



Inter-regional Planning Update

Transmission Expansion Advisory Committee

February 8, 2018

- Beginning PJM RTEP cycle
 - Assumptions, models, schedules – January TEAC
 - Reliability analysis, results, proposal windows – 2018/2019
 - Longer-term reliability and market efficiency window November 1, 2018
 - Longer-term proposal analysis 2019

- <http://www.pjm.com/planning/interregional-planning.aspx>
 - Data exchanges
 - Reviews of regional needs and solutions
 - Determination of any more efficient or cost effective interregional transmission
 - Ongoing queue request coordination
 - Stakeholder reviews and input
 - PJM TEAC
 - MISO IPSAC
 - NE Protocol IPSAC
 - Respective external neighbor regional processes

- PJM-MISO IPSAC - <http://www.pjm.com/committees-and-groups/stakeholder-meetings/ipsac-midwest.aspx>
 - March 30, 2018 – new planning cycle
- NE Protocol IPSAC - <http://www.pjm.com/committees-and-groups/stakeholder-meetings/ipsac-ny-ne.aspx> and <http://www.pjm.com/-/media/committees-groups/stakeholder-meetings/ipsac/20170519/20170519-ipsac-planning-cycle.ashx>
 - May 18, 2018 – NCSP review, regional issues and solutions review, next steps
 - <http://www.pjm.com/-/media/committees-groups/stakeholder-meetings/ipsac/20170519/20170519-ipsac-planning-cycle.ashx>
- SERTP- regional process: www.southeasternrtp.com
 - Next biennial review – May 8, 2018 - Atlanta
 - NCTPC TAG – March 27
- SERC
 - SERC spring meetings March 20-21

- Technical Committee meeting & workshop – Atlanta, April 10-11
- NERC discussions for potential Agreement to establish as “designee” under reliability standard MOD-032-1
- Active effort underway supporting NERC EI frequency review for upcoming NERC annual assessments
- Concept “state of the grid” report remains under discussion
- Production Cost Eastern Interconnection model

- V1 – 2/01/2018 – Original Version Posted to PJM.com