

# Radford's Run Order (EL18-183)

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- On June 26, 2018, Radford Run filed a complaint against PJM regarding Incremental Capacity Transfer Rights (ICTRs) for the W4-005 generator interconnection project.
- Original System Impact Study (SIS), published in December 2015, identified an upgrade to the Loretto-Wilton Center 345kV line in the ComEd zone.
- PJM determined ICTRs for the project based on the 2019 RPM case in support of the next auction versus the 2018 RPM case that was available at the time the SIS was issued.

- On November 15, 2018, FERC issued an order granting the complaint in part finding that PJM should have determined Radford Run's ICTRs at the time of the 2015 SIS and FERC established a paper hearing.
- On April 16, 2020, FERC issued an order on the paper hearing which requires PJM to award any ICTRs that would have been assigned to Radford based on data as of December 2015 SIS and PJM must make a compliance filing within 60 days (June 15, 2020) detailing its determination on ICTRs
  - If PJM determines Radford is entitled to ICTRs, PJM must determine whether Radford would have been entitled to payment relating to the BRAs held in 2016, 2017, and 2018, which provide payments for the 2019/2020, 2020/2021, and 2021/2022 Delivery Years, respectively.
  - For the 2019/2020 Delivery Year, the filing must include resettlements and a refund report.

- PJM confirmed Radford Run's ICTRs value to be 279 MW into ComEd LDA
- PJM will determine if Radford Run would have been entitled to payment in the BRAs for the 2019/20, 2020/21, and 2021/22 delivery years.
- To comply with the April 16 order, PJM must resettle payments for ICTRs for the 2019/20 delivery year and rebill affected entities

- The annual economic value of a 279 MW ComEd LDA ICTR has been determined to be:
  - \$9,998,952.57 for the nearly complete 2019/2020 Delivery Year,
  - \$1,035,606.66 for the upcoming 2020/2021 Delivery Year, and
  - \$5,611,157.77 for the 2021/2022 Delivery Year as of the 1<sup>st</sup> IA and subject to change based on results of the 2<sup>nd</sup> and 3<sup>rd</sup> IA
- The MW quantity and economic value of the ICTR is offset by a commensurate reduction in the MW quantity and economic value of CTRs that are otherwise allocated to LSEs located in the ComEd LDA
- A retroactive award of ICTRs for the 2019/2020 Delivery Year will require a resettlement of CTR credits paid to ComEd LSEs

- To meet the April 16 Order's requirement to show the resettled amounts in a June 15, 2020 refund report, PJM would need to reflect the payments to Radford and offsetting charges to ComEd LDA LSEs in invoices PJM is scheduled to issue on or about June 5, 2020