



PJM RTO

	A	B	C	D	E	F	G
Date	Forecasted Summer Peak Net Internal Demand	Forecasted Peak Net Internal Demand + Reserve Requirement	Existing Installed Capacity as of 1/19/2022	Interconnection Generation Additions with signed ISA by 6/1	Announced Retirements	Existing + Additions - Deactivations	Summer Peak Forecasted Reserve Margin %
6/1/2022	142,021	162,614	186,887	2,413	6,396	182,903	28.8
6/1/2023	142,286	162,775		7,330	1,116	189,118	32.9
6/1/2024	143,205	163,827		7,946	0	197,063	37.6
6/1/2025	144,032	164,773		2,117	0	199,180	38.3
6/1/2026	145,098	165,992		1,078	0	200,259	38.0

Column A: PJM Total Demand - Load Management and Energy Efficiency. Forecast is calculated as a diversified sum of zonal forecasts. Values are from 2022 PJM Load Forecast Report. Load Management is reduced by historical amount of DR commitments.

Column B: Column A multiplied by the Reserve Requirement of 1.149 for 2022/2023, 1.148 for 2023/2024, and 1.147 for 2024/2025-2025/2026.

Column C: Installed Capacity as of 1/19/2022. This number represents 'iron-in-the-ground' inside of the PJM electrical territory. This number excludes external sales/purchases and does not necessarily represent generation controlled by PJM.

Column D: Snapshot of Interconnection Queues with signed Interconnection Service Agreements as of June 1st. Wind and Solar Queue Generation are rated at class average capacity factors.

Column E: Announced Future Generator Retirements

Column F: Existing Installed Capacity + Queue Generation with signed ISA - Announced Retirements

Column G: [Column F/Column A] - 1

Note: These reserve margins are based on deliverable capacity located within PJM. The margins are NOT based on capacity committed through RPM. For RPM information, please refer to the following link: <http://www.pjm.com/markets/rpm/operations.html>