

Draft Meeting Minutes



Market Settlements Subcommittee Conference Call August 18, 2015 1:00 p.m. – 4:00 p.m. EST

Administration

PJM reviewed the Anti-Trust Policy, Code of Conduct and Media Participation Policy and performed roll call. The Subcommittee approved the minutes from the July 21, 2015 MSS meeting.

Ms. Susan Kenney provided an update on upcoming security enhancements that will affect Power Meter and InSchedule. The enhancements will be seamless to any users accessing the applications via the user interface or the PJM provided Command Line Interface (CLI). However any customers that implemented custom code to interact browserlessly with either application should review the posted slides for potential impacts.

Working Issues

1. Third Settlement ("Settlement C") Business Process

Ms. Marji Philips, Direct Energy, presented a Problem Statement and Issue Charge regarding PJM's third settlement process, which requires all affected parties to consent to a resettlement. Several proposal components were discussed including incorporating a more formal/official third settlement process that is similar to the current 60-Day Settlement B reconciliation process, revising the Tariff language that requires all parties to consent to a resettlement (similar to NYISO Tariff), implementing a threshold requirement, and/or extending the two year window for resettlements. PJM will present a summary of the Problem Statement and Issue Charge at the September 9 MIC meeting as an informational update. The MSS will then begin to move forward with the stakeholder process on this issue at the September 22, 2015 meeting.

Network Service Peak Load Data Submission

Mr. Ray Fernandez, PJM, reviewed the submitted Problem Statement and Issue Charge regarding market data consistency for NSPL and PLC daily zonal scaling factors. He presented a proposal to enhance eRPM to calculate and apply a daily zonal scaling factor to NSPL values in addition to PLC values. Discussion followed regarding potential issues if PJM were to perform the scaling on both values and whether the submission of unscaled values by EDCs would be mandatory. Members agreed to hold a conference call with the EDCs and PJM to obtain feedback and identify specific design components in relation to the problem statement. PJM will present the results of this call at the September 22, 2015 MSS meeting.

3. Requests for MSRS Reports

Requests were made to create new MSRS reports that provide supporting details for Black Start and Reactive Supply/Voltage Control credits. Due to Critical Energy Infrastructure Information requirements, PJM is restricted on the distribution of Black Start unit information. For Reactive Supply

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and Voltage Control credits, PJM Settlements does not track a unit level breakdown for the requested supporting details. However, PJM does post this information on a zonal level on a monthly basis. PJM will remain status quo on these reports.

Miscellaneous Settlements Items

Mr. Sean Flamm, PJM, provided an update on the upcoming changes to MSRS reports which support the Residual Metered Load and Load Management Test Failure updates. Affected reports include Congestion and Loss Load Reconciliation Charges, Residual Metered Load Aggregate Reconciliation Charges, Load Management Test Failure Charge Summary, Load Management Test Failure Credit Summary, Operating Reserve Deviation Summary, and FERC EQR. Detailed documentation of the upcoming report changes can be found on the MSRS Reports Documentation section on PJM.com.

Future Agenda Items

Participants will have the opportunity to request the addition of any new item(s) to the agenda of a future meeting.

Sub-hourly Settlements

Future Meeting Dates

September 22, 2015	1:00 p.m. – 4:00 p.m.	Conference Call
October 20, 2015	1:00 p.m. – 4:00 p.m.	Conference Call
November 17, 2015	1:00 p.m. – 4:00 p.m.	Conference Call
December 15, 2015	1:00 p.m. – 4:00 p.m.	Conference Call

Meeting Attendees

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Mollenkopf, Sandy Labij, Christina Miller, Sara Menciano, Christina Stadelmeyer, Rebecca Caruthers, Anna

Caruthers, Anna Sensenig, Jim Wilhite, Chad Benchek, Jim Marton, David Pratzon, David

Wilson, Rob Pringle, Matt Meridionale, Kevin Mabry, David Hart, Joy

Kingston, Amber Owens, Christina Jones, Sharron Carmean, Gregory Salem, Jay

Loudenburg, Zack Borradaile, Michael Budney, David Disciullo, Nicholas

Flamm, Sean Hsia, Eric Million, Mark Murphy, Francine Cook Jr., Patrick

Cook Jr., Patrick Chesser, Kathrina Hamilton, Keith Drakely, Nicole

Di Lorio, Michelle Gondek, John Moran, Terry Saxe. Barbara

Grisolia, Al

Goldschmidt, Tom Hartman, Gary Sassaman, Terri

Thantry, Ganesh Blume, Craig Wong, Bryant Hewett, Christopher

Tew, Linda Anderson, Kevin

Author: Nicholas DiSciullo

East Kentucky Power Cooperative, Inc.

EcoGrove Wind, LLC EcoGrove Wind, LLC Energy Authority, Inc. (The)

Exelon Business Services Company, LLC

FirstEnergy Corporation

FirstEnergy Solutions Corporation FirstEnergy Solutions Corporation FirstEnergy Solutions Corporation FirstEnergy Solutions Corporation

GT Power Group

Illinois Municipal Electric Agency Illinois Power Marketing Company Jersey Central Power & Light Company McNees Wallace & Nurick LLC

North Carolina Electric Membership Corporation North Carolina Electric Membership Corporation North Carolina Electric Membership Corporation North Carolina Municipal Power Agency # 1

OPSI

Pennsylvania Electric Company

Pennsylvania Renewable Resources, Associates

PJM Interconnection, LLC
Potomac Electric Power Company

Power Costs Inc Powerex Corp.

PPL Electric Utilities Corporation d/b/a PPL Utilities

PSE&G Solar 4 All

PSEG Energy Resources and Trade LLC PSEG Energy Resources and Trade LLC Public Service Electric & Gas Company Public Service Electric & Gas Company

Talen Energy Marketing, LLC Talen Energy Marketing, LLC Talen Energy Marketing, LLC Tenaska Power Services Co. UGI Energy Services, Inc.

Ventyx

Virginia Electric & Power Company Virginia Electric & Power Company Washington Gas Energy Services, Inc. Transmission Owner Generation Owner Generation Owner Other Supplier Transmission Owner Transmission Owner Transmission Owner Transmission Owner Transmission Owner Transmission Owner Not Applicable

Not Applicable
Electric Distributor
Generation Owner
Transmission Owner
Not Applicable
Electric Distributor
Electric Distributor

Electric Distributor
Electric Distributor
Electric Distributor
Other Supplier
Not Applicable
Transmission Owner
Generation Owner
Not Applicable
Not Applicable

Not Applicable
Not Applicable
Not Applicable
Not Applicable
Not Applicable
Not Applicable
Not Applicable
Lectric Distributor
Not Applicable

Not Applicable Other Supplier Transmission Owner Not Applicable Transmission Owner Transmission Owner Transmission Owner Generation Owner Generation Owner Generation Owner Generation Owner

Not Applicable Transmission Owner Transmission Owner Other Supplier

Other Supplier

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