

# **DRAFT MINUTES**

# PJM MARKET IMPLEMENTATION COMMITTEE PJM CONFERENCE & TRAINING CENTER NORRISTOWN, PA FEBRUARY 7, 2014 9:30 AM

#### Members Present:

Ford, Adrien (Chair) PJM Interconnection, LLC Not Applicable Johnson, Carl Customized Energy Solutions, Ltd.\* Not Applicable DC Energy LLC Other Supplier Bleiweis, Bruce Duke Energy Business Services LLC Generation Owner Jennings, Kenneth EnerNOC, Inc. Guerry, Katie Other Supplier GenOn Energy Management, LLC Generation Owner Fitch, Neal Kogut, George New York Power Authority Other Supplier Old Dominion Electric Cooperative Lieberman, Steven Electric Distributor Fabiano, Janell (Secretary) PJM Interconnection, LLC Not Applicable

#### Also in Attendance:

Lacey, Frank Pratzon, David Bastian, Jeff Carroll, Rebecca Chmielewski, Brian Falin, Tom Fernandez, Ray Horger, Tim Hsia, Eric Keech, Adam Langbein, Peter Pacella, Chris	Comverge GT Power Group PJM Interconnection, LLC	Not Applicable
Langbein, Peter	PJM Interconnection, LLC	Not Applicable
Perera, Asanga Sechrist, Erin Williams, Stan Yeddanapudi, Sree	PJM Interconnection, LLC PJM Interconnection, LLC PJM Interconnection, LLC PJM Interconnection, LLC	Not Applicable Not Applicable Not Applicable Not Applicable

#### Attended via WebEx or Teleconference:

Rutigliano, Tom	Achieving Equilibrium LLC	Other Supplier
Canter, David	AEP	Transmission Owner
Terry, Jonathan	Allegheny Electric Cooperative, Inc.	Electric Distributor
McAlister, Lisa	American Municipal Power, Inc.	Electric Distributor
Norton, Chris	American Municipal Power, Inc.	Electric Distributor
Bloom, David	Baltimore Gas and Electric Company	Transmission Owner
Mancuso, Maria	Baltimore Gas and Electric Company	Transmission Owner



Jablonski, James Crockett, Brenda Haney, Kara Miller, John Gilani, Rehan Dessender, Harry Filomena, Guy Farber, John Wellborn, Sam Rajan (ES), Abhijit Berger, Ken Currier, Jeff Lacy, Catharine Pakela, Greg Mok, Alan Flaherty, Dale Peoples, John Dugan, Chuck Knies, Heather Janicki, Diane Kilgallen, Kevin Ainspan, Malcolm Campbell, Bruce Shaw, Marka Everngam, Scott Martin, Valerie Sillin, John Benchek, Jim Stuchell, Jeff Plante, Matthieu Shanker, Rov Philips, Marji Gorman, Kevin Kester, Erin Frelich, Jessica Lauderdale, Melissa Klunk, Christina Levine, Jeffrey McNally, Stephen Saini, Ishwar De Geeter, Ralph Freeman, Al Kirkpatrick, Roger Fazio, Danielle Wilkins, James Bonanni, John Patel, Munjal Gell, Richard Feldman, Brett

New York ISO

Borough of Butler, Butler Electric Division Champion Energy Marketing, LLC Champion Energy Services, LLC Commonwealth Edison Company ConEdison Energy, Inc. Customized Energy Solutions, Ltd.\* Customized Energy Solutions, Ltd.\* **DE Public Service Commission** Delaware/Division of the Public Advocate **Dominion Resources Dominion Virginia Power Dominion Virginia Power Dominion Virginia Power** DTE Energy Trading, Inc. Duke Energy Kentucky, Inc. **Duquesne Light Company Duquesne Light Company** East Kentucky Power Cooperative, Inc. EDF Trading North America, LLC Edison Mission Marketing & Trading, Inc. **Emerald Energy** Energy Curtailment Specialists, Inc. EnergyConnect, Inc. Exelon Generation Co., LLC Federal Energy Regulatory Commission (The) Federal Energy Regulatory Commission (The) Federal Energy Regulatory Commission (The) FirstEnergy Solutions Corporation FirstEnergy Solutions Corporation H.Q. Energy Services (U.S.), Inc. H.Q. Energy Services (U.S.), Inc. **Hess Corporation** Highlands Energy Group LLC (The) IBERDROLA RENEWABLES, LLC Integrys Energy Services, Inc. Integrys Energy Services, Inc. Integrys Energy Services, Inc. (Retail)

Transmission Owner Other Supplier Other Supplier Other Supplier Other Supplier **Generation Owner** Other Supplier Other Supplier Other Supplier Other Supplier IPR-GDF SUEZ Energy Marketing NA, Inc. Long Island Lighting Company d/b/a LIPA Other Supplier Macquarie Energy LLC Other Supplier Maryland Public Service Commission Not Applicable Michigan Public Service Commission Not Applicable Not Applicable Other Supplier Noble Americas Gas & Power Corp. North Carolina Electric Membership Corporation Electric Distributor NRG Power Marketing LLC Generation Owner NRG Power Marketing LLC Generation Owner Ontario Power Generation Inc. Other Supplier

Stein, Edward

Pennsylvania Electric Company

Other

Flectric Distributor

**Transmission Owner** 

Other Supplier

Other Supplier

Other Supplier

Not Applicable

Not Applicable

Not Applicable

Not Applicable Not Applicable

Not Applicable

Not Applicable

Other Supplier

Other Supplier

Not Applicable

Other Supplier

Other Supplier

Not Applicable

Not Applicable

Not Applicable

Not Applicable

**Transmission Owner** 

Transmission Owner

**Transmission Owner** 

**Transmission Owner** 

Transmission Owner

Generation Owner

Generation Owner

Transmission Owner

**End User Customer** 



Bhavaraju, Murty PJM Interconnection, LLC Hauske, Thomas PJM Interconnection, LLC Snyder, Sue PJM Interconnection, LLC Ward, Michael PJM Interconnection, LLC Teo. Kathrina Power Costs Inc. Terelmes, Steve Power Costs Inc Bennett, Stephen PPL EnergyPlus, L.L.C. Kazerooni, Hamid PPL EnergyPlus, L.L.C.

Summers, Theodore Heizer, Fred Public Utilities Commission of Ohio Etnoyer, Scott Raven Power Marketing LLC Hoatson, Tom Riverside Generating, LLC Robson, Matt SESCO Enterprises LLC Southeastern Power Administration Spencer, Doug

Rohrbach, John Southern Maryland Electric Cooperative Swalwell, Brad Tangent Energy Solutions, Inc. Galicia, Louis

Ventyx

Batta, Michael Slade Jr. (ES-vapwr), Louis Wadsworth, Joseph

Birnel, William

Not Applicable Other Supplier **Transmission Owner Transmission Owner** PSEG Energy Resources and Trade LLC **Transmission Owner** Not Applicable **Generation Owner** Other Supplier Other Supplier Other Supplier Electric Distributor Other Supplier Not Applicable Virginia Electric & Power Company **Transmission Owner** 

Not Applicable

Not Applicable

Not Applicable

Not Applicable

Virginia Electric & Power Company Transmission Owner Vitol Inc. Other Supplier Westar Energy, Inc. Other Supplier

# 1. ADMINISTRATION

The Committee approved the Agenda and the minutes of the January 8, 2014 MIC meeting will be up for approval in March. Ms. Adrien Ford reviewed the MIC work plan.

At the January 30, 2014 the Markets and Reliability Committee assigned the Qualifying Transmission Upgrade Credit Requirement issue to the MIC. The committee decided to begin the discussion and education at the full MIC with the option of moving the issue to another group at a later time.

Mr. Ray Fernandez, PJM, provided an update on the old weather settlement issues. With regards to the Make Whole payments for generator costs greater than \$1000/MWh, stakeholders requested more information as to how the data will be included in the bill and also a report on total dollars and rates. Concerns were raised by multiple members about how the operating reserve allocation is being calculated.

Mr. Tom Falin, PJM, provided an update on the PJM Load Forecast Report that was published in January, 2014. PJM recently received new information from BGE that will cause PJM to revise the load forecast for the BGE zone. Within the next week, PJM will determine the magnitude of the adjustment and will re-issue the 2014 Load Forecast Report. This updated load forecast will be used in upcoming RTEP studies that will focus on 2019. RPM parameters for 2017/18 are expected to be updated in mid-March with the FRR update.

#### 2. GENERATOR SEASONAL VERIFICATION TESTS

Mr. Jeff Bastian, PJM, discussed a near term transition mechanism to address Manual 21 revisions regarding generation seasonal verification test requirements. For each planning year, prior to the next incremental auction for that delivery year the deadline shall be April 1, 2014 for the 2014/15 but for 15/16 auction PJM will need indication



by June 1, 2014 and for 2016/17 by August 1, 2014. The committee endorsed proposal with the friendly amendment with <u>0</u> objections and <u>24</u> abstentions.

#### 3. DR PARTICIPATION IN SR MARKET PROBLEM STATEMENT

Mr. Frank Lacey, Converge, presented a problem statement relating to residential demand response participation in the synchronous reserve market. The committee endorsed the problem statement with 12 objections and 11 abstentions. The committee will be asked to vote on the issue charge at the March meeting.

# 4. <u>ECONOMIC DEMAND RESPONSE SETTLEMENTS IN ENERGY MARKET FOR NORMAL OPERATIONS</u>

Mr. Pete Langbein, PJM, presented proposed manual language changes from the Demand Response Subcommittee to clarify tariff provisions regarding Economic Demand Response settlements in energy market for load reductions that occur as part of normal operations. The committee endorsed the manual language with 110 in favor, 22 against and 18 objections (83% approval).

### 5. REGIONAL TRANSMISSION AND ENERGY SCHEDULING PRACTICES

Mr. Christopher Pacella, PJM, presented updates to the Regional Transmission and Energy Scheduling Practices for the deployment of the ExSchedule application that will replace the EES application. The committee will be asked for endorsement at the March meeting.

# 6. <u>DYNAMIC TRANSFERS</u>

Mr. Sree Yeddanapudi, PJM, presented information on the Draft PJM Dynamic Transfer Business Rules and request feedback from the MIC.

#### 7. ANNUAL ARR FTR PROCESS

Mr. Tim Horger, PJM, gave an update on the Annual ARR FTR Process.

#### 8. PJM ARR STAGE 1A ZONAL BASE LOAD CALCULATION AND WAIVER

Mr. Brian Chmielewski, PJM, presented information related to an ARR Waiver.

# 9. MSS UPDATE

Mr. Eric Hsia, PJM, updated the committee on the current discussions in the Market Settlement Subcommittee. The MSS was at an impasse regarding changing the schedule for submission of load data with survey results regarding preferred package solutions split. The recommendation was that the MSS continue to focus work on package F and bring it back to the MIC for a future vote. There were no objections to that recommendation.

# 10. ETOOL REFRESH SCHEDULE

This item was made informational.

# 11. MISO INTERFACE DEFINITION CHANGES

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Ms. Rebecca Carroll, PJM, presented changes to the MISO interface definition.

# 12. MARKET FLOW CHANGES

Mr. Asanga Perera, PJM, presented changes to the way PJM calculates Market Flows which will become effective on June 1, 2014.

# 13. INTERREGIONAL COORDINATION

Mr. Stan Williams, PJM, presented an update on interregional coordination.

# 14. REAL TIME COMMUNICATION

Ms. Erin Sechrist, PJM, updated members on a survey that will request feedback about real time communications.

# INFORMATIONAL SECTION

# 15. <u>NET ENERGY METERING UPDATE QUARTER 4</u>

For informational purposes the Net Metering Update for Quarter 4 2013 has been posted.

<u>Item 15A – Net Energy Metering Update</u>

Issue Tracking: Net Energy Metering

# 16. CONFORMING MANUAL CHANGES FOR DR OPERATIONAL ENHANCEMENT

For informational purposes manual changes for DR operational enhancement filed at FERC on 12/24/13 under Docket ER14-822-000. Changes will be reviewed and approved at Operating Committee and also reviewed at Demand Response Subcommittee.

Item 16A – Emergency DR 2014 Registration Process Change for FERC filed Changes

Item 16B – M11 for DR operational enhancement

Item 16C - M13 for DR operational enhancement

Item 16D – M18 for DR operational enhancement

Item 16E – M19 for DR operational enhancement

#### 17. REPORT ON MARKET OPERATIONS

The *Report on Market Operations* will be posted to the MIC Website.

# 18. MIC WORKING SESSION UPDATES

# FTR Forfeiture

The first MIC working session was held on January 28, 2014.

20140128 FTR Forfeiture Agenda

The next meeting will be on February 18, 2014. Materials will be posted to the MIC web site.

Issue Tracking: FTR Forfeiture

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# Frequently Mitigated Units & RPM Supply Curve Transparency

A MIC working session was held on January 27, 2014.

20140127 FMU and RPM Supply Curve Agenda

The next meeting is scheduled for February 25, 2014. Meeting materials will be posted to the MIC web site.

Issue Tracking: Frequently Mitigated Unit Adders

Issue Tracking: RPM Supply Curve Adequacy

# **Energy Scheduling Issue**

The Energy Scheduling (MIC) meetings have been put on hold until April/May 2014 to allow work on related issues through the PJM/MISO Joint and Common Market Initiative. PJM will announce new meeting dates in late April or early May 2014 as appropriate. Meeting materials will be posted to the MIC web site.

Issue Tracking: Energy Scheduling Issue

#### Energy/Reserve Pricing & Interchange Volatility

The first MIC working was held on January 15, 2014.

20140115 Energy/Reserve Pricing and Interchange Volatility Agenda

The next meeting will be February 6, 2014. Meeting materials will be posted to the MIC web site.

Issue Tracking: Energy/Reserve Pricing & Interchange Volatility

# PJM Renewable Integration Study (PRIS)

A MIC working session will be held in on March 3, 2014. Meeting materials will be posted to the MIC web site.

# 19. SUBCOMMITTEE AND TASK FORCE UPDATES

#### Market Settlements Subcommittee (MSS)

The MSS met on January 24, 2014. Meeting materials are available at:

20140124 MSS Agenda

The next meeting is scheduled for February 18, 2014. Meeting materials will be posted to the MSS web site.

#### Credit Subcommittee (CS)

The CS met on February 4, 2014. There are no future meetings scheduled at this time. When scheduled, meeting materials will be posted to the <u>CS website</u>.

#### Demand Response Subcommittee (DRS)

The DRS met on January 21, 2014. Meeting materials are available at:

20140121 DRS Agenda

The next meeting is scheduled for February 21, 2014. Meeting materials will be posted to the <u>DRS web site.</u>

# Intermittent Resources Task Force (IRTF)

The IRTF met on January 22, 2014. Meeting materials are available at:

20140122 IRTF Agenda

The next meeting is scheduled for March 17, 2014. Meeting materials will be posted to the <u>IRTF web site</u>.

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# 20. FUTURE MEETING DATES

March 5, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
April 9, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
May 7, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
June 4, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
July 9, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
August 6, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
September 3, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
October 8, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
November 5, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
December 3, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA