



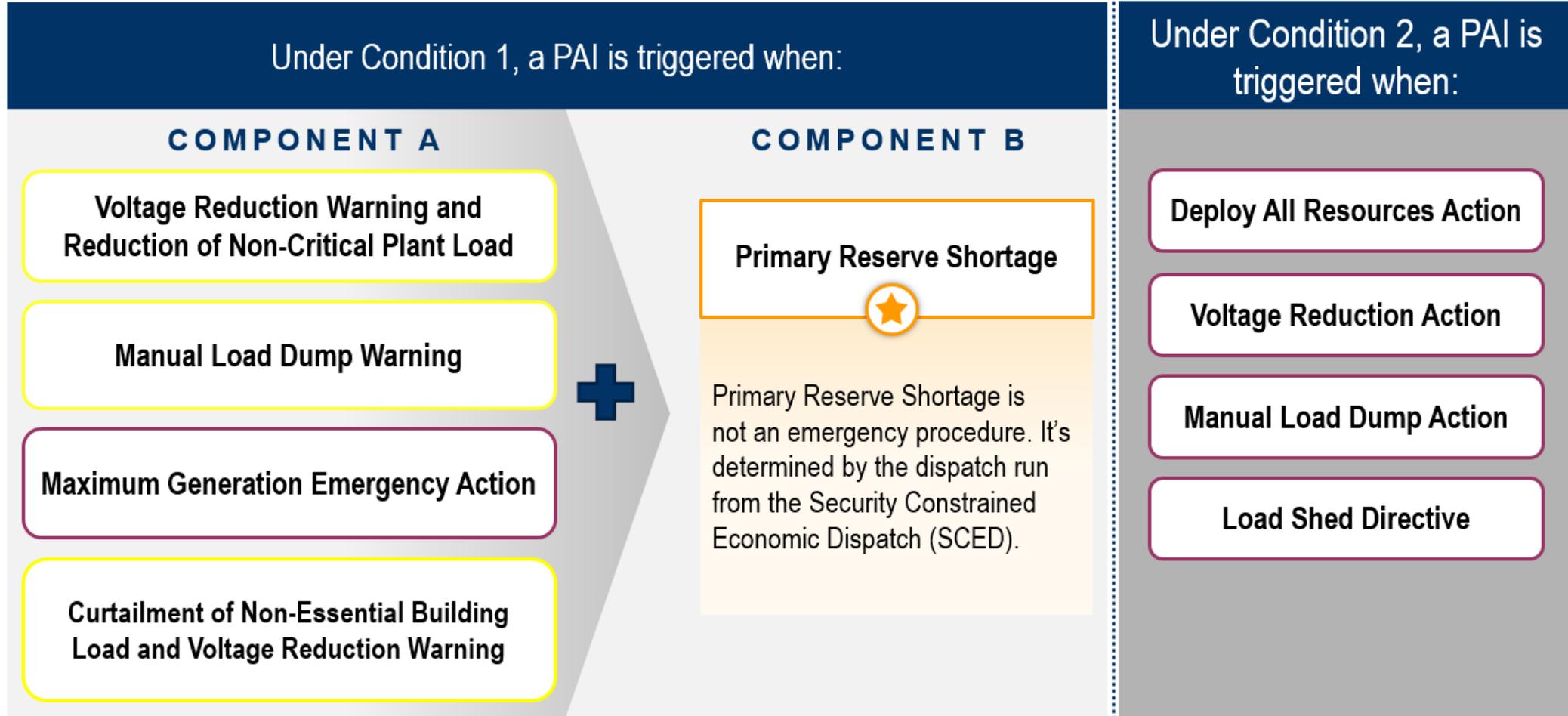
# Performance Assessment Interval Triggers – Conforming Manual Changes

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Market Implementation Committee  
October 4, 2023

- On July 28, 2023, the Commission issued an order accepting the changes to the definition of Emergency Action, for purposes of determining Performance Assessment Intervals (PAI).
  - Docket No. ER23-1996
  - Filed on May 30, 2023
  - Effective date of July 30, 2023
  - Compliance filing August 28, 2023

## Emergency Conditions: All Conditions Must Be for Reserve Zone (RTO) or Sub-Zone\*



\*Current active sub-zone is MAD.

## Performance Assessment Interval (PAI) Trigger Matrix

**Condition 1 (Component A + Component B):** Emergency Procedures and Primary Reserve Shortage (triggered from the latest approved Dispatch Run case on a 5-minute interval basis)

Emergency Procedures Issuance and Reserve Area		Primary Reserve Shortage Issuance (Reserve Area)			
		RTO	MAD Only	RTO and MAD	None
		RESOURCES ASSESSED:			
Voltage Reduction Warning and Reduction of Non-Critical Plant Load	RTO	Entire RTO	All MAD resources assessed	Entire RTO	No assessment
	MAD	No Assessment		All MAD	
Manual Load Dump Warning	RTO	Entire RTO		Entire RTO	
	MAD	No Assessment		All MAD	
Maximum Emergency Generation Action	RTO	Entire RTO		Entire RTO	
	MAD	No Assessment		All MAD	
Voltage Reduction Warning and Curtailment of Non-Essential Building Load	RTO	Entire RTO		Entire RTO	
	MAD	No Assessment		All MAD	

## Condition 2: Emergency Procedures

Emergency Procedures Issuance and Reserve Area		Resources Assessed
MAD	Deploy All Resources Action	MAD resources assessed
	Voltage Reduction Action	
	Manual Load Dump Action	
	Load Shed Directive	
RTO	Deploy All Resources Action	Entire RTO resources assessed
	Voltage Reduction Action	
	Manual Load Dump Action	
	Load Shed Directive	

**Notes:**

- Determination of shortage conditions is subject to the Real-Time LMP Verification process following the operating day.
- The list of currently effective MAD resources can be found using the following link: <https://www.pjm.com/-/media/markets-ops/ancillary/reserve-price-formation/mid-atlantic-dominion-subzone-bus-and-resource-list-effective-20221207.ashx>. **NOTE:** All RPM capacity committed resources have an obligation to respond and are subject to assessment.
- The above list under Conditions 1 & 2 is inclusive of all potential Emergency Procedures that could trigger a PAI. Any other Emergency Procedures (including, but not exclusive to Primary Reserve Alert, Maximum Generation Emergency/Load Management Alert, etc.) **are not** PAI triggers.

- Manual 18, Section 8.4A Non-Performance Assessment
  - Provides updated guidance on what would trigger a Performance Assessment Interval (PAI) and which resources would be subject to assessment
- Manual 11, Section 2.19 Notification of a Performance Assessment Interval (New Section)
  - Describes that the initial notification of a PAI will be based on a Primary Reserve Shortage condition from the dispatch run solution
  - Provides guidance on how the indication of a potential PAI will be communicated

*Please see October Operating Committee meeting materials for more information on Manual 13 conforming language.*

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## PAI Triggers Manual Language



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