,790
2	Less Generator Step-ups		Attachment 5	89
3	Net Transmission Wage Expenses		(Line 1 - 2)	33,700
4	Total Wages Expense		p354.28b/Attachment 5	568,199
5	Less A&G Wages Expense		p354.27b/Attachment 5	77,483
6	Total		(Line 4 - 5)	\$ 490,716
7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	6.8675%
Plant Allocation Factors				
8	Electric Plant In Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 32,599,676
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	32,599,676
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 -12 )	11,370,187
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	92,541
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	11,462,727
16	Net Plant		(Line 10 - 15)	21,136,948
17	Transmission Gross Plant		(Line 31 - 30)	6,044,931
18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	18.5429%
19	Transmission Net Plant		(Line 44 - 30)	\$ 5,008,489
20	Net Plant Allocator	(Note B)	(Line 19 / 16)	23.6954%
Plant Calculations				
Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 6,329,290
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	297,881
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	49,908
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23 )	5,981,502
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	923,607
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	923,607
28	Wage & Salary Allocation Factor		(Line 7)	6.8675%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 63,429
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 21,750
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 6,066,681
Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 1,085,679
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	68,326
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	9,052
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	1,008,302
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	317,219
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	92,541
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	409,760
41	Wage & Salary Allocation Factor		(Line 7)	6.8675%
42	General & Common Allocated to Transmission		(Line 40 * 41)	28,140
43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$ 1,036,442
44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$ 5,030,239



Virginia Electric and Power Company ATTACHMENT H-16A			FERC Form 1 Page # or		
Formula Rate -- Appendix A			Notes	Instruction ( Note H)	2015
Adjustment To Rate Base					
Accumulated Deferred Income Taxes					
45	ADIT net of FASB 106 and 109		Attachment 1	\$	(996,778)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45)	\$	(996,778)
Transmission O&M Reserves					
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	\$	(8,830)
Prepayments					
48	Prepayments	(Notes A & R)	Attachment 5	\$	1,853
49	Total Prepayments Allocated to Transmission		(Line 48)	\$	1,853
Materials and Supplies					
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	\$	-
51	Wage & Salary Allocation Factor		(Line 7)		6.8675%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)		0
53	Transmission Materials & Supplies		p227.8c/2		50,566
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$	50,566
Cash Working Capital					
55	Transmission Operation & Maintenance Expense		(Line 85)	\$	101,407
56	1/8th Rule		x 1/8		12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$	12,676
Network Credits					
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
60	Net Outstanding Credits		(Line 58 - 59)		0
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 49 + 54 + 57 - 60)	\$	(940,514)
62	Rate Base		(Line 44 + 61)	\$	4,089,725
O&M					
Transmission O&M					
63	Transmission O&M		p321.112.b/Attachment 5	\$	17,830
64	Less GSU Maintenance		Attachment 5		126
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5		(59,505)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data		0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$	77,210
Allocated General & Common Expenses					
68	Common Plant O&M	(Note A)	p356		0
69	Total A&G		Attachment 5		354,234
70	Less Property Insurance Account 924		p323.185b		9,943
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5		31,407
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5		4,168
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5		3,441
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$	305,275
75	Wage & Salary Allocation Factor		(Line 7)		6.8675%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$	20,965
Directly Assigned A&G					
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$	-
78	General Advertising Exp Account 930.1	(Note K)	p323.191b		876
79	Subtotal - Transmission Related		(Line 77 + 78)		876
80	Property Insurance Account 924		p323.185b		9,943
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5		0
82	Total		(Line 80 + 81)		9,943
83	Net Plant Allocation Factor		(Line 20)		23.6954%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	\$	2,356
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	\$	101,407

Virginia Electric and Power Company ATTACHMENT H-16A				FERC Form 1 Page # or	
Formula Rate -- Appendix A				Notes	Instruction ( Note H)
Depreciation & Amortization Expense				2015	
Depreciation Expense					
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$	148,126
87	Less: GSU Depreciation		Attachment 5		8,488
88	Less Interconnect Facilities Depreciation		Attachment 5		1,338
89	Extraordinary Property Loss		Attachment 5		0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)		138,299
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5		25,909
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5		25,186
93	Total		(Line 91 + 92)		51,095
94	Wage & Salary Allocation Factor		(Line 7)		6.8675%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)		3,509
96	Common Depreciation - Electric Only	(Note A)	p336.11.b		0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d		0
98	Total		(Line 96 + 97)		0
99	Wage & Salary Allocation Factor		(Line 7)		6.8675%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)		0
101	Total Transmission Depreciation & Amortization		(Line 90 + 95 + 100)	\$	141,808
Taxes Other than Income					
102	Taxes Other than Income		Attachment 2	\$	38,438
103	Total Taxes Other than Income		(Line 102)	\$	38,438
Return / Capitalization Calculations					
Long Term Interest					
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$	453,202
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8		0
106	Long Term Interest		(Line 104 - 105)	\$	453,202
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$	-
Common Stock					
108	Proprietary Capital		p112.16c,d/2	\$	10,346,898
109	Less Preferred Stock	(Note T), enter negative	(Line 117)		0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2		(45,001)
111	Common Stock		(Sum Lines 108 to 110)	\$	10,301,897
Capitalization					
112	Long Term Debt		p112.24c,d/2	\$	9,180,968
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2		(4,846)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2		3,729
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8		0
116	Total Long Term Debt		(Sum Lines 112 to 115)		9,179,851
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2		0
118	Common Stock		(Line 111)		10,301,897
119	Total Capitalization		(Sum Lines 116 to 118)	\$	19,481,748
120	Debt %	Total Long Term Debt	(Line 116 / 119)		47.1%
121	Preferred %	Preferred Stock	(Line 117 / 119)		0.0%
122	Common %	Common Stock	(Line 118 / 119)		52.9%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)		0.0494
124	Preferred Cost	Preferred Stock	(Line 107 / 117)		0.0000
125	Common Cost	Common Stock	(Note J) Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.0233
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)		0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)		0.0603
129	Total Return ( R )		(Sum Lines 126 to 128)		0.0835
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)		341,679

Virginia Electric and Power Company ATTACHMENT H-16A			FERC Form 1 Page # or	
Formula Rate -- Appendix A			Notes	Instruction ( Note H)
Composite Income Taxes			2015	
Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	35.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	6.03%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T			38.92%
135	T/ (1-T)	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		63.72%
ITC Adjustment				
136	Amortized Investment Tax Credit	(Note I) enter negative	Attachment 1	\$ (137)
137	T/(1-T)		(Line 135)	63.72%
138	ITC Adjustment Allocated to Transmission		(Line 136 * (1 + 137))	\$ (225)
139	Income Tax Component =	$CIT=(T/(1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	157,102
140	Total Income Taxes		(Line 138 + 139)	156,878
REVENUE REQUIREMENT				
Summary				
141	Net Property, Plant & Equipment		(Line 44)	\$ 5,030,239
142	Adjustment to Rate Base		(Line 61)	(940,514)
143	Rate Base		(Line 62)	\$ 4,089,725
144	O&M		(Line 85)	101,407
145	Depreciation & Amortization		(Line 101)	141,808
146	Taxes Other than Income		(Line 103)	38,438
147	Investment Return		(Line 130)	341,679
148	Income Taxes		(Line 140)	156,878
149				-
150	Revenue Requirement		(Sum Lines 144 to 149)	\$ 780,210
Net Plant Carrying Charge				
151	Revenue Requirement		(Line 150)	\$ 780,210
152	Net Transmission Plant		(Line 24 - 35)	4,973,200
153	Net Plant Carrying Charge		(Line 151 / 152)	15.6883%
154	Net Plant Carrying Charge without Depreciation		(Line 151 - 86) / 152	12.7098%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes		(Line 151 - 86 - 130 - 140) / 152	2.6849%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return and Taxes		(Line 150 - 147 - 148)	\$ 281,653
157	Increased Return and Taxes		Attachment 4	533,964
158	Net Revenue Requirement with 100 Basis Point increase in ROE		(Line 156 + 157)	815,617
159	Net Transmission Plant		(Line 152)	4,973,200
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE		(Line 158 / 159)	16.4003%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation		(Line 158 - 86) / 159	13.4218%
162	Revenue Requirement		(Line 150)	\$ 780,210
163	True-up Adjustment		Attachment 6	-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7	3,028
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5	2,538
166	Revenue Credits		Attachment 3	(10,104)
167	Interest on Network Credits		PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)		(Line 162 + 163 +164 + 165 + 166 + 167)	\$ 775,673
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	19,784.0
170	Rate (\$/MW-Year)		(Line 168 / 169)	39,207.07
171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	39,207.07
Notes				
A Electric portion only - VEPCO does not have Common Plant.				
B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.				
C Includes Transmission portion only.				
D Excludes all EPRI Annual Membership Dues.				
E Includes all regulatory commission expenses.				
F Includes all safety related advertising included in Account 930.1.				
G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.				
H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.				
I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.				
J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.				
K Education and outreach expenses relating to transmission, for example siting or billing.				
L As provided for in Section 34.1 of the PJM OATT.				
M Amount of transmission plant excluded from rates per Attachment 5.				
N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.				
O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.				
P Securitization bonds may be included in the capital structure.				
Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.				
R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.				
S The depreciation rates are included in Attachment 9.				
T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.				



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2015

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(1,120,474)	(61,687)	(83,298)	
ADIT-283	0	(3,863)	(1,527)	
ADIT-190	11,567	216,672	109,842	
Subtotal	(1,108,906)	151,122	25,017	
Wages & Salary Allocator			6.8675%	
Gross Plant Allocator		18.5429%		
End of Year ADIT	(1,108,906)	28,022	1,718	(1,079,166)
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	(944,873)	28,999	1,484	(914,390)
Average Beginning and End of Year ADIT	(1,026,890)	28,511	1,601	(996,778)
End of Year ADIT	(1,079,166)			
End of Previous Year ADIT	(914,390)			
Average Beginning and End of Year ADIT	(996,778)			

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A	B	C	D	E	F	G
ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(22,887)	(22,887)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	22,274	22,274				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	(883)	(883)				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - 481A	3,765			3,765		Representative of the IRS settlement related to the 263A costs associated with the Generation capital repairs settlement.
CAPITALIZED INTEREST - DEPRECIATION	(744)			(744)		Represents the recovery of tax capitalized interest reported as taxable income.
CAPITALIZED INTEREST - NONOP CWIP	-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	77,034	77,034				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	212,374			212,374		Represents tax "In Service" capitalized Interest placed in service net of tax amortization.
CAPITALIZED O&M EXP - DISTRIBUTION	5,963	5,963				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED O&M EXP - PRODUCTION	-					Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CARRYFORWARD CURRENT	692	692				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	3,902	3,902				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,775	1,775				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	2,040	2,040				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,454	1,454				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	11,686	11,686				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	62,315	62,315				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(727)	(727)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	70,124	70,124				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	65,140	55,690	11,485	-	(2,035)	Represents the actual cost of removal allowable for tax over the accrued amount.
CUSTOMER ACCOUNTS-RESERVE & REFUND	191	191				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	-	-				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - NA3	87,634	87,634				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - WIND	1,186	1,186				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	(419)	(419)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - DISTRIBUTION	-					Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - GENERAL	-					Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION	-					Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION NA	-					Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - TRANSMISSION	-					Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING	-					Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	940	940				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	1,654	1,654				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(4,850)	(4,850)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-					Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-					Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-					Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	1,370	1,370				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	158	158				Not applicable to Transmission Cost of Service calculation.
DISQUALIFIED DEBT NOT ISSUED	-					Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-					Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	1,471	1,471				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	(582)	(582)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST W.V. NOL	-					Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	37	37				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	4,358	4,358				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	114,275	114,275				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	3,104	3,104				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	46	46				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	5,742	5,742				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC ITC	9,164	9,164				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	144,356	144,356				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	4,280	4,280				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSM	-					Not applicable to Transmission Cost of Service calculation.



ATTACHMENT H-16A  
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2015

EARNEST MONEY	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS GROSSUP (190)	5,585	5,585			Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS GROSSUP (190) - FED EFFECT OF STATE	(332)	(332)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	5,895	5,895			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE	(352)	(352)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE - SOLAR	71	71			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) SOLAR	(1,193)	(1,193)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY DC (190) - SOLAR	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	37	37			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C.(190) - SOLAR	(8)	(8)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	941	941			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190) - SOLAR	(190)	(190)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)	28	28			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190) - SOLAR	(6)	(6)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP DC - SOLAR	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	24	24			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP NC - SOLAR	(5)	(5)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	599	599			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA - SOLAR	(121)	(121)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	18	18			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP WV - SOLAR	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	3,756	3,756			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE	(229)	(229)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE - SOLAR	45	45			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - SOLAR	(759)	(759)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-				Not applicable to Transmission Cost of Service calculation.
FAS 133	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	-				Not applicable to Transmission Cost of Service calculation.
FASS 133 - DEBT HEDGE CURRENT ASSET	3,145	3,145			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	37,720	37,720			Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-				Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	104,427	104,345	82		Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - NA	141,626	141,626			Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	200,709	200,709			Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	19,423	19,423			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	179,753	179,753			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING SOLAR NAVY ITC	141	141			Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD NON CURRENT	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	654	654			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT	668	668			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	246	246			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-				Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	-				Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	-				Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	73	73			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	33,994	33,994			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	5,925	5,925			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	5,908	5,908			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	3,573	3,573			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	-				Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,089	1,089			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	-				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	-				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,818			7,818	Book estimate accrued and expensed; tax deduction when paid.
METERS	319	319			Books pre-capitalize when purchased; tax purposes when installed.
NC MICROGRID ITC	137	137			Not applicable to Transmission Cost of Service calculation.
NOL	0	0			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-				Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL NORTH ANNA	(2)	(2)			Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL SURRY	(2)	(2)			Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY	-				Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY RESERVE	1,901	1,901			Not applicable to Transmission Cost of Service calculation.
OPEB	(30,088)			(30,088)	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-				Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	-				Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	1,278		1,278		Books record the yield to maturity method; taxes amortize straight line.
PRODUCTION TAX CREDIT	20,036	20,036			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - NC ENTERPRISE	-				Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	184	184			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-				Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-				Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,663)	(4,663)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CWIP - CHESAPEAKE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CWIP - YORKTOWN	-	-			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,663	4,663			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-				Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-				Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	25	25			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED NC REPS REC COST - NC	814	814			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	1,637	1,637			Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	2,411	2,411			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT	6,394	6,394			Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURREST DSM A5	884	884			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	4,189	4,189			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	21,861	21,861			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	2,454	2,454			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	281,263	281,263			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-				Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	6,903	6,903			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-				Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-				Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-				Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	5	5			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE DEBT	-				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(246)	(246)			Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	119			119	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
RETIREMENT - (FASB 87)	99,087			99,087	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	66	66			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	72	72			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY CWIP	8,203	8,203			Not applicable to Transmission Cost of Service calculation.



ATTACHMENT H-16A  
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2015

SALES TAX RECOVERY IN SERVICE	13,464	13,464				Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	700				700	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-					Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SOLAR COMMUNITY ITC	1,094	1,094				Not applicable to Transmission Cost of Service calculation.
SOLAR NAVY ITC	13,432	13,432				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	1,404				1,404	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-					Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-					Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	2,660	2,660				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE NOL CFWD	-	0				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,352	1,352				Federal effect of state deductions.
WEST VA PROPERTY TAX	2,719	2,719				Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
WORKERS COMPENSATION - FAS 112	2,749				2,749	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
ADFIT - OTHER COMPREHENSIVE INCOME	23,116	23,116				Not applicable to Transmission Cost of Service calculation.
Total Deferred SIT NonOp- OCI	4,890	4,890				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	14	14				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	727	727				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	419	419				Not applicable to Transmission Cost of Service calculation.
OPEB	30,088				30,088	Represents the difference between the book accrual expense and the actual funded amount.
FLEET LEASE CREDIT - CURRENT	-					Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
REG LIAB - ATRR CURRENT	-					Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	-					Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-					Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	-					Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	-					Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund	-					Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-					Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	246	246				Not applicable to Transmission Cost of Service calculation.
Retirement Exec Supp Ret (ESRP) - Nonop	-					Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	883	883				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-					Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	-					Represents the actual cost of removal allowable for tax over the accrued amount.
CAPITALIZED O&M EXP	-					Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-					Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	4	4				Book estimate accrued and expensed; tax deduction when paid.
A6 Receivable Current	103	103				Not applicable to Transmission Cost of Service calculation.
Fixed Assets	-					Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-					Not applicable to Transmission Cost of Service calculation.
FAS 133	-					Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	-					Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	68	68				Not applicable to Transmission Cost of Service calculation.
Ret Asset Cur Debt Amort Rider	2,016	2,016				Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	962	962				Not applicable to Transmission Cost of Service calculation.
Reg Liab Current Rider A6 Bear Garden Cost Reserve	389	389				Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Vchec Cost Reserve	479	479				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Warren AFUDC Debt	52	52				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Warren Cost Reserve	17	17				Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	-					Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	-					Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	-					Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	-					Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-					Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-					Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-					Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 NAIII Cost Reserve	-					Not applicable to Transmission Cost of Service calculation.
Required Debt Gain/(Loss)	104	104				Not applicable to Transmission Cost of Service calculation.
NC Excess Deferred Taxes	5,191	5,191				Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-					Not applicable to Transmission Cost of Service calculation.
Fixed Assets	-					Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC	-					Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	-					Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	-					Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	-					Represents the state impact of IRS Audit adjustments to plant related differences.
Charitable Contributions CFWD	-					Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-					Not applicable to Transmission Cost of Service calculation.
Reg Liab - Debt Valuation - MTM - CURRENT	-					Not applicable to Transmission Cost of Service calculation.
VA Property Tax	-					Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB87)	-					Not applicable to Transmission Cost of Service calculation.
FAS133 - DEBT VALUATION - MTM - CURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-					Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-					Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-					Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-					Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-					Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	-					Not applicable to Transmission Cost of Service calculation.
ROUND	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	2,190,778	1,852,697	11,567	216,672	109,842	
Less FASB 109 Above if not separately removed	13,802	13,802	0	0	0	
Less FASB 106 Above if not separately removed	0	0	0	0	0	
Total	2,176,976	1,838,894	11,567	216,672	109,842	

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C  
2. ADIT items related only to Transmission are directly assigned to Column D  
3. ADIT items related to Plant and not in Columns C & D are included in Column E  
4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other	Only Transmission	Plant	Labor	
		Related	Related	Related	Related	Justification
AFC DEFERRED TAX - FUEL CWIP	(25)	(25)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(7)	(7)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	9	9				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(8,680)	(8,680)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(30,532)	(10,713)	(19,819)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-					Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(491)			(491)		Represents the unallowable amount of book interest.
CAP EXPENSE	1,091	(5,485)	6,576			Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - DISTRIBUTION	(6,176)	(6,176)				Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - PROD OTHER	28,925	28,925				Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A- PRODUCTION	41,192	41,192				Capitalized for books and current deduction for tax as repairs.
CAPITALIZED RESTORATION 481A	44,579	44,579				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-					Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(88,240)			(88,240)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	31,124			31,124		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	51,500	-			51,500	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(13,067)	(13,067)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(75,627)	-			(75,627)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	-	-	-		-	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-				Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-					Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(22)	(22)				Not applicable to Transmission Cost of Service calculation.







ATTACHMENT H-16A  
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2015

FIXED ASSETS - D.C.	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-					Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(1,559)	(1,559)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-				Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-					Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	-					Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	(4,815,393)	(3,648,991)	(1,107,231)		(59,171)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-					Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-					Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	1,065	1,065				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(165,313)	(165,313)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	163	163				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(469)	(469)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NONOP	4	4				Not applicable to Transmission Cost of Service calculation.
NA3 PLACED IN SERVICE WRITEOFF	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	-					Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	181,003	181,003				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-					Not applicable to Transmission Cost of Service calculation.
YORKTOWN IMPLOSION - TAX DEP.-LIB - NON OP	-					Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	-					Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(883)	(883)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
Capital O&M Exp	-	-				Not applicable to Transmission Cost of Service calculation.
Book Capitalized Interest (To Zero Balance from PY Top Side Entry)	-	-				Not applicable to Transmission Cost of Service calculation.
DOE Settlement -Asset Basis Reduction	-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets Fed Effect of State	-	-				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	-	-	-		-	Represents the actual cost of removal allowable for tax over the accrued amount.
Fixed Assets	-			-		Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC	-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
ROUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(5,353,814)	(4,088,355)	(1,120,474)	(61,687)	(83,298)	
Less FASB 109 Above if not separately removed	(64,286)	(64,286)	0	0	0	
Less FASB 106 Above if not separately removed	0					
Total	(5,289,528)	(4,024,069)	(1,120,474)	(61,687)	(83,298)	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
  - ADIT items related only to Transmission are directly assigned to Column D
  - ADIT items related to Plant and not in Columns C & D are included in Column E
  - ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other	Only Transmission	Plant	Labor	
		Related	Related	Related	Related	Justification
A5 ENVIRONMENTAL NC RECEIVABLE	(35)	(35)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE CURRENT	103	103				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(335)	(335)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME Total	-					Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT Total	-					Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES Total	-					Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	-					Not applicable to Transmission Cost of Service calculation.
CURRENT CAPITALIZED RESTORATION COSTS 481A - DISTR	(12,843)	(12,843)				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER Total	(49,431)	(49,431)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC Total	(156,245)	(156,245)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME Total	(427,074)	(427,074)				Not applicable to Transmission Cost of Service calculation.
DEF ITC - NCP Total	(2,351)	(2,351)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE Total	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Total	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT Total	(4,423)	(4,423)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT Total	(38,765)	(38,765)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	-					Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT Total	(8,703)	(8,703)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C. Total	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C. Total	90	90				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA Total	1,773	1,773				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V. Total	53	53				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C. Total	(90)	(90)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA Total	(1,773)	(1,773)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V. Total	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,905)	(1,905)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(47,922)	(47,922)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1,419)	(1,419)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(36)	(36)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC SOLAR NAVY ITC	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(4,357)	(4,357)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC SOLAR NAVY ITC	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(111,973)	(111,973)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA SOLAR NAVY ITC	(375)	(375)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(3,180)	(3,180)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV SOLAR NAVY ITC	(11)	(11)				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP DC	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP NC	35	35				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP VA	893	893				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP WV	26	26				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) Total	(26,762)	(26,762)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - RIDER	(9,634)	(9,634)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - RIDER - FED EFFECT OF STATE	581	581				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	5	5				Not applicable to Transmission Cost of Service calculation.







ATTACHMENT H-16A  
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2015

NON CURRENT REC A4 ELEC TRAN Total	(1,781)	(1,781)			Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC. Total	(34)	(34)			Not applicable to Transmission Cost of Service calculation.
RA. CUR AFUDC DEBT AMORT RIDER	2,016	2,016			Not applicable to Transmission Cost of Service calculation.
RA. CUR AFUDC DEBT RIDER	(1,614)	(1,614)			Not applicable to Transmission Cost of Service calculation.
RA. CUR OTHER COSTS OPER RIDER	(3,450)	(3,450)			Not applicable to Transmission Cost of Service calculation.
RA. NON CUR AFUDC DEBT AMORT RIDER	2,274	2,274			Not applicable to Transmission Cost of Service calculation.
RA. NON CUR AFUDC DEBT RIDER	(8,783)	(8,783)			Not applicable to Transmission Cost of Service calculation.
RA. NON CUR OTHER COSTS OPER RIDER	(31,308)	(31,308)			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) Total	104	104			Not applicable to Transmission Cost of Service calculation.
REC. CUR AFUDC DEBT AMORT RIDER	6	6			Not applicable to Transmission Cost of Service calculation.
REC. CUR AFUDC DEBT RIDER	(117)	(117)			Not applicable to Transmission Cost of Service calculation.
REC. CUR OTHER COST OPER RIDER	(388)	(388)			Not applicable to Transmission Cost of Service calculation.
REC. NON CUR AFUDC DEBT AMORT RIDER	23	23			Not applicable to Transmission Cost of Service calculation.
REC. NON CUR AFUDC DEBT RIDER	(40)	(40)			Not applicable to Transmission Cost of Service calculation.
REC. NON CUR OTHER COST OPER RIDER	(2,831)	(2,831)			Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(20,188)	(20,188)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(10,553)	(10,553)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT	(5,108)	(5,108)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CURR NUG	(378)	(378)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(3,145)	(3,145)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(6,816)	(6,816)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(3,029)	(3,029)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(406)	(406)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(2,115)	(2,115)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(312)	(312)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER Total	(4,318)	(4,318)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT Total	2	2			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE	(67)	(67)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV Total	389	389			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK AFUDC DEBT	(28)	(28)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK COST RESERVE	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT Total	0	0			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	(55)	(55)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT Total	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERV	(52)	(52)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE Total	479	479			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT Total	52	52			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	17	17			Not applicable to Transmission Cost of Service calculation.
REG ASSET- DEBT VALUATION - MTM - NON CURRENT Total	(37,720)	(37,720)			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF A5 COST ENVIRONMENTAL COST RESERVE	(250)	(250)			Not applicable to Transmission Cost of Service calculation.
REG ASSET- DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEFERRED NC RECPS REC COST CURRENT	(265)	(265)			Not applicable to Transmission Cost of Service calculation.
REG ASSET- HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	962	962			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(317)	(317)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	(275)	(275)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE Total	(399)	(399)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT Total	(23)	(23)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK COST RESERVE	(318)	(318)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 DISTRIBUTION UG	(85)	(85)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 GREENSVILLE AFUDC DEBT	(32)	(32)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL COST RESERVE	(59)	(59)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH AFUDC DEBT Total	(160)	(160)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH COST RESERVE Total	(36)	(36)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 REMINGTON SOLAR AFUDC DEBT Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	(96)	(96)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE Total	(1,357)	(1,357)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE Total	(997)	(997)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFERRAL - CURRENT	(26,324)	(26,324)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFERRAL - NONCUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(41)	(41)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(287)	(287)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	(5,964)	(5,964)			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - FAS 112	(1,527)			(1,527)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - ISABEL	-				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(952)	(952)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM	(67,340)	(67,340)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(1,465)	(1,465)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT	(13,687)	(13,687)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(538)	(538)			Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-			Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
W.VA. STATE NOL CFWD	-	-			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE NOL CFWD - FEDERAL EFFECT	0	0			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE POLLUTION CONTROL	(3,863)			(3,863)	Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME Total	(23,116)	(23,116)			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	(4,890)	(4,890)			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	(14)	(14)			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(727)	(727)			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(419)	(419)			Not applicable to Transmission Cost of Service calculation.
Fleet Lease Credit Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Liab ATRR Current	-	-			Not applicable to Transmission Cost of Service calculation.
Deferred Revenue Current	-	-			Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.



ATTACHMENT H-16A  
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2015

REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-				Not applicable to Transmission Cost of Service calculation.
Contingent Claims Non Current	-	-				Not applicable to Transmission Cost of Service calculation.
OPEB	(30,088)			(30,088)		Represents the difference between the book accrual expense and the actual funded amount.
Reg Liab A5 Rec Costs VA Non Current	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund Non Current	-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-				Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-				Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB 87)	-	-				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARDS	(246)	(246)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE CURRENT	(103)	(103)				Not applicable to Transmission Cost of Service calculation.
Retirement Exex Supp Ret ESRP Nonop	-	-				Not applicable to Transmission Cost of Service calculation.
DOE Settlement Current	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 - Debt Valuation - MTM - Current Liab	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - A5 Rec Cost VA	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset Cur Debt Amort Rider	(2,016)	(2,016)				Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A5 DSM	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Bear Garden Cost Reserve	(389)	(389)				Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 VCHEC Cost Reserve	(479)	(479)				Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Warren AFUDC Debt	(52)	(52)				Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Warren Cost Reserve	(17)	(17)				Not applicable to Transmission Cost of Service calculation.
Capitalized Restoration 481A	-	-				Not applicable to Transmission Cost of Service calculation.
Emissions Allowances	-	-				Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	(68)	(68)				Not applicable to Transmission Cost of Service calculation.
Required Debt Gain/(Loss)	(104)	(104)				Not applicable to Transmission Cost of Service calculation.
Reg Asset - Plant	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	(961)	(961)				Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTA VISTA Cost Reserve	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6NAI III Cost Reserve	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-				Not applicable to Transmission Cost of Service calculation.
Reg ATRR Non Current	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-	-				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NONCURRENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
Charitable Contributions CFWD	-	-				Not applicable to Transmission Cost of Service calculation.
ROUND	-	-				Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see	(1,292,626)	(1,257,149)	-	(3,863)	(31,614)	
Less FASB 109 Above if not separately	(39,950)	(39,950)	-	-	-	
Less FASB 106 Above if not separately	(30,088)		-	-	(30,088)	
Total	(1,222,589)	(1,217,199)	-	(3,863)	(1,527)	

Instructions for Account 283:  
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C  
2. ADIT items related only to Transmission are directly assigned to Column D  
3. ADIT items related to Plant and not in Columns C & D are included in Column E  
4. ADIT items related to labor and not in Columns C & D are included in Column F  
  
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded  
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet  
Amortization ITC-255

		Item	Balance	Amortization
1	Amortization			749
2	Amortization to line 136 of Appendix A	Total		137
3	Total		-	886
4	Total Form No. 1 (p 266 & 267)	Form No. 1 balance (p.266) for amortization		886
5	Difference /1		-	-

/1 Difference must be zero



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year  
(000's)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(952,995)	(63,836)	(85,025)	
ADIT-283	0	(4,325)	(1,617)	
ADIT-190	8,122	239,732	108,584	
Subtotal	(944,873)	171,572	21,941	
Wages & Salary Allocator			6.7628%	
Gross Plant Allocator		16.9019%		
End of Year ADIT	(944,873)	28,999	1,484	(914,390)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A	B	C	D	E	F	G
ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(28,938)	(28,938)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	18,503	18,503				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	(618)	(618)				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	43,255	43,255				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	236,528			236,528		Represents tax "In Service" capitalized Interest placed in service net of tax amortization.
CAPITALIZED O&M EXP - DISTRIBUTION	0	0				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED O&M EXP - PRODUCTION	-					Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	3,902	3,902				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP	630	630				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,774	1,774				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	(12)	(12)				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,748	1,748				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	5,070	5,070				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	76,773	76,773				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(68)	(68)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	42,999	42,999				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	52,745	46,776	8,031		(2,062)	Represents the actual cost of removal allowable for tax over the accrued amount.
CUSTOMER ACCOUNTS-RESERVE & REFUND	-	-				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	-	-				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	980	980				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - NA3	85,559	85,559				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - WIND	1,158	1,158				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	(462)	(462)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - DISTRIBUTION	127	127				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - GENERAL	33	33				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION	(604)	(604)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION NA	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - TRANSMISSION	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING	-	-				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	831	831				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	3,383	3,383				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(5,824)	(5,824)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-					Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-					Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	0	0				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-					Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	1,749	1,749				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	158	158				Not applicable to Transmission Cost of Service calculation.
DISQUALIFIED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	2,987	2,987				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST VA MIN	524	524				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST W.V. NOL	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	24	24				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	5,584	5,584				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	113,385	113,385				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	3,117	3,117				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	25	25				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	5,936	5,936				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC ITC	138	138				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	116,612	116,612				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	3,463	3,463				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSM	-					Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-					Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,316	4,316				Not applicable to Transmission Cost of Service calculation.



FAS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE	20	20			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE - SOLAR	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) SOLAR	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	38	38			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C.(190) - SOLAR	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	737	737			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190) - SOLAR	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)	22	22			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190) - SOLAR	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	24	24			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP NC - SOLAR	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	469	469			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA - SOLAR	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	14	14			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP WV - SOLAR	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	2,751	2,751			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE	12	12			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE - SOLAR	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - SOLAR	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	-	-			Not applicable to Transmission Cost of Service calculation.
FASS 133 - DEBT HEDGE CURRENT ASSET	1,635	1,635			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	34,318	34,318			Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	-	-			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - DISTRIBUTION	1,124	1,124			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - GENERAL	47	47			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - NA	442	442			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - OTHER	14,664	14,664			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - TRANSMISSION	91		91		Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - NA	143,040	143,040			Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	194,537	194,537			Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	19,341	19,341			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	168,288	168,288			Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	662	662			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT	1,523	1,523			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	253	253			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	0			0	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	-			-	Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	63	63			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	2,261	2,261			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	4,552	4,552			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	7,585	7,585			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	2,712	2,712			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	-	-			Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,227	1,227			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	-	-			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	-	-			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,789			7,789	Book estimate accrued and expensed; tax deduction when paid.
METERS	306	306			Books pre-capitalize when purchased; tax purposes when installed.
NC MICROGRID ITC	148	148			Not applicable to Transmission Cost of Service calculation.
NOL	96,657	96,657			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL NORTH ANNA	0	0			Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL SURRY	0	0			Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY	-	-			Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY RESERVE	3,749	3,749			Not applicable to Transmission Cost of Service calculation.
OPEB	(18,338)			(18,338)	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	-	-			Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	3,204			3,204	Books record the yield to maturity method; taxes amortize staight line.
PRODUCTION TAX CREDIT	10,177	10,177			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - NC ENTERPRISE	-	-			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	172	172			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-			Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,662)	(4,662)			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,662	4,662			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	34	34			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	23	23			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED NC REPS REC COST - NC	383	383			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	11,743	11,743			Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	1,191	1,191			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURREST DSM A5	773	773			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	445	445			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLS TX	20,414	20,414			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	1,992	1,992			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	285,237	285,237			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	5	5			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(477)	(477)			Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	8			8	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
RETIREMENT - (FASB 87)	77,061			77,061	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(47)	(47)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	105	105			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY CWIP	4,847	4,847			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE	14,612	14,612			Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	947			947	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-				Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.



SOLAR COMMUNITY ITC		842	842				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN		19,863				19,863	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX		-	-				Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)		-					Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL		3,079	3,079				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE NOL CFWD		1	1				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT		1,514	1,514				Federal effect of state deductions.
WEST VA PROPERTY TAX		2,622	2,622				Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
WORKERS COMPENSATION - FAS 112		4,979				4,979	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
ADFIT - OTHER COMPREHENSIVE INCOME		29,033	29,033				Not applicable to Transmission Cost of Service calculation.
Total Deferred SIT NonOp- OCI		5,840	5,840				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI		6	6				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT		68	68				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED		462	462				Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT		0			0		Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
REG LIAB - ATRR CURRENT		0	0				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT		-					Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE		173	173				Not applicable to Transmission Cost of Service calculation.
OPEB		18,338				18,338	Represents the difference between the book accrual expense and the actual funded amount.
CONTINGENT CLAIMS NONCURRENT		-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT		-	-				Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund		-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current		-					Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD		477	477				Not applicable to Transmission Cost of Service calculation.
Retirement Exec Supp Ret (ESRP) - Nonop		47	47				Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE		618	618				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE		-	-				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL		-	-				Represents the actual cost of removal allowable for tax over the accrued amount.
CAPITALIZED O&M EXP		-					Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION		-					Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL		-					Book estimate accrued and expensed; tax deduction when paid.
Fixed Assets		-	-		-		Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT		-					Not applicable to Transmission Cost of Service calculation.
FAS 133		-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab		-	-				Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC		70	70				Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued		1,106	1,106				Not applicable to Transmission Cost of Service calculation.
Reg Liab Current Rider A6 Bear Garden Cost Reserve		865	865				Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Vchec Cost Reserve		282	282				Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve		-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt		229	229				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve		1,165	1,165				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve		32	32				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt		-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve		-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt		-					Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 NAIII Cost Reserve		5,531	5,531				Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider		-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets		-	-				Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC		-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC		-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA		-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV		-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
Charitable Contributions CFWD		-					Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab		-					Not applicable to Transmission Cost of Service calculation.
Reg Liab - Debt Valuation - MTM - CURRENT		-					Not applicable to Transmission Cost of Service calculation.
VA Property Tax		-					Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB87)		-	-				Not applicable to Transmission Cost of Service calculation.
FAS133 - DEBT VALUATION - MTM - CURRENT LIAB		-					Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA		-					Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM		-					Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES		-					Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT		-					Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT		-					Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP		-					Not applicable to Transmission Cost of Service calculation.
ROUND		0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234		2,021,580	1,665,142	8,122	239,732	108,584	
Less FASB 109 Above if not separately removed		8,396	8,396	-	-	-	
Less FASB 106 Above if not separately removed		-	0	0	0	0	
Total		2,013,184	1,656,746	8,122	239,732	108,584	

Instructions for Account 190:  
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to  
2. ADIT items related only to Transmission are directly assigned to Column D  
3. ADIT items related to Plant and not in Columns C & D are included in Column E  
4. ADIT items related to labor and not in Columns C & D are included in Column F  
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in  
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	(13)	(13)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(2)	(2)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	(2)	(2)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(4,897)	(4,897)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(33,061)	(11,407)	(21,654)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(514)			(514)		Represents the unallowable amount of book interest.
CAP EXPENSE	(22,061)	(23,428)	1,368			Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - DISTRIBUTION	(7,069)	(7,069)				Capitalized for books and current deduction for tax as repairs.
CAPITALIZED RESTORATION 481A	53,914	53,914				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-					Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(83,869)			(83,869)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	24,731			24,731		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	43,914	-			43,914	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(7,292)	(7,292)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(69,550)	-			(69,550)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	-	-	-		-	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-					Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-					Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(18)	(18)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,313)	(4,313)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(98)					Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(29,240)	(29,240)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(321,926)	(321,926)				Not applicable to Transmission Cost of Service calculation.



DSIT OPERATING WV	(22,450)	(22,450)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - VA.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(43,471)	(43,471)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282) - FED EFFECT OF STATE	586	586				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	846	846				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI	(92)	(92)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RIDER - FED EFFECT OF	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	42	42				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN RIDER - FED EFFECT	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	105	105				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RIDER - FED EFFECT	20	20				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RIDER - FED EFFECT	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIH RIDER	(13,491)	(13,491)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIH RIDER - FED EFFECT OF	(571)	(571)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PP7 RIDER	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	97	97				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON RIDER - FED	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(680)	(680)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER - FED EFFECT OF	(71)	(71)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(2,813)	(2,813)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER - FED EFFECT OF	27	27				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GARDEN	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMEO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HOPEVEL	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIH R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - SOUTHAM	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(174)	(174)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVISTA	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-BRUNSWICK	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HOPEWELL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-NAIH R	(126)	(126)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-SOUTHAMPTON	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-VCHEC R	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-WARREN	(24)	(24)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,479)	(3,479)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA	(16)	(16)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	6	6				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BRUNSWICK	21	21				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIH RID	(2,387)	(2,387)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	16	16				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(127)	(127)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN	(473)	(473)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(104)	(104)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWICK	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWELL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIH R	(70)	(70)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(8,288)	(8,288)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(45,581)	(45,581)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(4,184)			(4,184)		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-					Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN/(LOSS) INTERCO SALES - BOOK/TAX	(4)	(4)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-				Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-					Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	-					Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	(4,469,203)	(3,477,105)	(932,709)		(59,389)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-					Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-					Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	749	749				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(174,281)	(174,281)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	201	201				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(480)	(480)				Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	-	-				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	188,279	188,279				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
YORKTOWN IMPLOSION - TAX DEP.-LIB - NON OP	-	-				Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	-					Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(618)	(618)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.
Capital O&M Exp	-	-				Not applicable to Transmission Cost of Service calculation.
Book Capitalized Interest (To Zero Balance from PY Top Side Entry)	-	-				Not applicable to Transmission Cost of Service calculation.
DOE Settlement -Asset Basis Reduction	-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets Fed Effect of State	-	-				Not applicable to Transmission Cost of Service calculation.



COST OF REMOVAL		-	-	-	-	-	Represents the actual cost of removal allowable for tax over the accrued amount.
Fixed Assets		-			-		Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC		-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC		-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA		-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV		-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
ROUND		0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see		(5,063,706)	(3,961,849)	(952,995)	(63,836)	(85,025)	
Less FASB 109 Above if not separately		(66,479)	(66,479)	0	0	0	
Less FASB 106 Above if not separately		0					
Total		(4,997,227)	(3,895,371)	(952,995)	(63,836)	(85,025)	

Instructions for Account 282:  
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to  
2. ADIT items related only to Transmission are directly assigned to Column D  
3. ADIT items related to Plant and not in Columns C & D are included in Column E  
4. ADIT items related to labor and not in Columns C & D are included in Column F  
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in  
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
A6 RECEIVABLE CURRENT	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(3,902)	(3,902)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME Total	-					Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT Total	-					Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES Total	-					Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	-	-				Not applicable to Transmission Cost of Service calculation.
CURRENT CAPITALIZED RESTORATION COSTS 481A - DISTR	(14,914)	(14,914)				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER Total	(48,041)	(48,041)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	(259)	(259)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC Total	(182,077)	(182,077)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME Total	(395,955)	(395,955)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE Total	(2,022)	(2,022)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Total	-					Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT Total	(2,522)	(2,522)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT Total	(27,475)	(27,475)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB Total	-					Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	-					Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT Total	(9,874)	(9,874)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V. Total	-					Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(2,399)	(2,399)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(47,119)	(47,119)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1,399)	(1,399)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(5,087)	(5,087)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(102,303)	(102,303)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(2,902)	(2,902)				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) Total	(24,763)	(24,763)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	(58)	(58)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER - FED EFFECT OF STATE	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RID Total	27	27				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RIDER - FED EFFECT OF STATE	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	67	67				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER - FED EFFECT OF STATE	13	13				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - FED EFFECT OF STATE	104	104				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER Total	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIH RIDER Total	(8,599)	(8,599)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIH RIDER - FED EFFECT OF STATE	(364)	(364)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER Total	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RID	62	62				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RIDER - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER Total	(434)	(434)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER - FED EFFECT OF STATE	(45)	(45)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER CUR Total	-					Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER NON Total	-					Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER Total	(1,793)	(1,793)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER - FED EFFECT OF STATE	18	18				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC Total	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTA RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER Total	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIH RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR Total	-					Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.



FAS 109 OTHER DSIT GROSSUP NC Total	(213)	(213)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER Total	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER Total		1			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIH RIDER Total	(80)	(80)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	1	1			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER Total	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER Total	(15)	(15)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA Total	(4,189)	(4,189)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER Total	4	4			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	14	14			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIH RIDER Total	(1,522)	(1,522)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	10	10			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER Total	(81)	(81)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER Total	(302)	(302)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV Total	(124)	(124)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER Total	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER Total	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIH RIDER Total	(45)	(45)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER Total	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
FAS 133 Total	1	1			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FUEL HEDGE NONCURRENT Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VALUATION - MTM - CURRENT LIAB Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE - NON CURRENT Total	(23)	(23)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURRENT LIAB Total	(34)	(34)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE - CURRENT LIAB Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED VALUATION- MTM NON CURRENT LIAB Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB Total	(11,743)	(11,743)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(34,451)	(34,451)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	1,285	1,285			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING NC MICROGRID ITC	(48)	(48)			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE Total	(712)	(712)			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT Total	70	70			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS Total	(187)	(187)			Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total	-	-			Not applicable to Transmission Cost of Service calculation.
NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D	(29,828)	(29,828)			Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN Total	(2,768)	(2,768)			Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC. Total	(34)	(34)			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) Total	(309)	(309)			Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR					Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(21,475)	(21,475)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(7,491)	(7,491)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT	(17,624)	(17,624)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(1,635)	(1,635)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(5,015)	(5,015)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(2,540)	(2,540)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	0	0			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(406)	(406)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(2,521)	(2,521)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(398)	(398)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER Total	(3,924)	(3,924)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT Total	20	20			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE	(89)				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT Total	(323)	(323)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV Total	865	865			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK AFUDC DEBT	(99)	(99)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK COST RESERVE	68	68			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT Total	3	3			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	(13)	(13)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT Total	4	4			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERV	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT Total	(50)	(50)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE Total	(1,302)	(1,302)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT Total	(172)	(172)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	282	282			Not applicable to Transmission Cost of Service calculation.
REG ASSET- DEBT VALUATION - MTM - NON CURRENT Total	(34,318)	(34,318)			Not applicable to Transmission Cost of Service calculation.
REG ASSET- DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEFERRED NC RECPS REC COST CURRENT	(179)	(179)			Not applicable to Transmission Cost of Service calculation.
REG ASSET- HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	1,106	1,106			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(476)	(476)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(317)	(317)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT Total	(47)	(47)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	(1,363)	(1,363)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT Total	(251)	(251)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE Total	(8,411)	(8,411)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT Total	229	229			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK COST RESERVE	1,165	1,165			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 DISTRIBUTION UG	(26)	(26)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT Total	(11)	(11)			Not applicable to Transmission Cost of Service calculation.



REG ASSET NONCUR RIDER A6 HOPEWELL COST RESERVE	32	32			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH AFUDC DEBT Total	(5,199)	(5,199)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH COST RESERVE Total	5,531	5,531			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT Total	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT Total	26	26			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	(951)	(951)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT Total	(1,452)	(1,452)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE Total	(14,147)	(14,147)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT Total	(878)	(878)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE Total	(1,787)	(1,787)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFERRAL - CURRENT	(15,628)	(15,628)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(39)	(39)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(328)	(328)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(381)	(381)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(5,801)	(5,801)			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	(3,782)	(3,782)			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - FAS 112	(1,617)	-		(1,617)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - ISABEL	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - NUG	(1,825)	(1,825)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - PJM CURRENT	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - VA SLS TAX	(1,496)	(1,496)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - VA SLS TAX CURRENT	(17,574)	(17,574)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(402)	(402)			Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-			Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
W.VA. STATE NOL CFWD	-	-			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the
W.VA. STATE NOL CFWD - FEDERAL EFFECT	(0)	(0)			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the
W.VA. STATE POLLUTION CONTROL	(4,325)	-		(4,325)	Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME Total	(29,033)	(29,033)			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	(5,840)	(5,840)			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	(6)	(6)			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(68)	(68)			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(462)	(462)			Not applicable to Transmission Cost of Service calculation.
Fleet Lease Credit Current	-	-		-	Not applicable to Transmission Cost of Service calculation.
Reg Liab ATRR Current	-	-			Not applicable to Transmission Cost of Service calculation.
Deferred Revenue Current	-	-			Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
Contingent Claims Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
OPEB	(18,338)	-		(18,338)	Represents the difference between the book accrual expense and the actual funded amount.
Reg Liab A5 Rec Costs VA Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-			Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-			Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB 87)	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARDS	(477)	(477)			Not applicable to Transmission Cost of Service calculation.
Retirement Exex Supp Ret ESRP Nonop	(47)	(47)			Not applicable to Transmission Cost of Service calculation.
DOE Settlement Current	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - Debt Valuation - MTM - Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - A5 Rec Cost VA	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Bear Garden Cost Reserve	(865)	(865)			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 VCHEC Cost Reserve	(282)	(282)			Not applicable to Transmission Cost of Service calculation.
Capitalized Restoration 481A	-	-			Not applicable to Transmission Cost of Service calculation.
Emissions Allowances	-	-			Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	(70)	(70)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Plant	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	(1,106)	(1,106)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	(229)	(229)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	(1,165)	(1,165)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	(32)	(32)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6NAIH Cost Reserve	(5,531)	(5,531)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg ATRR Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NONCURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
Charitable Contributions CFWD	-	-			Not applicable to Transmission Cost of Service calculation.
ROUND	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see	(1,212,240)	(1,187,960)	0	(4,325)	(19,955)
Less FASB 109 Above if not separately	(42,370)	(42,370)	-	-	-
Less FASB 106 Above if not separately	(18,338)	-	-	-	(18,338)
Total	(1,151,532)	(1,145,590)	-	(4,325)	(1,617)

Instructions for Account 283:  
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to  
2. ADIT items related only to Transmission are directly assigned to Column D  
3. ADIT items related to Plant and not in Columns C & D are included in Column E  
4. ADIT items related to labor and not in Columns C & D are included in Column F  
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in  
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 1B  
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2016 and Later and True-ups of 2014 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2015  
Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	2014	Dec	(905,291,322)					(905,291,322)
4	2015	Jan	(908,947,557)	(3,656,235)	335	0.917808	(3,355,722)	(908,647,044)
5	2015	Feb	(912,595,990)	(3,648,433)	307	0.841096	(3,068,682)	(911,715,726)
6	2015	Mar	(916,211,769)	(3,615,779)	276	0.756164	(2,734,124)	(914,449,850)
7	2015	Apr	(919,789,931)	(3,578,162)	246	0.673973	(2,411,583)	(916,861,433)
8	2015	May	(923,344,438)	(3,554,506)	215	0.589041	(2,093,750)	(918,955,183)
9	2015	Jun	(926,838,837)	(3,494,399)	185	0.506849	(1,771,134)	(920,726,317)
10	2015	Jul	(930,247,120)	(3,408,283)	154	0.421918	(1,438,015)	(922,164,332)
11	2015	Aug	(933,607,959)	(3,360,839)	123	0.336986	(1,132,557)	(923,296,889)
12	2015	Sep	(936,955,611)	(3,347,653)	93	0.254795	(852,964)	(924,149,853)
13	2015	Oct	(940,291,888)	(3,336,277)	62	0.169863	(566,710)	(924,716,563)
14	2015	Nov	(943,613,651)	(3,321,763)	32	0.087671	(291,223)	(925,007,786)
15	2015	Dec	(946,892,499)	(3,278,847)	1	0.002740	(8,983)	(925,016,769)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							95.08%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(860,746,227)
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(879,501,078)

Explanations:

Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).  
Col. 4 Monthly change in ADIT balance.  
Col. 5 Number of days remaining in the year as of and including the last day of the month.  
Col. 6 Col. 5 divided by the number of days in the year.  
Col. 7 Col. 4 multiplied by col. 6.  
Col. 8, Line 3 Amount from col. 3, line 3.  
Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.  
Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)  
Col. 8, Line 17 Col. 8, Line 3 multiplied by line 16.  
Col. 8, Line 18 Col. 8, Line 15 multiplied by line 16.

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2014	Dec	(54,486,927)					(54,486,927)
2	2015	Jan	(54,486,927)	0	335	0.917808	0	(54,486,927)
3	2015	Feb	(54,486,927)	0	307	0.841096	0	(54,486,927)
4	2015	Mar	(54,486,927)	0	276	0.756164	0	(54,486,927)
5	2015	Apr	(54,486,927)	0	246	0.673973	0	(54,486,927)
6	2015	May	(54,486,927)	0	215	0.589041	0	(54,486,927)
7	2015	Jun	(54,486,927)	0	185	0.506849	0	(54,486,927)
8	2015	Jul	(54,486,927)	0	154	0.421918	0	(54,486,927)
9	2015	Aug	(54,486,927)	0	123	0.336986	0	(54,486,927)
10	2015	Sep	(54,486,927)	0	93	0.254795	0	(54,486,927)
11	2015	Oct	(54,486,927)	0	62	0.169863	0	(54,486,927)
12	2015	Nov	(54,486,927)	0	32	0.087671	0	(54,486,927)
13	2015	Dec	(54,486,927)	0	1	0.002740	0	(54,486,927)
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(54,486,927)
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(54,486,927)

Explanations:

Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by Col. 6.
Col. 8, Line 1	Amount from col. 3, line 1.
Col. 8, Lines 2-13	Col. 8 of previous month plus Col. 7 of current month.
Col. 8, Line 14	Col. 8, Line 1.
Col. 8, Line 15	Col. 8, Line 13.

Sheet 3 of 3

### **Part 3: Account 282, Computer Software - Book Amortization**

Columns 3, 4, 7, and 8 are in dollars.  
The column and line explanations are as described for Part 2.

[illegible]

#### **Part 4: Account 282, Computer Software - Tax Amortization**

Columns 3, 4, 7, and 8 are in dollars.  
The column and line explanations are as described for Part 2.

[illegible]



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 1C  
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2015 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: 2015 (If Populated, Must Match Attachment 1B, Part 1, Line 1)  
Line 2 Number of Days in Year: 365 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
3	2014	Dec	(986,940,451)									(986,940,451)
4	2015	Jan	(995,199,121)	(8,258,670)	(3,656,235)	(4,602,435)	0	(4,602,435)	0	(3,355,722)	(7,958,157)	(994,898,608)
5	2015	Feb	(1,003,457,791)	(8,258,670)	(3,648,433)	(4,610,237)	0	(4,610,237)	0	(3,068,682)	(7,678,919)	(1,002,577,527)
6	2015	Mar	(1,011,716,460)	(8,258,669)	(3,615,779)	(4,642,890)	0	(4,642,890)	0	(2,734,124)	(7,377,014)	(1,009,954,541)
7	2015	Apr	(1,019,975,130)	(8,258,670)	(3,578,162)	(4,680,508)	0	(4,680,508)	0	(2,411,583)	(7,092,091)	(1,017,046,632)
8	2015	May	(1,028,233,800)	(8,258,670)	(3,554,506)	(4,704,164)	0	(4,704,164)	0	(2,093,750)	(6,797,914)	(1,023,844,545)
9	2015	Jun	(1,036,492,470)	(8,258,670)	(3,494,399)	(4,764,271)	0	(4,764,271)	0	(1,771,134)	(6,535,405)	(1,030,379,950)
10	2015	Jul	(1,044,751,139)	(8,258,669)	(3,408,283)	(4,850,386)	0	(4,850,386)	0	(1,438,015)	(6,288,401)	(1,036,668,351)
11	2015	Aug	(1,051,573,564)	(6,822,425)	(3,360,839)	(3,461,586)	0	(3,461,586)	0	(1,132,557)	(4,594,143)	(1,041,262,494)
12	2015	Sep	(1,060,498,924)	(8,925,360)	(3,347,653)	(5,577,707)	0	(5,577,707)	0	(852,964)	(6,430,671)	(1,047,693,166)
13	2015	Oct	(1,068,757,594)	(8,258,670)	(3,336,277)	(4,922,393)	0	(4,922,393)	0	(566,710)	(5,489,103)	(1,053,182,269)
14	2015	Nov	(1,077,016,263)	(8,258,669)	(3,321,763)	(4,936,906)	0	(4,936,906)	0	(291,223)	(5,228,129)	(1,058,410,398)
15	2015	Dec	(1,193,485,443)	(116,469,180)	(3,278,847)	(113,190,333)	0	(113,190,333)	0	(8,983)	(113,199,316)	(1,171,609,713)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											94.51%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											(932,708,984)
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:											(1,107,230,841)

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 3	Amount from col. 3, line 3.
Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 12, Line 17	Col. 12, Line 3 multiplied by line 16.
Col. 12, Line 18	Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)  
2015  
Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	2014	Dec	(59,388,735)									(59,388,735)
2	2015	Jan	(59,354,606)	34,129	0	34,129	0	34,129	0	0	34,129	(59,354,606)
3	2015	Feb	(59,320,476)	34,130	0	34,130	0	34,130	0	0	34,130	(59,320,476)
4	2015	Mar	(59,286,347)	34,129	0	34,129	0	34,129	0	0	34,129	(59,286,347)
5	2015	Apr	(59,252,218)	34,129	0	34,129	0	34,129	0	0	34,129	(59,252,218)
6	2015	May	(59,218,088)	34,130	0	34,130	0	34,130	0	0	34,130	(59,218,088)
7	2015	Jun	(59,183,959)	34,129	0	34,129	0	34,129	0	0	34,129	(59,183,959)
8	2015	Jul	(59,149,830)	34,129	0	34,129	0	34,129	0	0	34,129	(59,149,830)
9	2015	Aug	(60,164,007)	(1,014,177)	0	(1,014,177)	0	(1,014,177)	0	0	(1,014,177)	(60,164,007)
10	2015	Sep	(60,771,618)	(607,611)	0	(607,611)	0	(607,611)	0	0	(607,611)	(60,771,618)
11	2015	Oct	(60,737,489)	34,129	0	34,129	0	34,129	0	0	34,129	(60,737,489)
12	2015	Nov	(60,703,360)	34,129	0	34,129	0	34,129	0	0	34,129	(60,703,360)
13	2015	Dec	(59,170,847)	1,532,513	0	1,532,513	0	1,532,513	0	0	1,532,513	(59,170,847)
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											(59,388,735)
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:											(59,170,847)

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 1.
Col. 12, Line 15	Amount from col. 12, line 13.





Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 1C - 2014  
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2014

If the formula rate population is for determining the 2014 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2014 with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2014.

Sheet 1 of 4

Line 1 True-up Year: 2014  
Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
3	2013	Dec										-
4	2014	Jan		-		-	-	-	-		-	-
5	2014	Feb		-		-	-	-	-		-	-
6	2014	Mar		-		-	-	-	-		-	-
7	2014	Apr		-		-	-	-	-		-	-
8	2014	May		-		-	-	-	-		-	-
9	2014	Jun		-		-	-	-	-		-	-
10	2014	Jul		-		-	-	-	-		-	-
11	2014	Aug		-		-	-	-	-		-	-
12	2014	Sep		-		-	-	-	-		-	-
13	2014	Oct		-		-	-	-	-		-	-
14	2014	Nov		-		-	-	-	-		-	-
15	2014	Dec		-		-	-	-	-		-	-
15a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
15b	4 Months Divided by 12 Months											33.33%
15c	Component of Average ADIT Balance Attributable to January Through April (15a X 15b)											-
15d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
15e	8 Months Divided by 12 Months											66.67%
15f	Component of Average ADIT Balance Attributable to May Through December (15d X 15e)											-
15g	Pre-change Component plus Post-change Component (15c + 15f)											-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).	Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 4	Monthly change in ADIT balance.	Col. 12, Line 3	Amount from col. 3, line 3.
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 18	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2014 (Continued)

2014

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
13b	4 Months Divided by 12 Months											33.33%
13c	Component of Average ADIT Balance Attributable to January Through April (13a X 13b)											-
13d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
13e	8 Months Divided by 12 Months											66.67%
13f	Component of Average ADIT Balance Attributable to May Through December (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 13g.
Col. 12, Line 15	Amount from col. 12, line 13g.







Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 2 - Taxes Other Than Income Worksheet  
2015 (000's)

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
<b>Plant Related</b>		<b>Gross Plant Allocator</b>	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 35,569	100.0000%	\$ 35,569
1a Other Plant Related Taxes	0	18.5429%	-
2			-
3			-
4			-
5			-
			-
<b>Total Plant Related</b>	\$ 35,569		\$ 35,569
<b>Labor Related</b>		<b>Wages &amp; Salary Allocator</b>	
6 Federal FICA & Unemployment & State Unemployment	\$ 41,416		
<b>Total Labor Related</b>	\$ 41,416	6.8675%	\$ 2,844
<b>Other Included</b>		<b>Gross Plant Allocator</b>	
7 Sales and Use Tax	\$ 132		
<b>Total Other Included</b>	\$ 132	18.5429%	\$ 25
<b>Total Included</b>	\$ 77,117		\$ 38,438
<b>Currently Excluded</b>			
8 Business and Occupation Tax - West Virginia	\$ 20,986		
9 Gross Receipts Tax	0		
10 IFTA Fuel Tax	16		
11 Property Taxes - Other	150,209		
12 Property Taxes - Generator Step-Ups and Interconnects	1,828		
13 Sales and Use Tax - not allocated to Transmission	11,261		
14 Sales and Use Tax - Retail	656		
15 Other	978		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 185,934		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	\$ 263,051		
23 Difference	\$ (77,117)		

- Criteria for Allocation:
- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
  - B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
  - C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
  - D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

**VEPCO**  
**ATTACHMENT H-16A**  
**Attachment 2A - Direct Assignment of Property**  
**Taxes Per Function**  
**2015**

**Directly Assigned Property Taxes**

	\$ 187,606
Production Property Tax	77,293
Transmission Property Tax	35,452
GSU/Interconnect Facilities	1,828
Distribution Property tax	71,330
General Property Tax	1,703
Total check	187,606

**Allocation of General Property Tax to Transmission**

General Property Tax	\$ 1,703
Wages & Salary Allocator	6.8675%
Trans General	117

<b><u>Total Transmission Property Taxes</u></b>		
Transmission	\$ 35,452	
General	117	
Total Transmission Property Taxes	\$ 35,569	



**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 3 - Revenue Credit Workpaper**  
**2015 (000's)**

		Transmission Related	Production/Other Related	Total
<b>Account 454 - Rent from Electric Property</b>				
1	Rent from Electric Property - Transmission Related (Note 3)	9,332	10,500	19,832
2	Total Rent Revenues (Sum Lines 1)	9,332	10,500	19,832
<b>Account 456 - Other Electric Revenues (Note 1)</b>				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,985	153,491	155,476
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6	PJM Transitional Revenue Neutrality (Note 1)	-		-
7	PJM Transitional Market Expansion (Note 1)	-		-
8	Professional Services (Note 3)	7,927	50,325	58,251
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	2,779	(2,376)	404
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	22,023	211,940	233,963
12	Less line 14g	(11,920)	(30,412)	(42,332)
13	Total Revenue Credits	10,104	181,527	191,631
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	17,258	60,825	78,083
14b	Costs associated with revenues in line 14a	6,581	-	6,581
14c	Net Revenues (14a - 14b)	10,677	60,825	71,502
14d	50% Share of Net Revenues (14c / 2)	5,339	30,412	35,751
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	5,339	30,412	35,751
14g	Line 14f less line 14a	(11,920)	(30,412)	(42,332)

**Revenue Adjustment to Determine Revenue Credit**

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 4 - Calculation of 100 Basis Point Increase in ROE  
2015 (000's)

A	Return and Taxes with Basis Point increase in ROE			
	Basis Point increase in ROE and Income Taxes	(Line 130 + 140)		533,964
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%

Return Calculation

Line Ref.				
62	Rate Base		(Line 44 + 61)	4,089,725
	Long Term Interest			
104	Long Term Interest		p117.62c through 67c	453,202
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	453,202
107	Preferred Dividends	enter positive	p118.29c	0
	Common Stock			
108	Proprietary Capital		p112.16c,d/2	10,346,898
109	Less Preferred Stock	enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	-45,001
111	Common Stock		(Sum Lines 108 to 110)	10,301,897
	Capitalization			
112	Long Term Debt		p112.24c,d/2	9,180,968
113	Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	-4,846
114	Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	3,729
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	9,179,851
117	Preferred Stock		p112.3c,d/2	0
118	Common Stock		(Line 111)	10,301,897
119	Total Capitalization		(Sum Lines 116 to 118)	19,481,748
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.1%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.9%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0494
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0233
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0656
129	Total Return ( R )		(Sum Lines 126 to 128)	0.0888
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	363,306

Return Calculation

	Income Tax Rates			
131	FIT=Federal Income Tax Rate			0.3500
132	SIT=State Income Tax Rate or Composite			0.0603
133	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		0.3892
135	T/ (1-T)			0.6372
	ITC Adjustment			
136	Amortized Investment Tax Credit	enter negative	Attachment 1	-137
137	T/(1-T)		(Line 135)	0.6372
138	ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 136 * (1 + 137))	-225
139	Income Tax Component =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$		170,883
140	Total Income Taxes		(Line 138 + 139)	170,659

Electric / Non-electric Cost Support				Previous Year	Current Year															
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric	Portion	Details
Plant Allocation Factors																				
8	Electric Plant in Service	(Notes A & Q)	p207.104g/Plant-Acc. Deprc Wkst	31,669,150	31,769,483	31,872,397	32,059,414	32,131,840	32,342,042	32,735,748	32,845,403	32,970,220	33,084,099	33,176,088	33,374,443	33,765,458	32,599,676	0		
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	p219.29c	11,256,608	11,202,028	11,262,885	11,307,992	11,343,774	11,386,463	11,445,270	11,496,161	11,549,293	11,606,231	11,664,357	11,718,027	11,776,365	11,462,727	0		
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c	91,352	93,476	95,701	87,680	89,907	92,114	87,248	89,427	91,611	92,733	95,111	97,466	99,202	92,541	0		Respondent is Electric Utility only.
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Plant In Service																				
21	Transmission Plant in Service	(Notes A & Q)	p207.58.g/Trans.Input Sht	5,860,125	5,925,003	5,969,534	6,069,034	6,111,203	6,249,148	6,397,860	6,460,701	6,500,577	6,540,526	6,568,488	6,692,191	6,936,385	6,329,290	0		
15	Generator Step-Ups		Trans. Input Sht	268,041	274,674	286,995	288,120	310,680	304,948	304,755	304,763	305,188	305,187	305,188	305,745	308,168	297,881	0		
23	Generator Interconnect Facilities		Input Sht	43,611	61,644	49,413	49,413	49,413	49,413	49,413	49,413	49,413	49,413	49,413	49,413	49,413	49,908	0		
25	General & Intangible		p205.5.g & p207.99.g/G&I Wksht	911,200	911,962	920,597	918,087	925,083	927,018	921,665	917,675	920,252	924,176	927,586	934,593	946,994	923,607	0		
26	Common Plant (Electric Only)	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Accumulated Depreciation																				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Trans.Input Sht	1,034,859	1,042,633	1,054,594	1,055,439	1,065,106	1,071,858	1,080,333	1,091,459	1,102,372	1,113,046	1,124,888	1,132,908	1,144,336	1,085,679	0		
33	Transmission Accumulated Depreciation - Generator Step-Ups		GSU Input Sht	64,139	64,785	65,460	66,138	66,870	67,589	68,307	69,025	69,744	70,463	71,182	71,902	72,628	68,326	0		
34	Transmission Accumulated Depreciation - Interconnection Facilities		Input Sht	8,371	8,509	8,618	8,727	8,836	8,945	9,054	9,163	9,272	9,381	9,490	9,600	9,709	9,052	0		
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b	312,180	313,413	315,003	316,589	317,363	319,554	320,986	314,554	316,169	317,218	318,841	320,120	321,855	317,219	0		
Materials and Supplies																				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		Respondent is Electric Utility only.
Allocated General & Common Expenses																				
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Depreciation Expense																				
86	Depreciation-Transmission	(Note A)	p336.7.b&c														Electric	148,126	0	
91	Depreciation-General	(Note A)															25,909	0		
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5														25,186	0		Respondent is Electric Utility only.
87	Depreciation - Generator Step-Ups																8,488	0		
88	Depreciation - Interconnection Facilities																1,338	0		
96	Common Depreciation - Electric Only	(Note A)	p336.11.b														-	0		
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d														-	0		

O&M Expenses				Previous Year	Current Year															
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric	Portion	Details
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	(673)	906	(547)	(151)	(753)	1,749	813	2,597	(1,202)	1,960	1,828	11,304	17,830	82,262		Excludes PJM admin & ODEC ancillary revenue
64	Generator Step-Ups		Input Sheet	-	-	-	-	-	-	-	-	-	-	-	-	-	126	0		reimbursements, VA Sales & Use Tax, trans. deferrals,
65	Transmission by Others		p321.96.b	-	(6,557)	(4,901)	(5,687)	(5,789)	(5,696)	(5,626)	(5,476)	(5,472)	(5,475)	(5,475)	(5,475)	2,124	(59,505)	0		and charges for generation-related ancillary services.

Wages & Salary				Previous Year	Current Year															
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric	Portion	Details
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wksht														568,199	0		
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wksht														77,483	0		
1	Transmission Wages	(Note A)	p354.21b/Trans. Wksht														33,790	0		
2	Generator Step-Ups		Trans. Wksht														89	0		

Transmission / Non-transmission Cost Support				Previous Year	Current Year															based on plant records.
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-transmission Related		Details
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d	30,451	30,451	30,451	30,451	30,451	30,451	30,451	30,451	30,451	30,451	30,726	30,726	30,726	30,514	8,764		Specific identification based on plant records. The following plant investments are included.
																Form 1 Amount	Transmission Related	Non-transmission Related		Enter Details
																30,514	21,750	8,764		Chickahominy-Skiffes Creek; Ox-Occoquan-Pohick-Van Dorn; Trans Substation Skiffes Creek; Transmission Easements Pender Oakton, Yorktown; Loudon Sub

EPRI Dues Cost Support																Form 1 Amount	EPRI Dues		Details
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5													\$3,441	3,441		See Form 1



Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p323.189b/Attachment 5	\$ 31,407		31,407	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5			0	

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp. Account 930.1	(Note F)	Attachment 5	4,168	-	4,168	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)		Va 5.59%	NC 0.28%	Wva 0.17%			Enter Calculation 6.03%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp. Account 930.1	(Note K)	p323.191b	4,168	876	3,292	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities
	Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444				None
					Add more lines if necessary

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$			Amount	
	Directly Assignable to Transmission			\$ 7,700	\$ 7,551	\$ 7,626	100%	7,626	
	Labor Related, General plant related or Common Plant related			\$ 469	\$ 749	\$ 609	6.868%	42	
	Plant Related			\$ 6,073	\$ 6,467	\$ 6,270	18.54%	1,163	
	Other			\$ 131,186	\$ 148,983	\$ 140,084	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -		8,830	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount <sup>1</sup>	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ 35	\$ 18			6.868% 6.868%	2
				\$ -	\$ -				
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111.57d&c	\$ 33,822	\$ 28,051	\$ 30,937	\$ 3,980	26,957 6.868% 6.868%	1,851 The Beginning of Year (\$233,631) balance reported in the 2015 FERC Form No. 1 has been reduced by \$199,809 for estimated tax payments returned to the Company in 2015 due to the enactment of a change in federal tax law in December 2014.

<sup>1</sup> The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Description of the Credits			
Network Credits				Beginning Year Balance	End of Year Balance	Average Balance	General Description of the Credits
58	Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	None
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	Add more lines if necessary

Extraordinary Property Loss

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest
89				\$ -	5	\$ -	

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Interest on the Credits
				0	General Description of the Credits
				Enter \$	None
				Add more lines if necessary	

Facility Credits under Section 30.9 of the PJM OATT.

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation		
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.			2,538	ODEC/NCEMC Transmission Charges from PJM Invoices		

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak	Description & PJM Documentation		
169	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	Enter 19,784.0			

A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount			
69	Total A&G Expenses Less OPEB Current Year Plus: Stated OPEB Current Year Total A&G Expenses		p323.197b Fixed (from FERC accepted § 205 Filing)	354,234 13,996 (13,996) 354,234			

Interest on Long-Term Debt

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount			
104	Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430 Total Interest on Long-Term Debt		p117.62c through 67c	454,796 (1,594) 453,202			

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 6 - True-up Adjustment for Network Integration Transmission Service**

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: <sup>1</sup>

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.<sup>2</sup>
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:  
  
True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by  $(1+i)^{24}$  months  
  
Where  $i =$  Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.  
  
Each monthly rate used to calculate  $i$  shall be calculated pursuant to the Commission’s regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

<sup>1</sup> No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

<sup>2</sup> To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009		
A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	775,672.73
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	798,513.48
C	Difference (A-B)	(22,841)
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment (C*D)	(22,841)

Where:  
 $i$  = interest rate as described in (iii) above.



**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12**

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:<sup>1</sup>

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.<sup>2</sup>
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by  $(1+i)^{24}$  months

Where  $i =$  Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate  $i$  shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

<sup>1</sup> No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

<sup>2</sup> To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. \_\_\_\_\_, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge				
2 Fixed Charge Rate (FCR) if not a CIAC				
Formula Line				
3	A	154	Net Plant Carrying Charge without Depreciation	12.7098%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	13.4218%
5	C		Line B less Line A	0.7120%
6 FCR if a CIAC				
7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes	2.6849%

8 The FCR resulting from Formula is for the rate period only.  
9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

These Three Columns are Repeated to Provide Line Number References on All Pages			8 The FCR resulting from Formula is for the rate period only. 9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.											
10			10 Details				Project A				Project A-1			
11 Schedule 12 (Yes or No)			11 Schedule 12 (Yes or No)				b0217				b0217			
12 Life			12 Life				43				43			
13 FCR W/O incentive Line 3			13 FCR W/O incentive Line 3				12.7098%				12.7098%			
14 Incentive Factor (Basis Points /100)			14 Incentive Factor (Basis Points /100)				0				0			
15 FCR W incentive L.13 +(L.14*L.5)			15 FCR W incentive L.13 +(L.14*L.5)				12.7098%				12.7098%			
16 Investment			16 Investment				1,039,321				911,807			
17 Annual Depreciation Exp			17 Annual Depreciation Exp				24,170				21,205			
18 In Service Month (1-12)			18 In Service Month (1-12)				12				7			
19			19 Invest Yr				Beginning Depreciation Ending Rev Req				Beginning Depreciation Ending Rev Req			
20 W / O incentive 2006			20 W / O incentive 2006											
21 W incentive 2006			21 W incentive 2006											
22 W / O incentive 2007			22 W / O incentive 2007				1,039,321 849 1,038,472							
23 W incentive 2007			23 W incentive 2007				1,039,321 849 1,038,472							
24 W / O incentive 2008			24 W / O incentive 2008				1,038,472 20,379 1,018,093							
25 W incentive 2008			25 W incentive 2008				1,038,472 20,379 1,018,093							
26 W / O incentive 2009			26 W / O incentive 2009				1,018,093 20,379 997,714							
27 W incentive 2009			27 W incentive 2009				1,018,093 20,379 997,714							
28 W / O incentive 2010			28 W / O incentive 2010				997,714 20,379 977,335							
29 W incentive 2010			29 W incentive 2010				997,714 20,379 977,335							
30 W / O incentive 2011			30 W / O incentive 2011				977,335 20,379 956,957							
31 W incentive 2011			31 W incentive 2011				977,335 20,379 956,957							
32 W / O incentive 2012			32 W / O incentive 2012				956,957 20,379 936,578							
33 W incentive 2012			33 W incentive 2012				956,957 20,379 936,578							
34 W / O incentive 2013			34 W / O incentive 2013				936,578 23,222 913,355							
35 W incentive 2013			35 W incentive 2013				936,578 23,222 913,355							
36 W / O incentive 2014			36 W / O incentive 2014				913,355 24,170 889,185				911,807 9,719 902,088			
37 W incentive 2014			37 W incentive 2014				913,355 24,170 889,185				911,807 9,719 902,088			
38 W / O incentive 2015			38 W / O incentive 2015				889,185 24,170 865,015 135,648				902,088 21,205 880,883 134,511			
39 W incentive 2015			39 W incentive 2015				889,185 24,170 865,015 135,648				902,088 21,205 880,883 134,511			

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:  
"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.  
"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.  
"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.  
"Ending" is "Beginning" less "Depreciation"  
Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.  
Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.  
Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.  
Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.  
Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.  
Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	A	Projected Revenue Requirement without Incentive for Previous Calendar Year*	264,875	
B	B	Projected Revenue Requirement with Incentive for Previous Calendar Year*	264,875	
C	C	Actual Revenue Requirement without Incentive for Previous Calendar Year *	135,648	134,511
D	D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	135,648	134,511
E	E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	(129,227)	134,511
F	F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	(129,227)	134,511
G	G	Future Value Factor (1+i)*24 months from Attachment 6	-	-
H	H	True-Up Adjustment without Incentive (E*G)	-	-
I	I	True-Up Adjustment with Incentive (F*G)	-	-

\* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable
W / O incentive
W incentive

W / O incentive  
W incentive

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project B				Project B-1				Project E			
11 Schedule 12	(Yes or No)	Yes	b0222			Yes	b0222			Yes	B0226			
12 Life		43	Install 150 MVAR capacitor			43	Install 150 MVAR capacitor			43	Install 500/230 kV transformer at			
13 FCR W/O incentive	Line 3	12.7098%	at Loudoun			12.7098%	at Loudoun - Replacement of			12.7098%	Clifton and Clifton 500 KV 150 MVAR			
14 Incentive Factor (Basis Points /100)		0				0	Circuit Breaker			0	capacitor			
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%				12.7098%				12.7098%				
16 Investment		1,081,176				591,996				8,085,443				
17 Annual Depreciation Exp		25,144				13,767				188,034				
18 In Service Month (1-12)		9				4				8				
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20 W / O incentive	2006	1,081,176	6,183	1,074,993										
21 W incentive	2006	1,081,176	6,183	1,074,993										
22 W / O incentive	2007	1,074,993	21,200	1,053,793						8,085,443	59,452	8,025,991		
23 W incentive	2007	1,074,993	21,200	1,053,793						8,085,443	59,452	8,025,991		
24 W / O incentive	2008	1,053,793	21,200	1,032,594						8,025,991	158,538	7,867,453		
25 W incentive	2008	1,053,793	21,200	1,032,594						8,025,991	158,538	7,867,453		
26 W / O incentive	2009	1,032,594	21,200	1,011,394						7,867,453	158,538	7,708,915		
27 W incentive	2009	1,032,594	21,200	1,011,394						7,867,453	158,538	7,708,915		
28 W / O incentive	2010	1,011,394	21,200	990,195						7,708,915	158,538	7,550,377		
29 W incentive	2010	1,011,394	21,200	990,195						7,708,915	158,538	7,550,377		
30 W / O incentive	2011	990,195	21,200	968,995						7,550,377	158,538	7,391,839		
31 W incentive	2011	990,195	21,200	968,995						7,550,377	158,538	7,391,839		
32 W / O incentive	2012	968,995	21,200	947,796						7,391,839	158,538	7,233,301		
33 W incentive	2012	968,995	21,200	947,796						7,391,839	158,538	7,233,301		
34 W / O incentive	2013	947,796	24,158	923,638		591,996	9,752	582,244		7,233,301	180,660	7,052,641		
35 W incentive	2013	947,796	24,158	923,638		591,996	9,752	582,244		7,233,301	180,660	7,052,641		
36 W / O incentive	2014	923,638	25,144	898,494		582,244	13,767	568,477		7,052,641	188,034	6,864,607		
37 W incentive	2014	923,638	25,144	898,494		582,244	13,767	568,477		7,052,641	188,034	6,864,607		
38 W / O incentive	2015	898,494	25,144	873,351	137,743	568,477	13,767	554,709	85,145	6,864,607	188,034	6,676,574	1,048,563	
39 W incentive	2015	898,494	25,144	873,351	137,743	568,477	13,767	554,709	85,145	6,864,607	188,034	6,676,574	1,048,563	



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project G-1 is labled as Project G in the 2008 and 2009 Annual Updates											
10		Project G-1				Project G-2				Project H-1			
11 Schedule 12 (Yes or No)		Yes	B0403			Yes	B0403			Yes	b0328.1		
12 Life		43	2nd Dooms 500/230 kV transformer			43	2nd Dooms 500/230 kV transformer			43	Build new Meadowbrook-Loudon 500kV circuit		
13 FCR W/O incentive Line 3		12.7098%	addition			12.7098%	addition			12.7098%	(30 of 50 miles)		
14 Incentive Factor (Basis Points /100)		0				0				1.5			
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%				12.7098%	Spare Transformer Addition			13.7778%	line 2101 v11		
16 Investment		7,174,215				2,414,294				21,850,320			
17 Annual Depreciation Exp		166,842				56,146				508,147			
18 In Service Month (1-12)		11				4				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007		7,174,215	17,584	7,156,631									
23 W incentive 2007		7,174,215	17,584	7,156,631									
24 W / O incentive 2008		7,156,631	140,671	7,015,960									
25 W incentive 2008		7,156,631	140,671	7,015,960									
26 W / O incentive 2009		7,015,960	140,671	6,875,289		2,414,294	33,532	2,380,762		21,850,320	232,070	21,618,250	
27 W incentive 2009		7,015,960	140,671	6,875,289		2,414,294	33,532	2,380,762		21,850,320	232,070	21,618,250	
28 W / O incentive 2010		6,875,289	140,671	6,734,618		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812	
29 W incentive 2010		6,875,289	140,671	6,734,618		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812	
30 W / O incentive 2011		6,734,618	140,671	6,593,948		2,333,423	47,339	2,286,084		21,189,812	428,438	20,761,374	
31 W incentive 2011		6,734,618	140,671	6,593,948		2,333,423	47,339	2,286,084		21,189,812	428,438	20,761,374	
32 W / O incentive 2012		6,593,948	140,671	6,453,277		2,286,084	47,339	2,238,745		20,761,374	428,438	20,332,937	
33 W incentive 2012		6,593,948	140,671	6,453,277		2,286,084	47,339	2,238,745		20,761,374	428,438	20,332,937	
34 W / O incentive 2013		6,453,277	160,299	6,292,977		2,238,745	53,945	2,184,800		20,332,937	488,220	19,844,717	
35 W incentive 2013		6,453,277	160,299	6,292,977		2,238,745	53,945	2,184,800		20,332,937	488,220	19,844,717	
36 W / O incentive 2014		6,292,977	166,842	6,126,135		2,184,800	56,146	2,128,654		19,844,717	508,147	19,336,570	
37 W incentive 2014		6,292,977	166,842	6,126,135		2,184,800	56,146	2,128,654		19,844,717	508,147	19,336,570	
38 W / O incentive 2015		6,126,135	166,842	5,959,293	934,860	2,128,654	56,146	2,072,508	323,126	19,336,570	508,147	18,828,423	2,933,497
39 W incentive 2015		6,126,135	166,842	5,959,293	934,860	2,128,654	56,146	2,072,508	323,126	19,336,570	508,147	18,828,423	3,137,287

Virginia Electric and Power Company  
ATTACHMENT H-16A  
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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project H-2				Project H-3				Project H-4			
11 Schedule 12	(Yes or No)	Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
12 Life		43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit		
13 FCR W/O incentive	Line 3	12.7098%	(30 of 50 miles)			12.7098%	(30 of 50 miles)			12.7098%	(30 of 50 miles)		
14 Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15 FCR W incentive L.13 +(L.14*L.5)		13.7778%	Line 2030 & 559 v12 & v13			13.7778%	Line 580 - Phase 1			13.7778%	Line 124		
16 Investment		45,089,209				13,581,000				11,224,282			
17 Annual Depreciation Exp		1,048,586				315,837				261,030			
18 In Service Month (1-12)		12				7				4			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009	45,089,209	36,838	45,052,371									
27 W incentive	2009	45,089,209	36,838	45,052,371									
28 W / O incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
29 W incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
30 W / O incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
31 W incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
32 W / O incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
33 W incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
34 W / O incentive	2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
35 W incentive	2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
36 W / O incentive	2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
37 W incentive	2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
38 W / O incentive	2015	40,344,014	1,048,586	39,295,427	6,109,599	12,307,072	315,837	11,991,234	1,859,972	10,116,398	261,030	9,855,368	1,530,217
39 W incentive	2015	40,344,014	1,048,586	39,295,427	6,534,850	12,307,072	315,837	11,991,234	1,989,718	10,116,398	261,030	9,855,368	1,636,860

Virginia Electric and Power Company  
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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project H-5				Project H-6				Project H-7			
11 Schedule 12	(Yes or No)	Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
12 Life		43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit		
13 FCR W/O incentive	Line 3	12.7098%	(30 of 50 miles)			12.7098%	(30 of 50 miles)			12.7098%	(30 of 50 miles)		
14 Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15 FCR W incentive L.13 +(L.14*L.5)		13.7778%	Line 114			13.7778%	Clevenger DP/580			13.7778%	Line 580 - Phase 2		
16 Investment		14,655,559				16,900,800				11,362,770			
17 Annual Depreciation Exp		340,827				393,042				264,250			
18 In Service Month (1-12)		6				9				12			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
29 W incentive	2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
30 W / O incentive	2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
31 W incentive	2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
32 W / O incentive	2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
33 W incentive	2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
34 W / O incentive	2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
35 W incentive	2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
36 W / O incentive	2014	13,597,715	340,827	13,256,888		15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
37 W incentive	2014	13,597,715	340,827	13,256,888		15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
38 W / O incentive	2015	13,256,888	340,827	12,916,061	2,004,094	15,370,698	393,042	14,977,656	2,321,652	10,389,750	264,250	10,125,499	1,567,975
39 W incentive	2015	13,256,888	340,827	12,916,061	2,143,849	15,370,698	393,042	14,977,656	2,483,703	10,389,750	264,250	10,125,499	1,677,521



Virginia Electric and Power Company  
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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project H-8				Project H-9				Project H-10			
11 Schedule 12	(Yes or No)	Yes	b0328.1			Yes	b0328.3			Yes	b0328.4		
12 Life		43	Build new Meadowbrook-Loudon 500kV circuit			43	Upgrade Mt Storm 500 kV Substation			43	Upgrade Loudoun 500 kV Substation		
13 FCR W/O incentive	Line 3	12.7098%	(30 of 50 miles)			12.7098%				12.7098%			
14 Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15 FCR W incentive L.13 +(L.14*L.5)		13.7778%	Line 535			13.7778%				13.7778%			
16 Investment		92,408,885				13,726,825				3,123,926			
17 Annual Depreciation Exp		2,149,044				319,228				72,649			
18 In Service Month (1-12)		4				5				5			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011	92,408,885	1,283,457	91,125,428		13,726,825	168,221	13,558,604		3,123,926	38,283	3,085,643	
31 W incentive	2011	92,408,885	1,283,457	91,125,428		13,726,825	168,221	13,558,604		3,123,926	38,283	3,085,643	
32 W / O incentive	2012	91,125,428	1,811,939	89,313,489		13,558,604	269,153	13,289,451		3,085,643	61,253	3,024,389	
33 W incentive	2012	91,125,428	1,811,939	89,313,489		13,558,604	269,153	13,289,451		3,085,643	61,253	3,024,389	
34 W / O incentive	2013	89,313,489	2,064,768	87,248,722		13,289,451	306,710	12,982,741		3,024,389	69,800	2,954,589	
35 W incentive	2013	89,313,489	2,064,768	87,248,722		13,289,451	306,710	12,982,741		3,024,389	69,800	2,954,589	
36 W / O incentive	2014	87,248,722	2,149,044	85,099,678		12,982,741	319,228	12,663,512		2,954,589	72,649	2,881,939	
37 W incentive	2014	87,248,722	2,149,044	85,099,678		12,982,741	319,228	12,663,512		2,954,589	72,649	2,881,939	
38 W / O incentive	2015	85,099,678	2,149,044	82,950,634	12,828,485	12,663,512	319,228	12,344,284	1,908,451	2,881,939	72,649	2,809,290	434,322
39 W incentive	2015	85,099,678	2,149,044	82,950,634	13,725,825	12,663,512	319,228	12,344,284	2,041,985	2,881,939	72,649	2,809,290	464,711

Virginia Electric and Power Company  
ATTACHMENT H-16A  
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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project I-1				Project I-2A				Project I-2B			
11 Schedule 12 (Yes or No)	Yes	b0329			Yes	b0329			Yes	b0329			
12 Life	43	Carson-Suffolk 500 kV line +			43	Carson-Suffolk 500 kV line +			43	Carson-Suffolk 500 kV line +			
13 FCR W/O incentive Line 3	12.7098%	Suffolk 500/230 # 2 transformer +			12.7098%	Suffolk 500/230 # 2 transformer +			12.7098%	Suffolk 500/230 # 2 transformer +			
14 Incentive Factor (Basis Points /100)	1.5	Suffolk - Thrasher 230kV line			1.5	Suffolk - Thrasher 230kV line			1.5	Suffolk - Thrasher 230kV line			
15 FCR W incentive L.13 +(L.14*L.5)	13.7778%				13.7778%				13.7778%				
16 Investment	2,434,850	Cost associated with below 500 kV elements.			38,926,257	Cost associated with below 500 kV elements.			163,412,321	Cost associated with Regional Facilities and			
17 Annual Depreciation Exp	56,624				905,262				3,800,287	Necessary Lower Voltage Facilities.			
18 In Service Month (1-12)	12				6				5				
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009	2,434,850	1,989	2,432,861										
27 W incentive 2009	2,434,850	1,989	2,432,861										
28 W / O incentive 2010	2,432,861	47,742	2,385,119										
29 W incentive 2010	2,432,861	47,742	2,385,119										
30 W / O incentive 2011	2,385,119	47,742	2,337,376		38,926,257	413,432	38,512,825		163,412,321	2,002,602	161,409,719		
31 W incentive 2011	2,385,119	47,742	2,337,376		38,926,257	413,432	38,512,825		163,412,321	2,002,602	161,409,719		
32 W / O incentive 2012	2,337,376	47,742	2,289,634		38,512,825	763,260	37,749,565		161,409,719	3,204,163	158,205,556		
33 W incentive 2012	2,337,376	47,742	2,289,634		38,512,825	763,260	37,749,565		161,409,719	3,204,163	158,205,556		
34 W / O incentive 2013	2,289,634	54,404	2,235,230		37,749,565	869,761	36,879,803		158,205,556	3,651,256	154,554,300		
35 W incentive 2013	2,289,634	54,404	2,235,230		37,749,565	869,761	36,879,803		158,205,556	3,651,256	154,554,300		
36 W / O incentive 2014	2,235,230	56,624	2,178,606		36,879,803	905,262	35,974,541		154,554,300	3,800,287	150,754,014		
37 W incentive 2014	2,235,230	56,624	2,178,606		36,879,803	905,262	35,974,541		154,554,300	3,800,287	150,754,014		
38 W / O incentive 2015	2,178,606	56,624	2,121,982	329,923	35,974,541	905,262	35,069,280	5,420,031	150,754,014	3,800,287	146,953,727	22,719,337	
39 W incentive 2015	2,178,606	56,624	2,121,982	352,887	35,974,541	905,262	35,069,280	5,799,384	150,754,014	3,800,287	146,953,727	24,309,010	

Virginia Electric and Power Company  
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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project J				Project K-1				Project K-2			
11 Schedule 12 (Yes or No)		Yes	b0512			No				No			
12 Life		43	MAPP Project -- Dominion Portion			43	Loudoun Bank # 1 transformer replacement			43	Loudoun Bank # 2 transformer replacement		
13 FCR W/O incentive Line 3		12.7098%				12.7098%				12.7098%			
14 Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15 FCR W incentive L.13 +(L.14*L.5)		13.7778%				13.7778%				13.7778%			
16 Investment						13,672,006				14,621,030			
17 Annual Depreciation Exp		-				317,954				340,024			
18 In Service Month (1-12)						12				5			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009						13,672,006	11,170	13,660,836					
27 W incentive 2009						13,672,006	11,170	13,660,836					
28 W / O incentive 2010						13,660,836	268,079	13,392,758		14,621,030	179,179	14,441,851	
29 W incentive 2010						13,660,836	268,079	13,392,758		14,621,030	179,179	14,441,851	
30 W / O incentive 2011						13,392,758	268,079	13,124,679		14,441,851	286,687	14,155,164	
31 W incentive 2011						13,392,758	268,079	13,124,679		14,441,851	286,687	14,155,164	
32 W / O incentive 2012		-	-	-		13,124,679	268,079	12,856,600		14,155,164	286,687	13,868,477	
33 W incentive 2012		-	-	-		13,124,679	268,079	12,856,600		14,155,164	286,687	13,868,477	
34 W / O incentive 2013		-	-	-	-	12,856,600	305,485	12,551,116		13,868,477	326,690	13,541,787	
35 W incentive 2013		-	-	-	-	12,856,600	305,485	12,551,116		13,868,477	326,690	13,541,787	
36 W / O incentive 2014		-	-	-		12,551,116	317,954	12,233,162		13,541,787	340,024	13,201,763	
37 W incentive 2014		-	-	-		12,551,116	317,954	12,233,162		13,541,787	340,024	13,201,763	
38 W / O incentive 2015		-	-	-	-	12,233,162	317,954	11,915,208	1,852,560	13,201,763	340,024	12,861,739	1,996,335
39 W incentive 2015		-	-	-	-	12,233,162	317,954	11,915,208	1,981,505	13,201,763	340,024	12,861,739	2,135,507



A  
B  
C  
D  
E  
F  
G  
H  
I

W / O incentive  
W incentive

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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																			
10					Project M				Project N				Project O						
11 Schedule 12 (Yes or No)					No					No					No				
12 Life					43	Yadkin Bank # 2 transformer replacement				43	Carson Bank # 1 transformer replacement				43	Lexington Bank # 1 transformer replacement			
13 FCR W/O incentive Line 3					12.7098%					12.7098%					12.7098%				
14 Incentive Factor (Basis Points /100)					1.5					1.5					1.5				
15 FCR W incentive L.13 +(L.14*L.5)					13.7778%					13.7778%					13.7778%				
16 Investment					16,589,691					19,292,307					10,377,062				
17 Annual Depreciation Exp					385,807					448,658					241,327				
18 In Service Month (1-12)					6					5					12				
19					Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
20 W / O incentive 2006																			
21 W incentive 2006																			
22 W / O incentive 2007																			
23 W incentive 2007																			
24 W / O incentive 2008																			
25 W incentive 2008																			
26 W / O incentive 2009																			
27 W incentive 2009																			
28 W / O incentive 2010					16,589,691	176,198	16,413,493		19,292,307	236,425	19,055,882								
29 W incentive 2010					16,589,691	176,198	16,413,493		19,292,307	236,425	19,055,882								
30 W / O incentive 2011					16,413,493	325,288	16,088,205		19,055,882	378,281	18,677,601		10,377,062	8,478	10,368,584				
31 W incentive 2011					16,413,493	325,288	16,088,205		19,055,882	378,281	18,677,601		10,377,062	8,478	10,368,584				
32 W / O incentive 2012					16,088,205	325,288	15,762,917		18,677,601	378,281	18,299,321		10,368,584	203,472	10,165,112				
33 W incentive 2012					16,088,205	325,288	15,762,917		18,677,601	378,281	18,299,321		10,368,584	203,472	10,165,112				
34 W / O incentive 2013					15,762,917	370,677	15,392,240		18,299,321	431,064	17,868,257		10,165,112	231,863	9,933,249				
35 W incentive 2013					15,762,917	370,677	15,392,240		18,299,321	431,064	17,868,257		10,165,112	231,863	9,933,249				
36 W / O incentive 2014					15,392,240	385,807	15,006,433		17,868,257	448,658	17,419,598		9,933,249	241,327	9,691,922				
37 W incentive 2014					15,392,240	385,807	15,006,433		17,868,257	448,658	17,419,598		9,933,249	241,327	9,691,922				
38 W / O incentive 2015					15,006,433	385,807	14,620,627	2,268,579	17,419,598	448,658	16,970,940	2,634,145	9,691,922	241,327	9,450,595	1,457,816			
39 W incentive 2015					15,006,433	385,807	14,620,627	2,426,779	17,419,598	448,658	16,970,940	2,817,781	9,691,922	241,327	9,450,595	1,560,032			
A B C D E F G H I																			
W / O incentive W incentive																			

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These Three Columns are Repeated to Provide Line Number References on All Pages																			
10					Project P				Project Q				Project R-1						
11 Schedule 12 (Yes or No)					No					No					No	s0124			
12 Life					43	Dooms Bank # 7 transformer replacement				43	Valley Bank # 1 transformer replacement				43	Garrisonville 230 kV UG line Phase 1			
13 FCR W/O incentive Line 3					12.7098%					12.7098%					12.7098%				
14 Incentive Factor (Basis Points /100)					1.5					1.5					1.25				
15 FCR W incentive L.13 +(L.14*L.5)					13.7778%					13.7778%					13.5998%				
16 Investment					18,897,652					12,056,414					91,286,696				
17 Annual Depreciation Exp					439,480					280,382					2,122,946				
18 In Service Month (1-12)					8					12					6				
					Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
19																			
20 W / O incentive 2006																			
21 W incentive 2006																			
22 W / O incentive 2007																			
23 W incentive 2007																			
24 W / O incentive 2008																			
25 W incentive 2008																			
26 W / O incentive 2009																			
27 W incentive 2009																			
28 W / O incentive 2010									12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148				
29 W incentive 2010									12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148				
30 W / O incentive 2011					18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213				
31 W incentive 2011					18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213				
32 W / O incentive 2012					18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277				
33 W incentive 2012					18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277				
34 W / O incentive 2013					18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584				
35 W incentive 2013					18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584				
36 W / O incentive 2014					17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637				
37 W incentive 2014					17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637				
38 W / O incentive 2015					17,526,430	439,480	17,086,950	2,639,128	11,023,995	280,382	10,743,614	1,663,693	82,574,637	2,122,946	80,451,691	12,483,118			
39 W incentive 2015					17,526,430	439,480	17,086,950	2,823,954	11,023,995	280,382	10,743,614	1,779,926	82,574,637	2,122,946	80,451,691	13,208,546			



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(dollars)

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10	Project R-2				Project R-3				Project S-1					
11 Schedule 12 (Yes or No)	No	s0124			No	s0124			No	s0133				
12 Life	43	Garrisonville 230 kV UG line			43	Garrisonville 230 kV UG line			43	Pleasant View Hamilton 230kV transmission line				
13 FCR W/O incentive Line 3	12.7098%	Phase 2			12.7098%	Phase 3			12.7098%					
14 Incentive Factor (Basis Points /100)	1.25				1.25				1.25					
15 FCR W incentive L.13 +(L.14*L.5)	13.5998%				13.5998%				13.5998%					
16 Investment	32,204,664				13,426,813				84,118,070					
17 Annual Depreciation Exp	748,946				312,251				1,956,234					
18 In Service Month (1-12)	6				2				10					
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20 W / O incentive 2006														
21 W incentive 2006														
22 W / O incentive 2007														
23 W incentive 2007														
24 W / O incentive 2008														
25 W incentive 2008														
26 W / O incentive 2009														
27 W incentive 2009														
28 W / O incentive 2010														
29 W incentive 2010														
30 W / O incentive 2011	32,204,664	342,043	31,862,621							84,118,070	343,620	83,774,450		
31 W incentive 2011	32,204,664	342,043	31,862,621							84,118,070	343,620	83,774,450		
32 W / O incentive 2012	31,862,621	631,464	31,231,157							83,774,450	1,649,374	82,125,077		
33 W incentive 2012	31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451			83,774,450	1,649,374	82,125,077		
34 W / O incentive 2013	31,231,157	719,575	30,511,582							82,125,077	1,649,374	80,475,703		
35 W incentive 2013	31,231,157	719,575	30,511,582		13,426,813	230,362	13,196,451			82,125,077	1,649,374	80,475,703		
36 W / O incentive 2014	30,511,582	748,946	29,762,636		13,196,451	300,006	12,896,445			80,475,703	1,879,519	78,596,183		
37 W incentive 2014	30,511,582	748,946	29,762,636		12,896,445	312,251	12,584,193			78,596,183	1,956,234	76,639,949		
38 W / O incentive 2015	29,762,636	748,946	29,013,690	4,484,127	12,896,445	312,251	12,584,193			78,596,183	1,956,234	76,639,949		
39 W incentive 2015	29,762,636	748,946	29,013,690	4,745,667	12,584,193	312,251	12,271,942	1,891,836		76,639,949	1,956,234	74,683,715	11,572,713	

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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10	Project S-2				Project T-1				Project T-2						
11 Schedule 12 (Yes or No)	No	s0133			Yes	b0768			Yes	b0768					
12 Life	43	Pleasant View Hamilton 230kV transmission line			43	Glen Carlyn Line 251 GIB substation project			43	Glen Carlyn Line 251 GIB substation project					
13 FCR W/O incentive Line 3	12.7098%				12.7098%				12.7098%						
14 Incentive Factor (Basis Points /100)	1.25				1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub			1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub					
15 FCR W incentive L.13 +(L.14*L.5)	13.5998%				13.5998%				13.5998%						
16 Investment	1,301,988				205,578				23,483,583						
17 Annual Depreciation Exp	30,279				4,781				546,130						
18 In Service Month (1-12)	2				6				6						
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
20 W / O incentive 2006															
21 W incentive 2006															
22 W / O incentive 2007															
23 W incentive 2007															
24 W / O incentive 2008															
25 W incentive 2008															
26 W / O incentive 2009															
27 W incentive 2009															
28 W / O incentive 2010					205,578	2,183	203,395								
29 W incentive 2010					205,578	2,183	203,395								
30 W / O incentive 2011	1,301,988	22,338	1,279,650		203,395	4,031	199,364		23,483,583	249,417	23,234,166				
31 W incentive 2011	1,301,988	22,338	1,279,650		203,395	4,031	199,364		23,483,583	249,417	23,234,166				
32 W / O incentive 2012	1,279,650	25,529	1,254,121		199,364	4,031	195,333		23,234,166	460,462	22,773,703				
33 W incentive 2012	1,279,650	25,529	1,254,121		199,364	4,031	195,333		23,234,166	460,462	22,773,703				
34 W / O incentive 2013	1,254,121	29,091	1,225,029		195,333	4,593	190,739		22,773,703	524,713	22,248,990				
35 W incentive 2013	1,254,121	29,091	1,225,029		195,333	4,593	190,739		22,773,703	524,713	22,248,990				
36 W / O incentive 2014	1,225,029	30,279	1,194,751		190,739	4,781	185,958		22,248,990	546,130	21,702,861				
37 W incentive 2014	1,225,029	30,279	1,194,751		190,739	4,781	185,958		22,248,990	546,130	21,702,861				
38 W / O incentive 2015	1,194,751	30,279	1,164,472	180,205	185,958	4,781	181,178	28,112	21,702,861	546,130	21,156,731	3,269,817			
39 W incentive 2015	1,194,751	30,279	1,164,472	190,703	185,958	4,781	181,178	29,746	21,702,861	546,130	21,156,731	3,460,532			

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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project U-1				Project U-2				Project V			
11 Schedule 12 (Yes or No)	Yes	b0453.1			Yes	b0453.2			Yes	b0337			
12 Life	43	Convert Remington - Sowego			43	Add Sowego - Gainesville 230 kV			43	Build Lexington 230kV ring bus			
13 FCR W/O incentive Line 3	12.7098%	115kV to 230kV			12.7098%				12.7098%				
14 Incentive Factor (Basis Points /100)	1.25				1.25				1.25				
15 FCR W incentive L.13 +(L.14*L.5)	13.5998%				13.5998%				13.5998%				
16 Investment	1,472,605				12,889,633				6,389,531				
17 Annual Depreciation Exp	34,247				299,759				148,594				
18 In Service Month (1-12)	9				5				3				
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009										6,389,531	99,184	6,290,347	
27 W incentive 2009										6,389,531	99,184	6,290,347	
28 W / O incentive 2010		1,472,605	8,422	1,464,183						6,290,347	125,285	6,165,062	
29 W incentive 2010		1,472,605	8,422	1,464,183						6,290,347	125,285	6,165,062	
30 W / O incentive 2011		1,464,183	28,875	1,435,309						6,165,062	125,285	6,039,777	
31 W incentive 2011		1,464,183	28,875	1,435,309						6,165,062	125,285	6,039,777	
32 W / O incentive 2012		1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672		6,039,777	125,285	5,914,492	
33 W incentive 2012		1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672		6,039,777	125,285	5,914,492	
34 W / O incentive 2013		1,406,434	32,904	1,373,530		12,731,672	288,004	12,443,668		5,914,492	142,767	5,771,726	
35 W incentive 2013		1,406,434	32,904	1,373,530		12,731,672	288,004	12,443,668		5,914,492	142,767	5,771,726	
36 W / O incentive 2014		1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909		5,771,726	148,594	5,623,132	
37 W incentive 2014		1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909		5,771,726	148,594	5,623,132	
38 W / O incentive 2015		1,339,284	34,247	1,305,037	202,291	12,143,909	299,759	11,844,150	1,824,178	5,623,132	148,594	5,474,538	853,840
39 W incentive 2015		1,339,284	34,247	1,305,037	214,057	12,143,909	299,759	11,844,150	1,930,919	5,623,132	148,594	5,474,538	903,222



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10	Project W					Project X				Project AA - 1			
11 Schedule 12	(Yes or No)	Yes	b0467.2			Yes	b0311			Yes	b0231		
12 Life		43	Reconductor the Dickerson - Pleasant			43	Reconductor Idylwood to Arlington			43	Install 500 kV breakers and		
13 FCR W/O incentive	Line 3	12.7098%	View 230 kV circuit			12.7098%	230 kV			12.7098%	500 kV bus work at Suffolk		
14 Incentive Factor (Basis Points /100)		1.25				1.25				0			
15 FCR W incentive L.13 +(L.14*L.5)		13.5998%				13.5998%				12.7098%			
16 Investment		5,249,379				3,196,608				21,912,291			
17 Annual Depreciation Exp		122,079				74,340				509,588			
18 In Service Month (1-12)		6				8				11			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009					3,196,608	23,504	3,173,104		21,912,291	53,707	21,858,584	
27 W incentive	2009					3,196,608	23,504	3,173,104		21,912,291	53,707	21,858,584	
28 W / O incentive	2010					3,173,104	62,679	3,110,425		21,858,584	429,653	21,428,932	
29 W incentive	2010					3,173,104	62,679	3,110,425		21,858,584	429,653	21,428,932	
30 W / O incentive	2011	5,249,379	55,753	5,193,626		3,110,425	62,679	3,047,746		21,428,932	429,653	20,999,279	
31 W incentive	2011	5,249,379	55,753	5,193,626		3,110,425	62,679	3,047,746		21,428,932	429,653	20,999,279	
32 W / O incentive	2012	5,193,626	102,929	5,090,697		3,047,746	62,679	2,985,068		20,999,279	429,653	20,569,626	
33 W incentive	2012	5,193,626	102,929	5,090,697		3,047,746	62,679	2,985,068		20,999,279	429,653	20,569,626	
34 W / O incentive	2013	5,090,697	117,291	4,973,406		2,985,068	71,424	2,913,643		20,569,626	489,604	20,080,022	
35 W incentive	2013	5,090,697	117,291	4,973,406		2,985,068	71,424	2,913,643		20,569,626	489,604	20,080,022	
36 W / O incentive	2014	4,973,406	122,079	4,851,327		2,913,643	74,340	2,839,304		20,080,022	509,588	19,570,434	
37 W incentive	2014	4,973,406	122,079	4,851,327		2,913,643	74,340	2,839,304		20,080,022	509,588	19,570,434	
38 W / O incentive	2015	4,851,327	122,079	4,729,248	730,915	2,839,304	74,340	2,764,964	430,486	19,570,434	509,588	19,060,845	2,964,570
39 W incentive	2015	4,851,327	122,079	4,729,248	773,547	2,839,304	74,340	2,764,964	455,423	19,570,434	509,588	19,060,845	2,964,570

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10	Project AB-2				Project AC				Project AG					
11 Schedule 12 (Yes or No)	Yes	b0456			Yes	b0227			Yes	b0455				
12 Life	43	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson			43	Install 500/230 kV transformer at Bristers;			43	Add 2nd Endless Caverns 230/115kV				
13 FCR W/O incentive Line 3	12.7098%	115 kV			12.7098%	build new 230 kV Bristers- Gainesville circuit,			12.7098%	transformer				
14 Incentive Factor (Basis Points /100)	0				0	upgrade two Loudoun - Brambleton circuits			0					
15 FCR W incentive L.13 +(L.14*L.5)	12.7098%				12.7098%				12.7098%					
16 Investment	4,839,985				21,117,166				3,424,618					
17 Annual Depreciation Exp	112,558				491,097				79,642					
18 In Service Month (1-12)	11				6				5					
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20 W / O incentive 2006														
21 W incentive 2006														
22 W / O incentive 2007														
23 W incentive 2007														
24 W / O incentive 2008														
25 W incentive 2008														
26 W / O incentive 2009	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650			
27 W incentive 2009	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650			
28 W / O incentive 2010	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500			
29 W incentive 2010	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500			
30 W / O incentive 2011	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351			
31 W incentive 2011	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351			
32 W / O incentive 2012	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202			
33 W incentive 2012	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202			
34 W / O incentive 2013	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682			
35 W incentive 2013	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682			
36 W / O incentive 2014	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040			
37 W incentive 2014	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040			
38 W / O incentive 2015	4,322,716	112,558	4,210,158	654,814	18,687,761	491,097	18,196,664	2,835,068	3,025,040	79,642	2,945,398	459,058		
39 W incentive 2015	4,322,716	112,558	4,210,158	654,814	18,687,761	491,097	18,196,664	2,835,068	3,025,040	79,642	2,945,398	459,058		

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ATTACHMENT H-16A  
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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		2009 Add-1				2009 Add-6				Project AJ			
11 Schedule 12 (Yes or No)	Yes	B0453.3			Yes	B0837			Yes	B0327			
12 Life	43	Add Sowego 230/115/ kV transformer			43	At Mt. Storm, replace the existing MOD on			43	Build 2nd Harrisonburg - Valley 230 kV			
13 FCR W/O incentive Line 3	12.7098%				12.7098%	the 500 kV side of the transformer with a			12.7098%				
14 Incentive Factor (Basis Points /100)	1.25				0	circuit breaker			0				
15 FCR W incentive L.13 +(L.14*L.5)	13.5998%				12.7098%				12.7098%				
16 Investment	3,355,513				779,172				6,211,387				
17 Annual Depreciation Exp	78,035				18,120				144,451				
18 In Service Month (1-12)	9				6				7				
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009		3,355,513	19,190	3,336,323		779,172	8,276	770,896					
27 W incentive 2009		3,355,513	19,190	3,336,323		779,172	8,276	770,896					
28 W / O incentive 2010		3,336,323	65,794	3,270,529		770,896	15,278	755,619		6,211,387	55,821	6,155,566	
29 W incentive 2010		3,336,323	65,794	3,270,529		770,896	15,278	755,619		6,211,387	55,821	6,155,566	
30 W / O incentive 2011		3,270,529	65,794	3,204,734		755,619	15,278	740,341		6,155,566	121,792	6,033,774	
31 W incentive 2011		3,270,529	65,794	3,204,734		755,619	15,278	740,341		6,155,566	121,792	6,033,774	
32 W / O incentive 2012		3,204,734	65,794	3,138,940		740,341	15,278	725,063		6,033,774	121,792	5,911,982	
33 W incentive 2012		3,204,734	65,794	3,138,940		740,341	15,278	725,063		6,033,774	121,792	5,911,982	
34 W / O incentive 2013		3,138,940	74,975	3,063,965		725,063	17,410	707,653		5,911,982	138,786	5,773,196	
35 W incentive 2013		3,138,940	74,975	3,063,965		725,063	17,410	707,653		5,911,982	138,786	5,773,196	
36 W / O incentive 2014		3,063,965	78,035	2,985,930		707,653	18,120	689,533		5,773,196	144,451	5,628,745	
37 W incentive 2014		3,063,965	78,035	2,985,930		707,653	18,120	689,533		5,773,196	144,451	5,628,745	
38 W / O incentive 2015		2,985,930	78,035	2,907,895	452,582	689,533	18,120	671,413	104,607	5,628,745	144,451	5,484,294	850,674
39 W incentive 2015		2,985,930	78,035	2,907,895	478,808	689,533	18,120	671,413	104,607	5,628,745	144,451	5,484,294	850,674



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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																	
10					Project AK-1				Project AK-2				Project AK-3				
11 Schedule 12	(Yes or No)	Yes	B1507			Yes	B1507			Yes	B1507						
12 Life		43	Rebuild Mt Storm - Doubs 500 kV			43	Rebuild Mt Storm - Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV						
13 FCR W/O incentive	Line 3	12.7098%				12.7098%				12.7098%							
14 Incentive Factor (Basis Points /100)		0				0				0							
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%				12.7098%				12.7098%							
16 Investment		23,947,642				21,791,010				120,381,556							
17 Annual Depreciation Exp		556,922				506,768				2,799,571							
18 In Service Month (1-12)		12				5				5							
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
20 W / O incentive	2006																
21 W incentive	2006																
22 W / O incentive	2007																
23 W incentive	2007																
24 W / O incentive	2008																
25 W incentive	2008																
26 W / O incentive	2009																
27 W incentive	2009																
28 W / O incentive	2010																
29 W incentive	2010																
30 W / O incentive	2011	23,947,642	19,565	23,928,077													
31 W incentive	2011	23,947,642	19,565	23,928,077													
32 W / O incentive	2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963									
33 W incentive	2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963									
34 W / O incentive	2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824					
35 W incentive	2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824					
36 W / O incentive	2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,631,824	2,799,571	115,832,253					
37 W incentive	2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,631,824	2,799,571	115,832,253					
38 W / O incentive	2015	22,366,512	556,922	21,809,590	3,364,272	20,530,301	506,768	20,023,534	3,083,926	115,832,253	2,799,571	113,032,682	17,343,725				
39 W incentive	2015	22,366,512	556,922	21,809,590	3,364,272	20,530,301	506,768	20,023,534	3,083,926	115,832,253	2,799,571	113,032,682	17,343,725				

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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project AK-4				Project AK-5				Project AK-6			
11 Schedule 12	(Yes or No)	Yes	B1507			Yes	B1507			Yes	B1507		
12 Life		43	Rebuild Mt. Storm-Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV		
13 FCR W/O incentive	Line 3	12.7098%				12.7098%				12.7098%			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%				12.7098%				12.7098%			
16 Investment		149,952,489				15,394,401				-			
17 Annual Depreciation Exp		3,487,267				358,009				-			
18 In Service Month (1-12)		5				5				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013												
35 W incentive	2013												
36 W / O incentive	2014	149,952,489	2,179,542	147,772,947									
37 W incentive	2014	149,952,489	2,179,542	147,772,947									
38 W / O incentive	2015	147,772,947	3,487,267	144,285,680	22,047,322	15,394,401	223,756	15,170,645	1,437,744	-	-	-	-
39 W incentive	2015	147,772,947	3,487,267	144,285,680	22,047,322	15,394,401	223,756	15,170,645	1,437,744	-	-	-	-

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project AK-7				Project AL				Project AM			
11 Schedule 12	(Yes or No)	Yes	B1507			Yes	B0457			Yes	B0784		
12 Life		43	Rebuild Mt. Storm-Doubs 500 kV			43	Replace both wave traps on			43	Replace wave traps on North Anna to		
13 FCR W/O incentive	Line 3	12.7098%				12.7098%	Dooms - Lexington 500 kV			12.7098%	Ladysmith 500 kV		
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%				12.7098%				12.7098%			
16 Investment		-				108,763				75,695			
17 Annual Depreciation Exp		-				2,529				1,760			
18 In Service Month (1-12)		12				12				10			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011					108,763	89	108,674		75,695	309	75,386	
31 W incentive	2011					108,763	89	108,674		75,695	309	75,386	
32 W / O incentive	2012					108,674	2,133	106,542		75,386	1,484	73,902	
33 W incentive	2012					108,674	2,133	106,542		75,386	1,484	73,902	
34 W / O incentive	2013					106,542	2,430	104,111		73,902	1,691	72,210	
35 W incentive	2013					106,542	2,430	104,111		73,902	1,691	72,210	
36 W / O incentive	2014					104,111	2,529	101,582		72,210	1,760	70,450	
37 W incentive	2014					104,111	2,529	101,582		72,210	1,760	70,450	
38 W / O incentive	2015	-	-	-	-	101,582	2,529	99,053	15,280	70,450	1,760	68,690	10,603
39 W incentive	2015	-	-	-	-	101,582	2,529	99,053	15,280	70,450	1,760	68,690	10,603
A					109,758				16,233				11,264
B					109,758				16,233				11,264
C					-				15,280				10,603
D					-				15,280				10,603
E					(109,758)				(954)				(661)
F					(109,758)				(954)				(661)
G					-				-				-
H					-				-				-
I					-				-				-
W / O incentive													
W incentive													



Virginia Electric and Power Company  
ATTACHMENT H-16A  
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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project AO				Project AP-1				Project AP-2			
11 Schedule 12	(Yes or No)	Yes	B1224			Yes	B1508.3			Yes	B1508.3		
12 Life		43	Install 2nd Clover 500/230			43	Upgrade a 115 kV shunt capacitor banks			43	Upgrade a 115 kV shunt capacitor banks		
13 FCR W/O incentive	Line 3	12.7098%	kV transformer and a 150			12.7098%	at Merck and Edinburg			12.7098%	at Merck and Edinburg		
14 Incentive Factor (Basis Points /100)		0	MVAr capacitor			0				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%				12.7098%	Merck			12.7098%	Edinburg		
16 Investment		14,160,502				511,009				755,038			
17 Annual Depreciation Exp		329,314				11,884				17,559			
18 In Service Month (1-12)		4				7				2			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012					511,009	4,592	506,417		755,038	12,954	742,084	
33 W incentive	2012					511,009	4,592	506,417		755,038	12,954	742,084	
34 W / O incentive	2013	14,160,502	233,264	13,927,238		506,417	11,418	494,999		742,084	16,870	725,213	
35 W incentive	2013	14,160,502	233,264	13,927,238		506,417	11,418	494,999		742,084	16,870	725,213	
36 W / O incentive	2014	13,927,238	329,314	13,597,924		494,999	11,884	483,115		725,213	17,559	707,654	
37 W incentive	2014	13,927,238	329,314	13,597,924		494,999	11,884	483,115		725,213	17,559	707,654	
38 W / O incentive	2015	13,597,924	329,314	13,268,610	2,036,657	483,115	11,884	471,231	72,532	707,654	17,559	690,095	106,385
39 W incentive	2015	13,597,924	329,314	13,268,610	2,036,657	483,115	11,884	471,231	72,532	707,654	17,559	690,095	106,385

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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																								
10	Project AQ																Project AR				Project AS			
11 Schedule 12	(Yes or No)	Yes	B1647			Yes	B1648			Yes	B1649													
12 Life		43	Upgrade the name plate			43	Upgrade the name plate rating			43	Replace Morrisville 500 kV													
13 FCR W/O incentive	Line 3	12.7098%	rating at Morrisville 500 kV			12.7098%	at Morrisville 500 kV			12.7098%	breaker 'H1T580' with													
14 Incentive Factor (Basis Points /100)		0	breaker 'H1T573' with			0	breaker 'H2T545' with			0	50kA breaker													
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%	50kA breaker			12.7098%	50kA breaker			12.7098%														
16 Investment		16,278				16,278				858,877														
17 Annual Depreciation Exp		379				379				19,974														
18 In Service Month (1-12)		1				1				1														
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req											
20 W / O incentive	2006																							
21 W incentive	2006																							
22 W / O incentive	2007																							
23 W incentive	2007																							
24 W / O incentive	2008																							
25 W incentive	2008																							
26 W / O incentive	2009																							
27 W incentive	2009																							
28 W / O incentive	2010																							
29 W incentive	2010																							
30 W / O incentive	2011																							
31 W incentive	2011																							
32 W / O incentive	2012																							
33 W incentive	2012																							
34 W / O incentive	2013	16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388												
35 W incentive	2013	16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388												
36 W / O incentive	2014	15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414												
37 W incentive	2014	15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414												
38 W / O incentive	2015	15,549	379	15,170	2,331	15,549	379	15,170	2,331	820,414	19,974	800,440	122,978											
39 W incentive	2015	15,549	379	15,170	2,331	15,549	379	15,170	2,331	820,414	19,974	800,440	122,978											
</																								

Virginia Electric and Power Company  
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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project AT				Project AU-1				Project AU-2			
11 Schedule 12 (Yes or No)		Yes	B1650			Yes	B1188.6			Yes	B1188.6		
12 Life		43	Replace Morrisville 500 kV			43	Install one 500/230 kV			43	Install one 500/230 kV		
13 FCR W/O incentive Line 3		12.7098%	breaker 'H2T569' with			12.7098%	transformer and two 230 kV breakers			12.7098%	transformer and two 230 kV breakers		
14 Incentive Factor (Basis Points /100)		0	50kA breaker			0	at Brambleton			0	at Brambleton		
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%				12.7098%				12.7098%			
16 Investment		858,877				235,892				16,717,801			
17 Annual Depreciation Exp		19,974				5,486				388,786			
18 In Service Month (1-12)		1				6				12			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011													
31 W incentive 2011													
32 W / O incentive 2012						235,892	2,505	233,387					
33 W incentive 2012						235,892	2,505	233,387					
34 W / O incentive 2013		858,877	18,489	840,388		233,387	5,271	228,116		16,717,801	16,199	16,701,602	
35 W incentive 2013		858,877	18,489	840,388		233,387	5,271	228,116		16,717,801	16,199	16,701,602	
36 W / O incentive 2014		840,388	19,974	820,414		228,116	5,486	222,630		16,701,602	388,786	16,312,816	
37 W incentive 2014		840,388	19,974	820,414		228,116	5,486	222,630		16,701,602	388,786	16,312,816	
38 W / O incentive 2015		820,414	19,974	800,440	122,978	222,630	5,486	217,144	33,433	16,312,816	388,786	15,924,029	2,437,408
39 W incentive 2015		820,414	19,974	800,440	122,978	222,630	5,486	217,144	33,433	16,312,816	388,786	15,924,029	2,437,408



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Virginia Electric and Power Company  
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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AY-2				Project AZ				Project BA			
10		Yes	B0756.1			Yes	B1797			Yes	B1799		
11 Schedule 12	(Yes or No)	43	Install two 500 kV breakers at			43	Wreck and rebuild 7 miles of the			43	Build 150 MVAR Switched Shunt at Pleasant		
12 Life		12.7098%	Chancellor 500 kV			12.7098%	Dominion owned section of Cloverdale -			12.7098%	View 500 kV		
13 FCR W/O incentive	Line 3	0				0	Lexington 500 kV			0			
14 Incentive Factor (Basis Points /100)		12.7098%				12.7098%				12.7098%			
15 FCR W incentive L.13 +(L.14*L.5)		116,523				18,459,911				25,985,144			
16 Investment		2,710				429,300				604,306			
17 Annual Depreciation Exp		12				10				11			
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013					18,459,911	89,438	18,370,473					
35 W incentive	2013					18,459,911	89,438	18,370,473					
36 W / O incentive	2014	116,523	113	116,410		18,370,473	429,300	17,941,173		25,985,144	75,538	25,909,606	
37 W incentive	2014	116,523	113	116,410		18,370,473	429,300	17,941,173		25,985,144	75,538	25,909,606	
38 W / O incentive	2015	116,410	2,710	113,700	17,333	17,941,173	429,300	17,511,873	2,682,308	25,909,606	604,306	25,305,300	3,858,965
39 W incentive	2015	116,410	2,710	113,700	17,333	17,941,173	429,300	17,511,873	2,682,308	25,909,606	604,306	25,305,300	3,858,965
A													
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H													
I													
W / O incentive													
W incentive													



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10	Project BB-1					Project BB-2					Project BB-3				
11 Schedule 12	(Yes or No)	Yes	B1798			Yes	B1798			Yes	B1798				
12 Life		43	Build a 450 MVAR SVC and 300 MVAR			43	Build a 450 MVAR SVC and 300 MVAR			43	Build a 450 MVAR SVC and 300 MVAR				
13 FCR W/O incentive	Line 3	12.7098%	switched shunt at Loudoun 500 kV			12.7098%	switched shunt at Loudoun 500 kV			12.7098%	switched shunt at Loudoun 500 kV				
14 Incentive Factor (Basis Points /100)		0				0				0					
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%				12.7098%				12.7098%					
16 Investment		3,131,641				39,174,512				18,443,400					
17 Annual Depreciation Exp		72,829				911,035				428,916					
18 In Service Month (1-12)		12				5				6					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20 W / O incentive	2006														
21 W incentive	2006														
22 W / O incentive	2007														
23 W incentive	2007														
24 W / O incentive	2008														
25 W incentive	2008														
26 W / O incentive	2009														
27 W incentive	2009														
28 W / O incentive	2010														
29 W incentive	2010														
30 W / O incentive	2011														
31 W incentive	2011														
32 W / O incentive	2012														
33 W incentive	2012														
34 W / O incentive	2013	3,131,641	3,035	3,128,606											
35 W incentive	2013	3,131,641	3,035	3,128,606											
36 W / O incentive	2014	3,128,606	72,829	3,055,778		39,174,512	569,397	38,605,115		18,443,400	232,330	18,211,070			
37 W incentive	2014	3,128,606	72,829	3,055,778		39,174,512	569,397	38,605,115		18,443,400	232,330	18,211,070			
38 W / O incentive	2015	3,055,778	72,829	2,982,949	456,584	38,605,115	911,035	37,694,080	5,759,778	18,211,070	428,916	17,782,154	2,716,252		
39 W incentive	2015	3,055,778	72,829	2,982,949	456,584	38,605,115	911,035	37,694,080	5,759,778	18,211,070	428,916	17,782,154	2,716,252		

These Three Columns are Repeated to Provide Line Number References on All Pages															
10	Project BB-4					Project BB-5					Project BB-6				
11 Schedule 12 (Yes or No)	Yes	B1798				Yes	B1798				Yes	B1798			
12 Life	43	Build a 450 MVAR SVC and 300 MVAR				43	Build a 450 MVAR SVC and 300 MVAR				43	Build a 450 MVAR SVC and 300 MVAR			
13 FCR W/O incentive Line 3	12.7098%	switched shunt at Loudoun 500 kV				12.7098%	switched shunt at Loudoun 500 kV				12.7098%	switched shunt at Loudoun 500 kV			
14 Incentive Factor (Basis Points /100)	0				0				0						
15 FCR W incentive L.13 +(L.14*L.5)	12.7098%				12.7098%				12.7098%						
16 Investment	37,531,444				8,234,610				4,584,027						
17 Annual Depreciation Exp	872,824				191,503				106,605						
18 In Service Month (1-12)	8				12				1						
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
20 W / O incentive 2006															
21 W incentive 2006															
22 W / O incentive 2007															
23 W incentive 2007															
24 W / O incentive 2008															
25 W incentive 2008															
26 W / O incentive 2009															
27 W incentive 2009															
28 W / O incentive 2010															
29 W incentive 2010															
30 W / O incentive 2011															
31 W incentive 2011															
32 W / O incentive 2012															
33 W incentive 2012															
34 W / O incentive 2013															
35 W incentive 2013															
36 W / O incentive 2014	37,531,444	327,309	37,204,135		8,234,610	7,979	8,226,631								
37 W incentive 2014	37,531,444	327,309	37,204,135		8,234,610	7,979	8,226,631								
38 W / O incentive 2015	37,204,135	872,824	36,331,311	5,545,934	8,226,631	191,503	8,035,128	1,224,922	4,584,027	102,163	4,481,864	654,287			
39 W incentive 2015	37,204,135	872,824	36,331,311	5,545,934	8,226,631	191,503	8,035,128	1,224,922	4,584,027	102,163	4,481,864	654,287			
A				4,265,969				1,247,886				-			
B				4,265,969				1,247,886				-			
C				5,545,934				1,224,922				654,287			
D				5,545,934				1,224,922				654,287			
E				1,279,964				(22,964)				654,287			
F				1,279,964				(22,964)				654,287			
G				-				-				-			
H				-				-				-			
I				-				-				-			
W / O incentive															
W incentive															

These Three Columns  
are Repeated to Provide  
Line Number  
References on All Pages

10			Project BC				Project BD-1				Project BD-2			
11 Schedule 12 (Yes or No)			Yes	B1805			Yes	B1508.1			Yes	B1508.1		
12 Life			43	Install a 250 MVAR SVC at the existing Mt.			43	Build a 2nd 230kV line Harrisonburg to			43	Build a 2nd 230kV line Harrisonburg to		
13 FCR W/O incentive Line 3			12.7098%	Storm 500 kV substation			12.7098%	Endless Caverns			12.7098%	Endless Caverns		
14 Incentive Factor (Basis Points /100)			0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)			12.7098%				12.7098%				12.7098%			
16 Investment			37,153,276				4,829,987				50,892,286			
17 Annual Depreciation Exp			864,030				112,325				1,183,542			
18 In Service Month (1-12)			6				10				9			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006														
21 W incentive 2006														
22 W / O incentive 2007														
23 W incentive 2007														
24 W / O incentive 2008														
25 W incentive 2008														
26 W / O incentive 2009														
27 W incentive 2009														
28 W / O incentive 2010														
29 W incentive 2010														
30 W / O incentive 2011														
31 W incentive 2011														
32 W / O incentive 2012														
33 W incentive 2012														
34 W / O incentive 2013							4,829,987	23,401	4,806,586					
35 W incentive 2013							4,829,987	23,401	4,806,586					
36 W / O incentive 2014			37,153,276	468,016	36,685,260		4,806,586	112,325	4,694,261		50,892,286	345,200	50,547,086	
37 W incentive 2014			37,153,276	468,016	36,685,260		4,806,586	112,325	4,694,261		50,892,286	345,200	50,547,086	
38 W / O incentive 2015			36,685,260	864,030	35,821,230	5,471,750	4,694,261	112,325	4,581,935	701,819	50,547,086	1,183,542	49,363,545	7,532,769
39 W incentive 2015			36,685,260	864,030	35,821,230	5,471,750	4,694,261	112,325	4,581,935	701,819	50,547,086	1,183,542	49,363,545	7,532,769

A	5,769,763	651,204	7,788,588
B	5,769,763	651,204	7,788,588
C	5,471,750	701,819	7,532,769
D	5,471,750	701,819	7,532,769
E	(298,014)	50,615	(255,818)
F	(298,014)	50,615	(255,818)
G	-	-	-
H	-	-	-
I	-	-	-

W / O incentive	
W incentive	



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	Project BD-3					Project BD-4				Project BE			
11 Schedule 12	(Yes or No)	Yes	B1508.1			Yes	B1508.1			Yes	B1508.2		
12 Life		43	Build a 2nd 230kV line Harrisonburg to			43	Build a 2nd 230kV line Harrisonburg to			43	Install a 3rd 230 - 115 kV Tx at		
13 FCR W/O incentive	Line 3	12.7098%	Endless Caverns			12.7098%	Endless Caverns			12.7098%	Endless Caverns		
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%				12.7098%				12.7098%			
16 Investment		2,000,000				5,640,543				11,994,009			
17 Annual Depreciation Exp		46,512				131,175				278,930			
18 In Service Month (1-12)		12				6				9			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19													
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013												
35 W incentive	2013												
36 W / O incentive	2014	2,000,000	1,938	1,998,062						11,994,009	81,355	11,912,654	
37 W incentive	2014	2,000,000	1,938	1,998,062						11,994,009	81,355	11,912,654	
38 W / O incentive	2015	1,998,062	46,512	1,951,550	297,506	5,640,543	71,053	5,569,490	456,930	11,912,654	278,930	11,633,724	1,775,281
39 W incentive	2015	1,998,062	46,512	1,951,550	297,506	5,640,543	71,053	5,569,490	456,930	11,912,654	278,930	11,633,724	1,775,281

These Three Columns are Repeated to Provide Line Number References on All Pages	
10	
11 Schedule 12 (Yes or No)	
12 Life	
13 FCR W/O incentive Line 3	
14 Incentive Factor (Basis Points /100)	
15 FCR W incentive L.13 +(L.14*L.5)	
16 Investment	
17 Annual Depreciation Exp	
18 In Service Month (1-12)	
19	
20 W / O incentive 2006	
21 W incentive 2006	
22 W / O incentive 2007	
23 W incentive 2007	
24 W / O incentive 2008	
25 W incentive 2008	
26 W / O incentive 2009	
27 W incentive 2009	
28 W / O incentive 2010	
29 W incentive 2010	
30 W / O incentive 2011	
31 W incentive 2011	
32 W / O incentive 2012	
33 W incentive 2012	
34 W / O incentive 2013	
35 W incentive 2013	
36 W / O incentive 2014	
37 W incentive 2014	
38 W / O incentive 2015	
39 W incentive 2015	
A	
B	
C	
D	
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G	
H	
I	
W / O incentive	
W incentive	

Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project BF-4				Project BG-1				Project BG-2			
11 Schedule 12	(Yes or No)	Yes	B2053			Yes	B1906.1			Yes	B1906.1		
12 Life		43	Rebuild 28 mile line			43	At Yadkin 500 kV, install six 500 kV breakers			43	At Yadkin 500 kV, install six 500 kV breakers		
13 FCR W/O incentive	Line 3	12.7098%	(Altavista - Skimmer, 115kV)			12.7098%				12.7098%			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%				12.7098%				12.7098%			
16 Investment		944,125				4,398,307				5,644,742			
17 Annual Depreciation Exp		21,956				102,286				131,273			
18 In Service Month (1-12)		12				5				11			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013												
35 W incentive	2013												
36 W / O incentive	2014												
37 W incentive	2014												
38 W / O incentive	2015	944,125	915	943,210	5,912	4,398,307	63,929	4,334,378	410,775	5,644,742	16,409	5,628,333	105,958
39 W incentive	2015	944,125	915	943,210	5,912	4,398,307	63,929	4,334,378	410,775	5,644,742	16,409	5,628,333	105,958
										</			



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Project BH-1				Project BH-2				Project BH-3			
11 Schedule 12	(Yes or No)	Yes	B1908			Yes	B1908			Yes	B1908		
12 Life		43	Rebuild Lexington-Dooms 500 kV			43	Rebuild Lexington-Dooms 500 kV			43	Rebuild Lexington-Dooms 500 kV		
13 FCR W/O incentive	Line 3	12.7098%				12.7098%				12.7098%			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%				12.7098%				12.7098%			
16 Investment		72,049,058				30,025,678							
17 Annual Depreciation Exp		1,675,559				698,272				-			
18 In Service Month (1-12)		5				12							
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013												
35 W incentive	2013												
36 W / O incentive	2014												
37 W incentive	2014												
38 W / O incentive	2015	72,049,058	1,047,225	71,001,833	6,728,944	30,025,678	29,095	29,996,583	188,026	-	-	-	-
39 W incentive	2015	72,049,058	1,047,225	71,001,833	6,728,944	30,025,678	29,095	29,996,583	188,026	-	-	-	-
										</			

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Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages									
10		Project BX				Project CA-1			
11 Schedule 12 (Yes or No)		Yes	B1791			Yes	B2373		
12 Life		43	Wreck and rebuild 2.1 mile section of			43	Build 2nd Loudoun - Brambleton 500 kV within		
13 FCR W/O incentive Line 3		12.7098%	Gordonsville and Somerset (Line #11)			12.7098%	existing ROW. The Loudoun - Brambleton		
14 Incentive Factor (Basis Points /100)		0				0	230 kV line relocated as an underbuild on the		
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%				12.7098%	new 500 kV line.		
16 Investment		3,441,963				25,226,818			
17 Annual Depreciation Exp		80,046				586,670			
18 In Service Month (1-12)		5				12			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006									
21 W incentive 2006									
22 W / O incentive 2007									
23 W incentive 2007									
24 W / O incentive 2008									
25 W incentive 2008									
26 W / O incentive 2009									
27 W incentive 2009									
28 W / O incentive 2010									
29 W incentive 2010									
30 W / O incentive 2011									
31 W incentive 2011									
32 W / O incentive 2012									
33 W incentive 2012									
34 W / O incentive 2013									
35 W incentive 2013									
36 W / O incentive 2014									
37 W incentive 2014									
38 W / O incentive 2015		3,441,963	50,029	3,391,934	321,458	25,226,818	24,445	25,202,373	157,975
39 W incentive 2015		3,441,963	50,029	3,391,934	321,458	25,226,818	24,445	25,202,373	157,975



Virginia Electric and Power Company  
ATTACHMENT H-16A  
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages									
10		Project CE							
11 Schedule 12	(Yes or No)	Yes	B2471			If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.		
12 Life		43	R/P Midlothian 500 kV breaker and						
13 FCR W/O incentive	Line 3	12.7098%	M.O. switches with 3 breaker 500 kV ring bus.						
14 Incentive Factor (Basis Points /100)		0	Terminate Lines #563 Carson - Midlothian,						
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%	#576 Midlothian - North Anna,						
16 Investment		7,824,557	Transformer #2 in new ring			Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive		
17 Annual Depreciation Exp		181,966							
18 In Service Month (1-12)		11							
19		Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum	
20 W / O incentive	2006								
21 W incentive	2006								
22 W / O incentive	2007								
23 W incentive	2007								
24 W / O incentive	2008								
25 W incentive	2008								
26 W / O incentive	2009								
27 W incentive	2009								
28 W / O incentive	2010								
29 W incentive	2010								
30 W / O incentive	2011								
31 W incentive	2011								
32 W / O incentive	2012								
33 W incentive	2012								
34 W / O incentive	2013								
35 W incentive	2013								
36 W / O incentive	2014								
37 W incentive	2014								
38 W / O incentive	2015	7,824,557	22,746	7,801,811	146,876	189,962,213		48,489,040	
39 W incentive	2015	7,824,557	22,746	7,801,811	146,876	194,746,284	51,517,422		

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
***Attachment 8 - Securitization Workpaper***  
**(000's)**

Line #

	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

## Virginia Electric and Power Company

**ATTACHMENT H-16A****Attachment 9 - Depreciation Rates<sup>1</sup>****Depreciation Rates Applicable Through March 31, 2013**

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

<sup>1</sup>Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.



Virginia Electric and Power Company  
**ATTACHMENT H-16A**  
**Attachment 9 - Depreciation Rates (Continued)<sup>1</sup>**

**Depreciation Rates Applicable on and After April 1, 2013**

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

<sup>1</sup>Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.