



## **Pricing Interface Deletions**

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**Pricing Interfaces** 

PJM maintains closed loop interfaces to price transmission control actions, including Demand Response (DR) deployment, under transmission outage and other special operating conditions:

- may reflect voltage violations
- as noted above, can be used to price DR deployment
- pricing for Reliability Must Run (RMR) to support transmission upgrades and associated transmission system outages
- notification requirements can be found in M-11, Section 1.1





**Current Review of Pricing Interfaces** 

- PJM is currently reviewing existing Pricing Interfaces to determine need
- Changes in this review are limited to retirement and removal of Pricing Interfaces
- Pricing Interface removal needs to coincide with EMS model builds
  - Fall EMS model build is scheduled for September 14, 2021



**Pricing Interface Retirements** 

The following Pricing Interfaces are no longer needed and will be removed during the Fall model build:

- Black River
- DOM Chesapeake
- ATSI New Castle
- PS North
- AEP South Canton
- Yorktown
- England





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## **DR** Interface Deletions

