



Effective Date	6/1/2015
Impacted Manual #(s)/Manual Title(s):	
Manual 11 - Energy & Ancillary Services Market Operations	
Conforming Order(s):	
Associated Issue Tracking Title:	Demand Response Overlapping Ancillary Service and Load Management Events
Committee Approval Path - What committee(s) have already seen these changes?	
Demand Response Subcommittee Market Implementation Committee Operating Committee	
MRC 1st read date:	10/30/2014
MRC voting date:	11/20/2014
Impacted Manual sections:	
Manual 11 Section 3.2.1 Manual 11 Section 4.2.8	
Reason for change:	
If a Load Management event is called while a Demand Resource has an Ancillary Service assignment, the resource may not be able to provide both Ancillary Services and Load Management at the same time.	
Summary of the changes:	
When a mandatory Emergency or Pre-Emergency Load Management Event is called, PJM will de-assign resources that are part of the Load Management event from Regulation and/or Synchronized Reserves for any intervals that overlap with the Load Management Event. PJM will not assign the resource to either Regulation or Synchronized Reserves for the remainder of the mandatory portion of the Load Management Event.	

