

# Manual 3, Revision 58 Transmission Operations Periodic Review

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Market Implementation Committee
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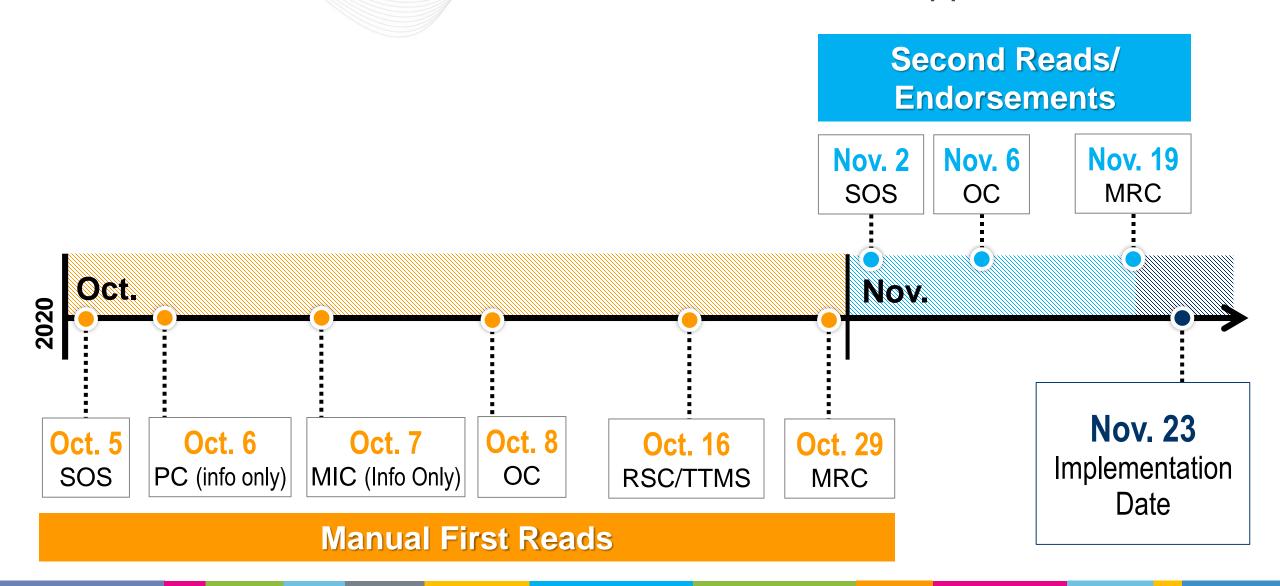
# M-03, Rev. 58 – Clarifying Changes

- Periodic Review. Updated references to Manual-03B throughout.
- 3.3.1 Voltage Limit Exception Corrected 138kV PJM baseline limit
- Section 1, 3 and 4: Updated EHV reference by defining EHV and removed duplicate uses.

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### M-03, Rev. 58 – Review/Approval Timeline



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Manual 03, Rev 58 – Periodic Review



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# Appendix

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# M-03B, Rev. 57 – Changes

#### • Revision 57.1 (06/11/2020):

- DOM: Removed Marsh Run and Remington CT Stability Procedure due to system topology changes.
- DOM: Removed South Anna and Louisa CT Islanding Scheme procedure due to system topology changes.
- FE-East: Updated circuit breaker names for the Homer City Stability Trip Procedure.
- FE-East: Added new Homer City Runback Procedure (OM-55).

### • Revision 57.2 (07/16/2020):

- FE East: Updated Homer City RAS procedure with additional scheme position.
- PPL: Updated the Wescosville 500/138 T3 Transformer Switching procedure to indicate the Wescosville T5 is normally open for contingency control.
- BGE: Updated the Calvert Cliffs-Chalk Point line number from 5071 to 5072

# M-03B, Rev. 57 – Changes

### • Revision 57.3 (09/30/2020):

- PPL: Updated NEPA stability procedure to include restrictions for the Lackawanna-Hopatcong outage.
- PE: Added table to the Peach Bottom Transformer Outage procedure to clarify restrictions.
- DOM: Updated Circuit Breaker reference from 230 kV to 500 kV for the Clover procedure.
- FE-East: Updated Conemaugh/Hunterstown/Fairview Stability procedure to include breaker outage conditions.
- FE-East: Updated Seneca Stability procedure for outage of Erie West-Ashtabula 345kV line.
- FE-East: Updated Seneca Stability procedure to represent Seneca having maximum of 2 pumping units.
- ComEd: Added new Braidwood/LaSalle Stability procedure.