



Interconnection Reform Task Force PJM Solution Proposal Framework

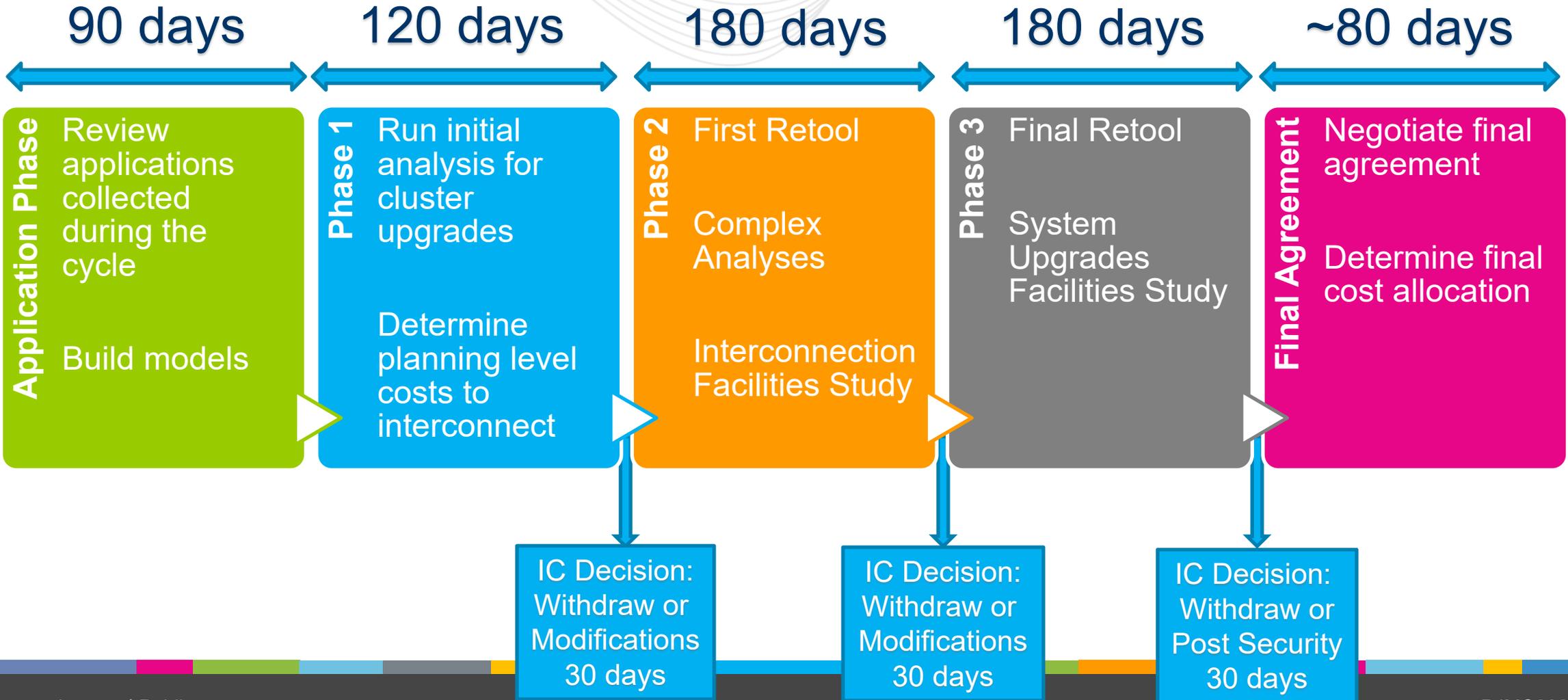
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- Framework was created by PJM staff and management over several sessions
- The framework borrows heavily from interconnection processes in other RTOs
- Proposed solution is a work in progress as many details still need to be further developed

- Ideal timing not to exceed 2 years
- Cost and study construct should be cluster/cycle based
- Subsequent cycle management should be assessed based on completion of a certain point in the prior cycle to minimize backlog
- Provide customers with more actionable information, earlier in the process
- Attempt to merge all other application types into new process
- State jurisdictional projects should first receive their interconnection agreement from the Transmission Owner / Distribution Provider prior to coming to PJM

- Remove incremental financial rights for generators for simplification and due to removal of first-to-cause construct
- Remove other generation interconnection request forms (Attachments Y & BB) for simplification
- Remove or reduce scope of pre-application process
- Make project changes predictable from a process viewpoint and automatic to provide certainty to customers
- Allow off-ramps for generators proceeding through the process at various decision points

Total time per cycle – 710 days



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